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April 20, 2026

Mr. Brian Johnson
Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0480

**RE: In the Matter of Otter Tail Power Company's Application for Approval of its 2025 Renewable Resource Cost Recovery Adjustment Factor
Case No. PU-25-303
Compliance Filing**

Dear Mr. Johnson:

Otter Tail Power Company (Otter Tail Power) submits this compliance filing following issuance of the North Dakota Public Service Commission's (Commission) Order dated April 15, 2026, in the above-referenced matter.

Attached to this letter you will find Otter Tail Power's Section 13.04 Renewable Resource Cost Recovery Rider (page 1) reflecting the Commission approved changes in this matter. These changes are effective May 1, 2026.

Also attached is a copy of the customer notice that will be included with customer bills in May.

Copies have been sent to you via USPS.

Please contact me at 218-739-8604 or at ldewey@otpc.com if you have any questions regarding this filing.

Sincerely,

/s/ LAURA C. DEWEY
Laura C. Dewey
Regulatory Compliance Coordinator

vjm
Enclosures
By electronic filing and U.S. mail

18 PU-25-303 Filed 04/20/2026 Pages: 3
Compliance Filing - Renewable Resource Cost
Recovery Rider

Otter Tail Power Company
Laura Dewey, Reg. Compliance Specialist



Fergus Falls, Minnesota

RENEWABLE RESOURCE COST RECOVERY RIDER

DESCRIPTION	RATE CODE
All Services	NRRA

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company’s Retail Rate Schedules as described in the Mandatory Riders – Applicability Matrix.

COST RECOVERY CHARGE: There shall be included on each North Dakota Customer’s monthly bill a Renewable Resource Cost Recovery (RRC) charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. The Customer’s monthly bill shall be based on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12, and 14, except for Sections 14.09 (TailWinds) and 14.16 (Thermal Market Energy Pricing). The RRC charge will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

Renewable Resource Cost Recovery Factor (0.812) percent
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DETERMINATION OF RENEWABLE RESOURCE COST CHARGE: The RRC Factor shall be determined by dividing the forecasted *balance of the RRC Tracker account* by the *forecasted retail revenues subject to the RRC Factor*. The forecasted RRC Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The RRC Factor shall be rounded to the nearest 0.001 percent.

Notice of increase to our Renewable Resource Cost Recovery Rider

The North Dakota Public Service Commission approved our request to adjust our Renewable Resource Cost Recovery Rider beginning May 1, 2026. The factor for all classes of service increased from (2.950)% of base charges and credits to (0.812)%. A typical residential customer's monthly bill will increase by approximately \$2.10.

This rider helps recover costs associated with our investments in renewable generation resources.

For more information, contact
us at **800-257-4044**
or visit **otpc.com**.

