



MONTANA-DAKOTA

UTILITIES CO.

A Subsidiary of MDU Resources Group, Inc.

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Bismarck, ND 58501
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February 17, 2026

Executive Secretary
North Dakota Public Service Commission
600 E Boulevard Ave, Dept 408
Bismarck, ND 58505-0480

**Re: Fuel and Purchased Power Adjustment
Case No. PU-26-010
March 2026**

Montana-Dakota Utilities Co. (Montana-Dakota or Company) herewith electronically submits its Fuel and Purchased Power (F&PP) Adjustment to the North Dakota Public Service Commission (Commission) pursuant to the terms of the Rate 58 tariff.

Exhibit A, page 1 summarizes the F&PP Adjustment calculated pursuant to the terms of Rate 58 that will apply during the month of March 2026. Pages 2 through 4 show the calculation of the adjustment which is based on a four-month historical average cost of fuel and purchased power.

The net effect of this F&PP Adjustment for primary and secondary service customers compared to the effective rates is shown below. The per unit increase is the result of higher generation costs.

	Primary	Secondary
F&PP Effective March 1, 2026	\$0.03346	\$0.03064
F&PP Effective February 1, 2026	0.03099	0.02797
Change	\$0.00247	\$0.00267

The current and historical Fuel and Purchased Power Adjustment for primary and secondary service customers can be found by selecting the Fuel and Purchased Power Adjustment link at <https://www.montana-dakota.com/rates-services/rates-tariffs>.

All of Montana-Dakota’s retail electric customers in North Dakota may be affected by this proposal. There were 94,804 electric customers in North Dakota as of January 31, 2026.

In response to Paragraph No. 11 of NDAC Section 69-09-02-39, Montana-Dakota purchases natural gas used for electric generation from its own gas operations or transports natural gas purchased from others under the applicable gas tariff

approved and on file with the Commission in the state where the purchase is made or the transportation occurs. Montana-Dakota also has an agreement with its own gas operations associated with the pipeline utilized to transport firm natural gas service to the Heskett Generating Station pursuant to the order in Case Nos. PU-14-108 and PU-14-109.

If you have any questions regarding this filing, please contact me at (701) 954-9072 or tyler.culbertson@mdu.com.

Sincerely,

/s/ Tyler J Culbertson

Tyler J Culbertson
Director of Regulatory Affairs

Attachment

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM - NORTH DAKOTA
FUEL AND PURCHASED POWER ADJUSTMENT
MARCH 2026 ADJUSTMENT**

	<u>Primary</u>	<u>Secondary</u>
Current F&PP Adjustment (Page 2)	\$0.02678	\$0.02733
Prior F&PP Adjustment	0.02431	0.02466
Change in F&PP Adjustment	<u>\$0.00247</u>	<u>\$0.00267</u>
 <u>Surcharge Adjustment</u>		
Current Adjustment	\$0.00668	\$0.00331
Prior Adjustment	0.00668	0.00331
Change in Surcharge Adjustment	<u>\$0.00000</u>	<u>\$0.00000</u>
 F&PP Adjustment	 \$0.02678	 \$0.02733
Surcharge Adjustment	0.00668	0.00331
Total F&PP Adjustment Billed Under Rate 58	<u><u>\$0.03346</u></u>	<u><u>\$0.03064</u></u>

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM - NORTH DAKOTA
FUEL AND PURCHASED POWER ADJUSTMENT
FUEL AND PURCHASED POWER COST TRACKING**

	Total 1/	Allocation to 2/ North Dakota	Allocation to 3/	
			Primary	Secondary
Fuel & Purchased Power Cost				
Accounts 501 Coal and 547 Gas	\$12,332,693	\$8,893,221	\$1,766,003	\$7,127,218
Account 502 Reagent	1,006,685	725,930	144,154	581,776
Account 555 Energy	17,468,992	12,597,054	2,501,505	10,095,549
Accounts 555 Demand and 547 Pipeline Charges	972,393	718,842	111,632	607,210
Account 575 Market Admin.	157,499	113,574	22,553	91,021
Total F&PP Cost	<u>\$31,938,262</u>	<u>\$23,048,621</u>	<u>\$4,545,847</u>	<u>\$18,502,774</u>
Less:				
Wholesale Sales Revenue	\$2,060,223	\$1,485,646	\$295,017	\$1,190,629
Sale of RECs Revenue	0	0	0	0
Rate 45 Margin Sharing 4/	2,276,711	2,276,711	452,106	1,824,605
Total Revenue	<u>\$4,336,934</u>	<u>\$3,762,357</u>	<u>\$747,123</u>	<u>\$3,015,234</u>
Net System Cost	\$27,601,328	\$19,286,264	\$3,798,724	\$15,487,540
kWh Retail Sales	982,463,684	708,463,791	<u>141,823,934</u>	<u>566,639,857</u>
Cost Per kWh	\$0.02809	\$0.02722	<u><u>\$0.02678</u></u>	<u><u>\$0.02733</u></u>

1/ Page 3.

2/ Energy is allocated on kWh sales, demand and pipeline are allocated on Allocation Factor No. 15, Integrated System 12 Month Peak Demand, and RECs revenue is allocated on Allocation Factor No. 271, Integrated Peak Demand and Energy.

3/ Energy, wholesale sales, and RECs revenue are allocated on kWh sales at generation. Demand and pipeline charges are allocated on Class Allocation Factor No. 2, Coincident Peak Demand from Case No. PU-22-194.

4/ Case No. PU-22-371.

Factor No. 15 ND	73.925002%
Factor No. 2 Primary	15.529398%
Factor No. 2 Secondary	84.470602%

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM - NORTH DAKOTA
FUEL AND PURCHASED POWER ADJUSTMENT
FUEL AND PURCHASED POWER COST TRACKING**

	2025			2026	Total
	October	November	December	January	
Fuel & Purchased Power Cost					
Accounts 501 Coal and 547 Gas	\$2,264,161	\$2,915,997	\$2,605,554	\$4,546,981	\$12,332,693
Account 502 Reagent	180,447	270,369	259,653	296,216	1,006,685
Account 555 Energy 1/ Accounts 555 Demand and 547 Pipeline Charges	1,630,653	3,018,234	7,422,510	5,397,595	17,468,992
Account 575 Market Admin.	118,170	163,621	391,541	299,061	972,393
Total F&PP Cost	40,039	42,656	44,866	29,938	157,499
	<u>\$4,233,470</u>	<u>\$6,410,877</u>	<u>\$10,724,124</u>	<u>\$10,569,791</u>	<u>\$31,938,262</u>
Less:					
Wholesale Sales Revenue	\$408,746	\$455,343	\$472,415	\$723,719	\$2,060,223
Sale of RECs Revenue	0	0	0	0	0
Total Revenue	<u>\$408,746</u>	<u>\$455,343</u>	<u>\$472,415</u>	<u>\$723,719</u>	<u>\$2,060,223</u>
Net System Cost	\$3,824,724	\$5,955,534	\$10,251,709	\$9,846,072	\$29,878,039
kWh Retail Sales	229,705,316	194,154,525	267,536,184	291,067,659	<u>982,463,684</u>
Cost Per kWh	\$0.01665	\$0.03067	\$0.03832	\$0.03383	<u><u>\$0.03041</u></u>

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM
FUEL AND PURCHASED POWER ADJUSTMENT
ACCOUNT 555 ENERGY**

Account No.	Account Description	2025			2026
		October	November	December	January
	<u>Midcontinent Independent System Operator (MISO)</u>				
555.111	Day-Ahead Asset Energy	\$490,372	\$869,904	\$5,445,999	\$2,706,922
555.114	Real-Time Asset Energy	(171,238)	(320,036)	(518,998)	(248,376)
555.117	Real-Time Excessive Energy	(32)	(31)	84	12
555.118	Real-Time Non-Excessive Energy	315,017	692,685	50,488	2,197,956
555.1211	Day-Ahead Asset Congestion	0	65	(7,196)	(16)
555.1212	Day-Ahead Financial Bilateral Congestion Loss	254,105	(12,445)	(154,805)	(291,387)
555.1230	Revenue Rights Transaction	(297,223)	(297,223)	(259,365)	(259,365)
555.1232	Revenue Rights Infeasible Uplift	6,719	6,720	5,409	5,409
555.1233	Revenue Rights Stage 2 Distribution	(110,456)	(110,457)	(145,944)	(145,944)
555.1234	Auction Revenue Rights Real-Time MVP Distribution	(1,089)	(1,140)	(18,128)	(9)
555.132	Day-Ahead Financial Bilateral Transaction Loss	12,208	25,267	37,404	67,750
555.135	Real-Time Asset Loss	92,599	502,709	571,144	471,855
555.136	Real-Time Distribution of Loss	(41,048)	(44,889)	(139,519)	(212,579)
555.151	Day-Ahead Rev Suff Guarantee Distribution	7,563	8,160	17,304	62,523
555.152	Day-Ahead Rev Suff Guarantee Make Whole Pmt	(14,687)	(133)	(3,720)	(127,163)
555.153	Real-Time Miscellaneous	393	(1,270)	2	0
555.154	Real-Time Net Inadvertent Distribution	(106)	(399)	6,002	(4,575)
555.155	Real-Time Revenue Neutrality Uplift	136,293	119,702	182,701	420,516
555.156	Real-Time Rev Suff Guarantee First Pass Distribution	(750)	4,227	8,650	262,400
555.157	Real-Time Rev Suff Guarantee Make Whole Payment	0	(2,045)	0	(265,078)
555.159	Day-Ahead Schedule 24	6,576	8,064	7,752	7,407
555.160	Real-Time Schedule 24	1,112	1,183	1,401	1,120
555.162	Real-Time Price Volatility Make Whole Payment	(41,197)	(19,103)	(40,216)	(205,394)
555.164	Real-Time Schedule 49	12,803	12,463	12,982	20,408
555.1700	Day-Ahead Regulation Amount	(3,591)	(386)	(919)	(4,753)
555.1701	Day-Ahead Spinning Reserve Amount	(23,245)	(11,062)	(13,043)	(27,148)
555.1702	Day-Ahead Supplemental Reserve Amount	(379)	0	0	(7,802)
555.1703	Day-Ahead Ramp Capability	(10,071)	(3,766)	(3,576)	(4,696)
555.1704	Day-Ahead Short Term Reserve Amount	(30,721)	(7,894)	(8,699)	(189,072)
555.1710	Real-Time Net Regulation Adjustment	4	34	1	175
555.1711	Real-Time Excessive Deficient Energy Deployment	1,162	1,013	733	33
555.1713	Real-Time Regulation Amount	2,871	49	753	618
555.1714	Real-Time Spinning Reserve Amount	4,034	(3,454)	(1,301)	(361)
555.1715	Real-Time Supplemental Reserve Amount	(65)	0	(5)	13
555.1716	Real-Time Regulation Cost Distribution	32,791	37,552	34,092	27,510
555.1717	Real-Time Spinning Reserve Cost Distribution Amount	13,834	17,084	13,714	12,621
555.1718	Real-Time Supplemental Reserve Cost Distribution	5,329	2,246	1,481	6,032
555.1719	Real-Time Demand Response Allocation Uplift	46	1,228	809	3,834
555.1720	Real-Time Ramp Capability	(382)	(2,618)	(634)	(276)
555.1721	Real-Time Short Term Cost Distribution Amount	27,658	20,283	21,595	184,092
555.1723	Real-Time Short Term Reserve Amount	1,089	(4,260)	(1,591)	(210,866)
	<u>Southwest Power Pool (SPP)</u>				
555.185	Real-Time Asset Losses	57,766	151,847	220,694	35,509
555.186	Real-Time Over Collected Losses	(132,987)	(124,954)	(109,916)	(305,573)
555.1915	Real-Time Asset Congestion	(246,640)	262,506	900,362	98,460
555.1920	Auction Revenue Rights-Daily	(154,654)	(149,665)	(131,929)	(131,929)
	<u>Other</u>				
555.X	Purchased Power	1,428,360	1,390,175	1,440,397	1,446,643
555.5	Purchased Power Cogeneration	510	298	61	139
	Total Account 555 Energy	\$1,630,653	\$3,018,234	\$7,422,510	\$5,397,595