



A Subsidiary of MDU Resources Group, Inc.

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September 17, 2026

Executive Secretary
North Dakota Public Service Commission
600 E Boulevard Ave, Dept 408
Bismarck, ND 58505-0480

**Re: Fuel and Purchased Power Adjustment
Case No. PU-26-010
October 2026**

Montana-Dakota Utilities Co. (Montana-Dakota) herewith electronically submits its Fuel and Purchased Power (F&PP) Adjustment to the North Dakota Public Service Commission (Commission) pursuant to the terms of the Rate 58 tariff.

Exhibit A, page 1 summarizes the proposed F&PP Adjustment calculated pursuant to the terms of Rate 58 that will apply during the month of October 2026. Pages 2 through 4 show the calculation of the adjustment which is based on a four-month historical average cost of fuel and purchased power.

The net effect of this F&PP Adjustment for primary and secondary service customers compared to the currently effective rates is shown below. The per unit increase was primarily driven by higher per unit prices in the Midcontinent Independent System Operator (MISO) market.

	\$ per kWh	
	Primary	Secondary
F&PP Effective October 1, 2026	\$0.01645	\$0.01684
F&PP Effective September 1, 2026	0.01492	0.01544
Change	\$0.00153	\$0.00140

The current and historical Fuel and Purchased Power Adjustment for primary and secondary service customers can be found by selecting the Fuel and Purchased Power Adjustment link at <https://www.montana-dakota.com/rates-services/rates-tariffs>.

All of Montana-Dakota's retail electric customers in North Dakota may be affected by this proposal. There were 94,958 electric customers in North Dakota as of August 31, 2026.

In response to Paragraph No. 11 of NDAC Section 69-09-02-39, Montana-Dakota purchases natural gas used for electric generation from its own gas operations or transports natural gas purchased from others under the applicable gas tariff approved and on file with the Commission in the state where the purchase is made or the transportation occurs. Montana-Dakota also has an agreement with its own gas operations associated with the pipeline utilized to transport firm natural gas service to the Heskett Generating Station pursuant to the order in Case Nos. PU-14-108 and PU-14-109.

If you have any questions regarding this filing, please contact me at (701) 954-9072 or tyler.culbertson@mdu.com.

Sincerely,

/s/ Tyler J Culbertson

Tyler J Culbertson
Director of Regulatory Affairs

Attachment

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM - NORTH DAKOTA
FUEL AND PURCHASED POWER ADJUSTMENT
OCTOBER 2026 ADJUSTMENT**

	Primary \$ per kWh		
	<u>Proposed</u>	<u>1/</u> <u>Current</u>	<u>2/</u> <u>Change</u>
F&PP Adjustment	\$0.01400	\$0.01247	\$0.00153
Surcharge Adjustment	\$0.00245	\$0.00245	\$0.00000
Total F&PP Adjustment Billed Under Rate 58	<u>\$0.01645</u>	<u>\$0.01492</u>	<u>\$0.00153</u>

	Secondary \$ per kWh		
	<u>Proposed</u>	<u>1/</u> <u>Current</u>	<u>2/</u> <u>Change</u>
F&PP Adjustment	\$0.01448	\$0.01308	\$0.00140
Surcharge Adjustment	\$0.00236	\$0.00236	\$0.00000
Total F&PP Adjustment Billed Under Rate 58	<u>\$0.01684</u>	<u>\$0.01544</u>	<u>\$0.00140</u>

1/ Effective for services rendered on or after October 1, 2026.

2/ Effective for services rendered on or after September 1, 2026.

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM - NORTH DAKOTA
FUEL AND PURCHASED POWER ADJUSTMENT
FUEL AND PURCHASED POWER COST TRACKING**

	Total 1/	Allocation to 2/ North Dakota	Allocation to 3/ Primary	Secondary
Fuel & Purchased Power Cost				
Accounts 501 Coal and 547 Gas	\$11,819,962	\$8,490,974	\$1,792,070	\$6,698,904
Account 502 Reagent	749,647	538,516	113,657	424,859
Account 555 Energy	4,952,335	3,557,554	750,843	2,806,711
Accounts 555 Demand and 547 Pipeline Charges	928,145	686,131	106,552	579,579
Account 575 Market Admin.	162,821	116,964	24,686	92,278
Total F&PP Cost	<u>\$18,612,910</u>	<u>\$13,390,139</u>	<u>\$2,787,808</u>	<u>\$10,602,331</u>
Less:				
Wholesale Sales Revenue	\$1,040,069	\$747,143	\$157,689	\$589,454
Sale of RECs Revenue	653,727	473,103	99,851	373,252
Rate 45 Margin Sharing	2,362,373	2,362,373	498,593	1,863,780
Total Revenue	<u>\$4,056,169</u>	<u>\$3,582,619</u>	<u>\$756,133</u>	<u>\$2,826,486</u>
Net System Cost	\$14,556,741	\$9,807,520	\$2,031,675	\$7,775,845
kWh Retail Sales	949,813,493	682,306,904	<u>145,151,700</u>	<u>537,155,204</u>
Cost Per kWh	\$0.01533	\$0.01437	<u><u>\$0.01400</u></u>	<u><u>\$0.01448</u></u>

1/ Page 3. May - August 2026.

2/ Energy is allocated on kWh sales, demand and pipeline are allocated on Allocation Factor No. 15 - Integrated System 12 Month Peak Demand, and RECs revenue is allocated on Allocation Factor No. 271 - Integrated Peak Demand and Energy.

3/ Energy, wholesale sales, and RECs revenue are allocated on kWh sales at generation. Demand and pipeline charges are allocated on Class Allocation Factor No. 2 - Coincident Peak Demand from Case No. PU-22-194.

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM - NORTH DAKOTA
FUEL AND PURCHASED POWER ADJUSTMENT
FUEL AND PURCHASED POWER COST TRACKING**

	2026				
	May	June	July	August	Total
Fuel & Purchased Power Cost					
Accounts 501 Coal and 547 Gas	\$1,387,741	\$2,556,722	\$4,758,358	\$3,117,141	\$11,819,962
Account 502 Reagent	104,850	183,478	269,044	192,275	749,647
Account 555 Energy 1/	2,026,620	(1,505,368)	1,117,583	3,313,500	4,952,335
Accounts 555 Demand and					
547 Pipeline Charges	457,609	162,302	106,639	201,595	928,145
Account 575 Market Admin.	35,663	40,916	49,083	37,159	162,821
Total F&PP Cost	<u>\$4,012,483</u>	<u>\$1,438,050</u>	<u>\$6,300,707</u>	<u>\$6,861,670</u>	<u>\$18,612,910</u>
Less:					
Wholesale Sales Revenue	\$117,163	\$249,772	\$287,244	\$385,890	\$1,040,069
Sale of RECs Revenue	0	0	0	653,727	653,727
Rate 45 Margin Sharing 2/					2,362,373
Total Revenue	<u>\$117,163</u>	<u>\$249,772</u>	<u>\$287,244</u>	<u>\$1,039,617</u>	<u>\$4,056,169</u>
Net System Cost	\$3,895,320	\$1,188,278	\$6,013,463	\$5,822,053	\$14,556,741
kWh Retail Sales	197,229,344	233,119,492	250,044,930	269,419,727	<u>949,813,493</u>
Cost Per kWh	\$0.01975	\$0.00510	\$0.02405	\$0.02161	<u><u>\$0.01533</u></u>

1/ Page 4.

2/ Case No. PU-22-371.

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM
FUEL AND PURCHASED POWER ADJUSTMENT
ACCOUNT 555 ENERGY**

Account No.	Account Description	2026			
		May	June	July	August
	<u>Midcontinent Independent System Operator (MISO)</u>				
555.111	Day-Ahead Asset Energy	\$953,930	\$680,603	\$2,023,364	\$2,893,548
555.114	Real-Time Asset Energy	11,671	(14,402)	(161,849)	(45,735)
555.117	Real-Time Excessive Energy	(203,657)	(85,680)	2,304	1,333
555.118	Real-Time Non-Excessive Energy	28,112	357,412	793,124	843,923
555.1212	Day-Ahead Financial Bilateral Congestion Loss	759,064	0	0	0
555.1230	Revenue Rights Transaction	(469,626)	42,698	42,698	42,698
555.1232	Revenue Rights Infeasible Uplift	6,390	739	739	739
555.1233	Revenue Rights Stage 2 Distribution	(89,766)	(344,664)	(344,369)	(344,627)
555.1234	Auction Revenue Rights Real-Time MVP Distribution	(11,573)	(15,269)	54	(8,250)
555.132	Day-Ahead Financial Bilateral Transaction Loss	22,463	0	0	0
555.135	Real-Time Asset Loss	298,691	483,347	588,501	41,639
555.136	Real-Time Distribution of Loss	(26,006)	(84,564)	(151,564)	(25,959)
555.151	Day-Ahead Rev Suff Guarantee Distribution	7,325	6,275	6,851	3,659
555.152	Day-Ahead Rev Suff Guarantee Make Whole Pmt	(11,982)	(10,515)	(14,998)	(20,495)
555.153	Real-Time Miscellaneous	10,240	(9,429)	(27)	849
555.154	Real-Time Net Inadvertent Distribution	(2,538)	(15,137)	12,589	20,643
555.155	Real-Time Revenue Neutrality Uplift	101,592	87,440	114,454	127,303
555.156	Real-Time Rev Suff Guarantee First Pass Distribution	2,434	2,553	13,715	11,939
555.157	Real-Time Rev Suff Guarantee Make Whole Payment	(663)	(1,937)	(14,559)	(11,281)
555.159	Day-Ahead Schedule 24	5,707	5,432	7,005	6,126
555.160	Real-Time Schedule 24	1,502	1,547	1,293	1,221
555.162	Real-Time Price Volatility Make Whole Payment	(8,406)	(34,095)	(55,718)	(17,492)
555.164	Real-Time Schedule 49	14,931	14,430	13,895	12,092
555.1700	Day-Ahead Regulation Amount	(2,070)	(2,198)	0	0
555.1701	Day-Ahead Spinning Reserve Amount	(5,370)	(14,058)	(4,760)	(7,653)
555.1702	Day-Ahead Supplemental Reserve Amount	0	0	(23)	(14)
555.1703	Day-Ahead Ramp Capability	(4,321)	(4,477)	(1,947)	(6,779)
555.1704	Day-Ahead Short Term Reserve Amount	(59,665)	(148,354)	(507,200)	(79,917)
555.1710	Real-Time Net Regulation Adjustment	167	(48)	0	377
555.1711	Real-Time Excessive Deficient Energy Deployment	(3,168)	(1,219)	22,876	11,956
555.1713	Real-Time Regulation Amount	1,860	1,566	0	(258)
555.1714	Real-Time Spinning Reserve Amount	(20,855)	318	(26,272)	249
555.1715	Real-Time Supplemental Reserve Amount	(4,891)	(80)	(1,504)	(35)
555.1716	Real-Time Regulation Cost Distribution	22,980	22,576	15,172	18,556
555.1717	Real-Time Spinning Reserve Cost Distribution Amount	7,472	5,390	5,363	7,825
555.1718	Real-Time Supplemental Reserve Cost Distribution	970	685	2,466	1,352
555.1719	Real-Time Demand Response Allocation Uplift	828	113	2,198	1,668
555.1720	Real-Time Ramp Capability	1,894	(62)	(1,092)	(1,517)
555.1721	Real-Time Short Term Cost Distribution Amount	33,645	70,406	335,163	157,815
555.1723	Real-Time Short Term Reserve Amount	(2,387)	(5,724)	(174,810)	(59,164)
	<u>Southwest Power Pool (SPP)</u>				
555.185	Real-Time Asset Losses	(69,661)	(96,820)	(141,268)	(26,000)
555.186	Real-Time Over Collected Losses	(60,256)	(90,298)	(110,793)	(123,007)
555.1915	Real-Time Asset Congestion	(444,897)	(549,159)	(1,268,722)	(211,817)
555.1920	Auction Revenue Rights-Daily	(371,782)	(252,229)	(118,829)	(128,021)
555.1921	Auction Revenue Rights-Annual	0	(1,790,078)	0	(36,497)
	<u>Other</u>				
555.X	Purchased Power	1,605,323	280,512	212,865	259,587
555.5	Purchased Power Cogeneration	969	1,086	1,198	921
	Total Account 555 Energy	<u>\$2,026,620</u>	<u>(\$1,505,368)</u>	<u>\$1,117,583</u>	<u>\$3,313,500</u>