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February 27, 2026

Mr. Brian Johnson
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Johnson:

Enclosed is detail for determination of the Energy Adjustment Rider rates by Service Category based on the four months ending January 2026.

Per Commission approval in Case No. PU-23-342, Otter Tail Power Company calculates rates as outlined in section 13.01 of the North Dakota Energy Adjustment

Otter Tail Power Company submits an original and two (2) copies each of the following:

- 1) Attachment A - Calculation of the March 2026 Energy Adjustment Rider based on the four-month period ending January 2026.
- 2) Attachment B - Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider (2 pages).
- 3) Attachment C - Monthly MISO Day 2 Charges for ND Energy Adjustment Rider.
- 4) Attachment D - Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider.
- 5) Attachment E - Detail of MISO Day 2 Charges by Charge Group for Current Month (2 pages).
- 6) Attachment F - Otter Tail Power's Plant Conditions for January 2026.
- 7) Attachment G - Monthly Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month and Year to Date.

Sincerely,

/s/ DOUG NEWBY
Doug Newby
Energy Recovery Analyst
Regulatory Economics

Enclosures
By electronic filing
cc: NDPSC – electronic copy

3 PU-26-12 Filed 02/27/2026 Pages: 13
Fuel Cost Adjustment - Effective March 1, 2026

Otter Tail Power Company

**OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY
For Billing to be Effective March 01, 2026**

| | (A) | (B) | (C) | (D) | (E) | (F) |
|----------|--|---------------------|---------------------|------------------|-----------------|----------------------|
| Line No. | Description | 2025 October | 2025 November | 2025 December | 2026 January | Total This Period |
| 1 | Energy Costs & Credits | | | | | |
| 2 | Steam Plant Generation | \$ 3,041,383 | \$ 4,927,492 | \$ 4,632,282 | \$ 4,819,323 | \$ 17,420,480 |
| 3 | Other Plant Generation | \$ 1,762,166 | \$ 2,483,657 | \$ 2,145,669 | \$ 5,608,395 | \$ 11,999,887 |
| 4 | Hydro Plant Generation | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5 | Steam Plant Reagents | \$ 262,755 | \$ 449,628 | \$ 423,445 | \$ 494,521 | \$ 1,630,348 |
| 6 | Emissions Allowances - Purchases | \$ - | \$ - | \$ - | \$ - | \$ - |
| 7 | Purchased Power | \$ 724,438 | \$ 1,317,191 | \$ 419,406 | \$ (2,111,017) | \$ 350,018 |
| 8 | Wind Curtailment | \$ 13,535 | \$ 16,080 | \$ (10,808) | \$ (388) | \$ 18,419 |
| 9 | Intersystem Sales (Fuel Cost of Asset-Based Sales) | \$ (617,516) | \$ (932,376) | \$ (855,923) | \$ - | \$ (2,405,814) |
| 10 | Net Retail MISO Day 2 Charges | \$ 3,358,637 | \$ 1,879,588 | \$ 13,561,747 | \$ 6,485,835 | \$ 25,285,808 |
| 11 | Net Retail SPP Charges | \$ 30,412 | \$ 45,174 | \$ 120,030 | \$ 52,767 | \$ 248,383 |
| 12 | Removal of Hoot Lake Solar Generation Credit | \$ 408,376 | \$ 170,139 | \$ 80,565 | \$ 83,860 | \$ 742,940 |
| 13 | Planning Resource Auction Revenues | \$ (163,398) | \$ (33,833) | \$ 397,328 | \$ (51,962) | \$ 148,136 |
| 14 | Steam/Water Sales | \$ (53,081) | \$ (97,881) | \$ (115,243) | \$ (21,851) | \$ (288,056) |
| 15 | Net Energy Costs | \$ 8,767,709 | \$ 10,224,858 | \$ 20,798,498 | \$ 15,359,484 | \$ 55,150,549 |
| 16 | | | | | | |
| 17 | Asset-Based Margins - 100% | \$ (871,023) | \$ (345,740) | \$ (571,521) | \$ (1,192,071) | \$ (2,980,356) |
| 18 | | | | | | |
| 19 | Prior (Over)/Under Recovery | | | | | \$ 12,000,796 |
| 20 | | | | | | |
| 21 | Adjusted Net Energy Costs | | | | | \$ 64,170,990 |
| 22 | | | | | | |
| 23 | Retail Sales - kWh | 428,629,031 | 473,057,393 | 527,223,809 | 616,466,044 | 2,045,376,278 |
| 24 | | | | | | |
| 25 | System Delivered Cost per kWh | | | | | \$ 0.031370 |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | Class Energy | Class Energy | | | |
| 30 | Service Category | Adjustment | Adjustment | | | |
| 31 | Residential | Factor | Rider | | | |
| 32 | Farms | 1.0770 | \$ 0.033790 | | | |
| 33 | General Service | 1.0080 | \$ 0.031620 | | | |
| 34 | Large General Service | 1.0610 | \$ 0.033280 | | | |
| 35 | Irrigation Services | 0.9610 | \$ 0.030150 | | | |
| 36 | Outdoor Lighting | 0.9540 | \$ 0.029930 | | | |
| 37 | OPA | 0.9080 | \$ 0.028480 | | | |
| 38 | Controlled Service Water Heating | 1.0310 | \$ 0.032340 | | | |
| 39 | Controlled Service Interruptible | 0.9730 | \$ 0.030520 | | | |
| 40 | Controlled Service Deferred | 0.9850 | \$ 0.030900 | | | |
| 41 | | 1.0540 | \$ 0.033060 | | | |
| 42 | | | | | | |
| 43 | True-Up for January | | | | | |
| 44 | Retail Sales - kWh | 616,466,044 | | | | |
| 45 | | | | | | |
| 46 | Net Energy Costs for the System | \$ 14,167,413 | | | | |
| 47 | | | | | | |
| 48 | EAR Recovery Rate Effective January | \$ 0.016660 | | | | |
| 49 | | | | | | |
| 50 | Amount recovered by EAR | \$ 10,270,324 | | | | |
| 51 | | | | | | |
| 52 | (Over) / Under Recovery (Line 46 minus Line 50) | \$ 3,897,089 | | | | |
| 53 | | | | | | |
| 54 | Cumulative (Over) / Under Recovery | \$ 12,000,796 | | | | |

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System
January 2026 includes any adjustments

| Line No. | Charge Type Description | Acct | Total | Energy Adjustment Rider | | | Non-Energy Adj. Rider |
|----------|---|--------|-------------------------|-------------------------|-------------|-------------------------|------------------------|
| | | | | Retail | Other | Total | |
| 1 | DA Asset Energy Amount | 555.02 | \$ 11,339,647.21 | \$ 11,898,904.80 | \$ - | \$ 11,898,904.80 | \$ (559,257.59) |
| 2 | DA Non-asset Energy Amount | 555.09 | \$ (122,509.29) | \$ (122,509.29) | \$ - | \$ (122,509.29) | \$ - |
| 3 | DA Virtual Energy Amount | 555.12 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4 | RT Asset Energy Amount | 555.19 | \$ 786,275.36 | \$ 786,275.36 | \$ - | \$ 786,275.36 | \$ - |
| 5 | RT Non-Asset Energy Amount | 555.26 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6 | RT Virtual Energy Amount | 555.32 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 7 | | | | | | | |
| 8 | ENERGY CHARGES TOTAL | | \$ 12,003,413.28 | \$ 12,562,670.87 | \$ - | \$ 12,562,670.87 | \$ (559,257.59) |
| 9 | | | | | | | |
| 10 | DA Mkt Admin Amount | 555.01 | \$ 51,443.12 | \$ 50,906.60 | \$ - | \$ 50,906.60 | \$ 536.52 |
| 11 | DA FBT Congestion Amount | 555.03 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 12 | DA FBT Loss Amount | 555.04 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 13 | DA Congestion Rebate on COGA | 555.05 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 14 | DA Losses Rebate on COGA | 555.06 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 15 | DA Congestion Rebate on Option B GFA | 555.07 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 16 | DA Losses Rebate on Option B GFA | 555.08 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 17 | DA Ramp Product | 555.63 | \$ (7,506.67) | \$ (7,506.67) | \$ - | \$ (7,506.67) | \$ - |
| 18 | DA Revenue Sufficiency Guarantee Distribution Amount | 555.10 | \$ 16,061.14 | \$ 15,316.49 | \$ - | \$ 15,316.49 | \$ 744.65 |
| 19 | DA Revenue Sufficiency Guarantee Make Whole Pymt Amount | 555.11 | \$ (0.12) | \$ (0.12) | \$ - | \$ (0.12) | \$ - |
| 20 | FTR Mkt Admin Amount | 555.13 | \$ 919.12 | \$ 919.12 | \$ - | \$ 919.12 | \$ - |
| 21 | FTR Hourly Allocation Amount | 555.14 | \$ (5,715,873.42) | \$ (5,715,873.42) | \$ - | \$ (5,715,873.42) | \$ - |
| 22 | FTR Monthly Allocation Amount | 555.15 | \$ (154,756.22) | \$ (154,756.22) | \$ - | \$ (154,756.22) | \$ - |
| 23 | FTR Monthly Transaction Amount | 555.35 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 24 | FTR Yearly Allocation Amount | 555.17 | \$ (872,639.67) | \$ (872,639.67) | \$ - | \$ (872,639.67) | \$ - |
| 25 | RT Mkt Admin Amount | 555.18 | \$ 7,186.45 | \$ 5,939.06 | \$ - | \$ 5,939.06 | \$ 1,247.39 |
| 26 | RT FBT Congestion Amount | 555.20 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 27 | RT FBT Loss Amount | 555.21 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 28 | RT Congestion Rebate on COGA | 555.22 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 29 | RT Loss Rebate on COGA | 555.23 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 30 | RT Distribution of Losses Amount | 555.24 | \$ (424,716.07) | \$ (424,716.07) | \$ - | \$ (424,716.07) | \$ - |
| 31 | RT Misc Amount | 555.25 | \$ (0.02) | \$ (0.02) | \$ - | \$ (0.02) | \$ - |
| 32 | RT Net Inadvertent Amount | 555.27 | \$ (10,631.70) | \$ (10,631.70) | \$ - | \$ (10,631.70) | \$ - |
| 33 | RT Ramp Product | 555.64 | \$ 230.97 | \$ 230.97 | \$ - | \$ 230.97 | \$ - |
| 34 | RT Revenue Neutrality Uplift Amount | 555.28 | \$ 238,598.82 | \$ 227,534.45 | \$ - | \$ 227,534.45 | \$ 11,064.37 |
| 35 | RT Revenue Sufficiency Guarantee First Pass Distribution Amount | 555.29 | \$ 8,410.19 | \$ 8,020.45 | \$ - | \$ 8,020.45 | \$ 389.74 |
| 36 | RT Revenue Sufficiency Guarantee Make Whole Pymt Amount | 555.30 | \$ (40,061.52) | \$ - | \$ - | \$ - | \$ (40,061.52) |
| 37 | RT Uninstructed Deviation Amount | 555.31 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 38 | FTR Full Funding Guarantee Amount | 555.36 | \$ 849,383.16 | \$ 849,383.16 | \$ - | \$ 849,383.16 | \$ - |
| 39 | FTR Guarantee Uplift Amount | 555.37 | \$ (799,542.01) | \$ (799,542.01) | \$ - | \$ (799,542.01) | \$ - |
| 40 | FTR Auction Revenue Rights Transaction Amount | 555.39 | \$ (2,229,650.97) | \$ (2,229,650.97) | \$ - | \$ (2,229,650.97) | \$ - |
| 41 | FTR Annual Transaction Amount | 555.38 | \$ 2,152,156.56 | \$ 2,152,156.56 | \$ - | \$ 2,152,156.56 | \$ - |

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System
January 2026 includes any adjustments

| Line No. | Charge Type Description | (A) | (B) | (C) | (D) | (E) | (F) | (E) |
|----------|--|--------|--------------------------|--------------------------|-------------|--------------------------|--------------------------|-----|
| | | Acct | Total | Energy Adjustment Rider | | | Non-Energy Adj. Rider | |
| | | | | Retail | Other | Total | | |
| 42 | FTR Auction Revenue Rights Infeasible Uplift Amount | 555.40 | \$ 7,678.62 | \$ 7,678.62 | \$ - | \$ 7,678.62 | \$ - | |
| 43 | PTR Auction Revenue Rights Stage 2 Distribution Amount | 555.41 | \$ (320,798.20) | \$ (320,798.20) | \$ - | \$ (320,798.20) | \$ - | |
| 44 | RT Price Volatility Make Whole Payment | 555.42 | \$ (31,461.91) | \$ (30,002.93) | \$ - | \$ (30,002.93) | \$ (1,458.98) | |
| 45 | DA_ASM_REG | 555.43 | \$ (58,398.06) | \$ (58,398.06) | \$ - | \$ (58,398.06) | \$ - | |
| 46 | DA_ASM_SPIN | 555.44 | \$ (25,627.62) | \$ (25,627.62) | \$ - | \$ (25,627.62) | \$ - | |
| 47 | DA_ASM_STR | 555.66 | \$ (30,994.99) | \$ (30,994.99) | \$ - | \$ (30,994.99) | \$ - | |
| 48 | DA_ASM_SUPP | 555.45 | \$ (17,053.85) | \$ (17,053.85) | \$ - | \$ (17,053.85) | \$ - | |
| 49 | RT_ASM_REG | 555.46 | \$ 1,901.58 | \$ 1,901.58 | \$ - | \$ 1,901.58 | \$ - | |
| 50 | RT_ASM_SPIN | 555.47 | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 51 | RT_ASM_STR | 555.67 | \$ 18,712.98 | \$ 18,712.98 | \$ - | \$ 18,712.98 | \$ - | |
| 52 | RT_ASM_SUPP | 555.48 | \$ 6,278.44 | \$ 6,278.44 | \$ - | \$ 6,278.44 | \$ - | |
| 53 | RT_ASM_NRGA | 555.49 | \$ 22,977.33 | \$ 22,977.33 | \$ - | \$ 22,977.33 | \$ - | |
| 54 | RT_ASM_EXE_DFE_DEP | 555.50 | \$ 5,225.32 | \$ 5,225.32 | \$ - | \$ 5,225.32 | \$ - | |
| 55 | RT_ASM_CRDFC | 555.51 | \$ (28,664.33) | \$ (28,664.33) | \$ - | \$ (28,664.33) | \$ - | |
| 56 | RT_ASM_REG_DIST | 555.52 | \$ 3,909.35 | \$ 3,909.35 | \$ - | \$ 3,909.35 | \$ - | |
| 57 | RT_ASM_SPIN_DIST | 555.53 | \$ 46,958.15 | \$ 46,958.15 | \$ - | \$ 46,958.15 | \$ - | |
| 58 | RT_ASM_STR_DIST | 555.68 | \$ 2,295.86 | \$ 2,295.86 | \$ - | \$ 2,295.86 | \$ - | |
| 59 | RT_ASM_SUPP_DIST | 555.54 | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 60 | RT_ASM_STRDFC | 555.69 | \$ 26,658.16 | \$ 26,658.16 | \$ - | \$ 26,658.16 | \$ - | |
| 61 | RT ASM Non-Excessive Energy Amount | 555.55 | \$ 558,821.18 | \$ 1,164,547.21 | \$ - | \$ 1,164,547.21 | \$ (605,726.03) | |
| 62 | RT ASM Excessive Energy Amount | 555.56 | \$ (12.63) | \$ (1.20) | \$ - | \$ (1.20) | \$ (11.43) | |
| 63 | RT Demand Response Allocation Uplift Amount | 555.59 | \$ 3,755.72 | \$ 3,755.72 | \$ - | \$ 3,755.72 | \$ - | |
| 64 | RT Schedule 49 Cost Distribution Amount | 555.65 | \$ 28,717.04 | \$ 28,717.04 | \$ - | \$ 28,717.04 | \$ - | |
| 65 | | | | | | | | |
| 66 | ENERGY CHARGES TOTAL | | \$ (6,710,110.72) | \$ (6,076,835.43) | \$ - | \$ (6,076,835.43) | \$ (633,275.29) | |
| 67 | | | | | | | | |
| 68 | TOTAL MISO DAY 2 CHARGES | | \$ 5,293,302.56 | \$ 6,485,835.44 | \$ - | \$ 6,485,835.44 | \$ (1,192,532.88) | |
| 69 | | | | | | | | |
| 70 | Less: MISO RSG Bad Debt | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 71 | | | | | | | | |
| 72 | TOTAL FOR ND COST OF ENERGY ADJUSTMENT | | \$ 5,293,302.56 | \$ 6,485,835.44 | \$ - | \$ 6,485,835.44 | \$ (1,192,532.88) | |

Note: Data pulled from the 'ND By Charge Group' tab in the 'MISO Day 2 Allocation' spreadsheet; 'Net Retail' column.

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System
January - December 2026
Includes Any Adjustments

| Line No. | (A) Charge Type Description | (B) Acct | (C) January | (D) February | (E) March | (F) April | (G) May | (H) June | (I) July | (J) August | (K) September | (L) October | (M) November | (N) December | (O) Year-to-Date |
|----------|--------------------------------------|----------|------------------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|-------------|--------------|--------------|------------------------|
| 59 | ASM Charges | | | | | | | | | | | | | | |
| 60 | DA ASM REG | 555.43 | \$ (58,398.06) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (58,398.06) |
| 61 | DA ASM SPIN | 555.44 | \$ (25,627.62) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (25,627.62) |
| 62 | DA ASM STR | 555.66 | \$ (30,994.99) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (30,994.99) |
| 63 | DA_ASM_SUPP | 555.45 | \$ (17,053.85) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (17,053.85) |
| 64 | RT_ASM_REG | 555.46 | \$ 1,901.58 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,901.58 |
| 65 | RT_ASM_SPIN | 555.47 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 66 | RT_ASM_STR | 555.67 | \$ 18,712.98 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 18,712.98 |
| 67 | RT_ASM_SUPP | 555.48 | \$ 6,278.44 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 6,278.44 |
| 68 | RT ASM NRG | 555.49 | \$ 22,977.33 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 22,977.33 |
| 69 | RT ASM EXE DFE DEP | 555.50 | \$ 5,225.32 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 5,225.32 |
| 70 | RT ASM CRDFC | 555.51 | \$ (28,664.33) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (28,664.33) |
| 71 | RT_ASM_REG_DIST | 555.52 | \$ 3,909.35 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 3,909.35 |
| 72 | RT_ASM_SPIN_DIST | 555.53 | \$ 46,958.15 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 46,958.15 |
| 73 | RT_ASM_STR_DIST | 555.68 | \$ 2,295.86 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,295.86 |
| 74 | RT_ASM_SUPP_DIST | 555.54 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 75 | RT ASM STRDFC | 555.69 | \$ 26,658.16 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 26,658.16 |
| 76 | RT ASM Non-Excessive Energy Amount | 555.55 | \$ 1,164,547.21 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,164,547.21 |
| 77 | RT ASM Excessive Energy Amount | 555.56 | \$ (1,200) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,200) |
| 78 | Total | | \$ 1,138,724.33 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,138,724.33 |
| 79 | | | | | | | | | | | | | | | |
| 80 | Grandfathered Charge Types | | | | | | | | | | | | | | |
| 81 | DA Congestion Rebate on COGA | 555.05 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 82 | DA Losses Rebate on COGA | 555.06 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 83 | DA Congestion Rebate on Option B GFA | 555.07 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 84 | DA Losses Rebate on Option B GFA | 555.08 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 85 | RT Congestion Rebate on COGA | 555.22 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 86 | RT Loss Rebate on COGA | 555.23 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 87 | Total | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 88 | | | | | | | | | | | | | | | |
| 89 | TOTAL MISO DAY 2 CHARGES | | \$ 6,485,835.44 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 6,485,835.44 |

Note: Data pulled from the 'ND By Charge Group' tab in the 'MISO Day 2 Allocation' spreadsheet; 'Net Intersystem' column.

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System
January - December 2025
Includes Any Adjustments

| Line No. | (A) Charge Type Description | (B) Acct | (C) January | (D) February | (E) March | (F) April | (G) May | (H) June | (I) July | (J) August | (K) September | (L) October | (M) November | (N) December | (O) Year-to-Date |
|----------|--------------------------------------|----------|-----------------|-------------------|-----------------|-----------------|-----------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|
| 59 | ASM Charges | | | | | | | | | | | | | | |
| 60 | DA ASM_REG | 555.43 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 61 | DA ASM_SPIN | 555.44 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 62 | DA_ASM_STR | 555.66 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 63 | DA_ASM_SUPP | 555.45 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 64 | RT_ASM_REG | 555.46 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 65 | RT_ASM_SPIN | 555.47 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 66 | RT_ASM_STR | 555.67 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 67 | RT_ASM_SUPP | 555.48 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 68 | RT_ASM_NRGA | 555.49 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 69 | RT_ASM_EXE_DFE_DEP | 555.50 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 70 | RT_ASM_CRDFC | 555.51 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 71 | RT_ASM_REG_DIST | 555.52 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 72 | RT_ASM_SPIN_DIST | 555.53 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 73 | RT_ASM_STR_DIST | 555.68 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 74 | RT_ASM_SUPP_DIST | 555.54 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 75 | RT_ASM_STRDFC | 555.69 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 76 | RT ASM Non-Excessive Energy Amount | 555.55 | \$ (470,021.25) | \$ (476,965.63) | \$ (370,240.78) | \$ (449,607.41) | \$ (511,084.05) | \$ (465,588.53) | \$ (576,341.68) | \$ (443,597.65) | \$ 6,817.88 | \$ (836,332.82) | \$ (13,464.91) | \$ (861,660.88) | \$ (5,468,087.71) |
| 77 | RT ASM Excessive Energy Amount | 555.56 | \$ (42.07) | \$ (819.01) | \$ (62.72) | \$ (4.24) | \$ (101.98) | \$ 385.48 | \$ (19.52) | \$ (2,324.99) | \$ 1,352.59 | \$ - | \$ 492.99 | \$ (742.95) | \$ (1,886.42) |
| 78 | Total | | \$ (470,063.32) | \$ (477,784.64) | \$ (370,303.50) | \$ (449,611.65) | \$ (511,186.03) | \$ (465,203.05) | \$ (576,361.20) | \$ (445,922.64) | \$ 8,170.47 | \$ (836,332.82) | \$ (12,971.92) | \$ (862,403.83) | \$ (5,469,974.13) |
| 79 | | | | | | | | | | | | | | | |
| 80 | Grandfathered Charge Types | | | | | | | | | | | | | | |
| 81 | DA Congestion Rebate on COGA | 555.05 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 82 | DA Losses Rebate on COGA | 555.06 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 83 | DA Congestion Rebate on Option B GFA | 555.07 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 84 | DA Losses Rebate on Option B GFA | 555.08 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 85 | RT Congestion Rebate on COGA | 555.08 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 86 | RT Loss Rebate on COGA | 555.22 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 87 | Total | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 88 | | | | | | | | | | | | | | | |
| 89 | TOTAL MISO DAY 2 CHARGES | | \$ (814,948.68) | \$ (1,086,357.15) | \$ (606,763.94) | \$ (703,202.32) | \$ (761,735.62) | \$ (1,561,453.31) | \$ (4,909,732.00) | \$ (2,669,435.46) | \$ (1,871,019.80) | \$ (1,489,015.43) | \$ (1,278,790.08) | \$ (1,428,006.75) | \$ (19,180,460.54) |

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Detail of MISO Day 2 Charges by Charge Group for Current Month - System
January 2026 includes any adjustments

| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I)** | (J)** |
|----------|--|--------|-------------------------|---------------------------|-----------------------|--------------------------|------------------------|--------------------------|----------------|------------------|
| Line No. | Charge Type Description | Acct | Retail Debits | Retail Credits | Retail Adjustments | Net Retail | Net Intersystem | Total | MWh Cost | MWh Revenue |
| 1 | Day Ahead & Real Time Asset & Non Asset Energy & Loss | | | | | | | | | |
| 2 | DA Asset Energy Amount | 555.02 | \$ 23,388,823.85 | \$ (11,489,919.05) | \$ - | \$ 11,898,904.80 | \$ (559,257.59) | \$ 11,339,647.21 | 540,345 | (346,301) |
| 3 | DA FBT Loss Amount | 555.04 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 4 | DA Non-asset Energy Amount | 555.09 | \$ - | \$ (122,509.29) | \$ - | \$ (122,509.29) | \$ - | \$ (122,509.29) | - | (4,788) |
| 5 | RT Asset Energy Amount | 555.19 | \$ 1,013,394.50 | \$ (198,479.55) | \$ (28,639.59) | \$ 786,275.36 | \$ - | \$ 786,275.36 | 26,249 | (2,899) |
| 6 | RT Distribution of Losses Amount | 555.24 | \$ 72,629.77 | \$ (429,684.28) | \$ (67,661.56) | \$ (424,716.07) | \$ - | \$ (424,716.07) | - | - |
| 7 | RT FBT Loss Amount | 555.21 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 8 | RT Non-Asset Energy Amount | 555.26 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 9 | Total | | \$ 24,474,848.12 | \$ (12,240,592.17) | \$ (96,301.15) | \$ 12,137,954.80 | \$ (559,257.59) | \$ 11,578,697.21 | 566,594 | (353,989) |
| 10 | | | | | | | | | | |
| 11 | Virtual Energy | | | | | | | | | |
| 12 | DA Virtual Energy Amount | 555.12 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 13 | RT Virtual Energy Amount | 555.32 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 14 | Total | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 15 | | | | | | | | | | |
| 16 | Schedules 16 & 17 | | | | | | | | | |
| 17 | DA Mkt Admin Amount | 555.01 | \$ 50,906.60 | \$ - | \$ - | \$ 50,906.60 | \$ 536.52 | \$ 51,443.12 | - | - |
| 18 | RT Mkt Admin Amount | 555.18 | \$ 6,061.42 | \$ - | \$ (122.36) | \$ 5,939.06 | \$ 1,247.39 | \$ 7,186.45 | - | - |
| 19 | FTR Mkt Admin Amount | 555.13 | \$ 919.12 | \$ - | \$ - | \$ 919.12 | \$ - | \$ 919.12 | - | - |
| 20 | Total | | \$ 57,887.14 | \$ - | \$ (122.36) | \$ 57,764.78 | \$ 1,783.91 | \$ 59,548.69 | - | - |
| 21 | | | | | | | | | | |
| 22 | Congest & FTRs | | | | | | | | | |
| 23 | DA FBT Congestion Amount | 555.03 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 24 | RT FBT Congestion Amount | 555.20 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 25 | FTR Hourly Allocation Amount | 555.14 | \$ 35,407.09 | \$ (5,751,280.51) | \$ - | \$ (5,715,873.42) | \$ - | \$ (5,715,873.42) | - | - |
| 26 | FTR Monthly Allocation Amount | 555.15 | \$ - | \$ (154,756.22) | \$ - | \$ (154,756.22) | \$ - | \$ (154,756.22) | - | - |
| 27 | FTR Yearly Allocation Amount | 555.17 | \$ - | \$ (872,639.67) | \$ - | \$ (872,639.67) | \$ - | \$ (872,639.67) | - | - |
| 28 | FTR Monthly Transaction Amount | 555.35 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 29 | FTR Full Funding Guarantee Amount | 555.36 | \$ 1,025,792.62 | \$ (176,409.46) | \$ - | \$ 849,383.16 | \$ - | \$ 849,383.16 | - | - |
| 30 | FTR Guarantee Uplift Amount | 555.37 | \$ 176,409.46 | \$ (975,951.47) | \$ - | \$ (799,542.01) | \$ - | \$ (799,542.01) | - | - |
| 31 | FTR Auction Revenue Rights Transaction Amount | 555.39 | \$ 759.02 | \$ (2,230,409.99) | \$ - | \$ (2,229,650.97) | \$ - | \$ (2,229,650.97) | - | - |
| 32 | FTR Annual Transaction Amount | 555.38 | \$ 2,152,915.59 | \$ (759.03) | \$ - | \$ 2,152,156.56 | \$ - | \$ 2,152,156.56 | - | - |
| 33 | FTR Auction Revenue Rights Infeasible Uplift Amount | 555.40 | \$ 7,678.62 | \$ - | \$ - | \$ 7,678.62 | \$ - | \$ 7,678.62 | - | - |
| 34 | FTR Auction Revenue Rights Stage 2 Distribution Amount | 555.41 | \$ - | \$ (320,798.20) | \$ - | \$ (320,798.20) | \$ - | \$ (320,798.20) | - | - |
| 35 | Total | | \$ 3,398,962.40 | \$ (10,483,004.55) | \$ - | \$ (7,084,042.15) | \$ - | \$ (7,084,042.15) | - | - |
| 36 | | | | | | | | | | |
| 37 | RSG & Make Whole Payments | | | | | | | | | |
| 38 | DA Revenue Sufficiency Guarantee Distribution Amount | 555.10 | \$ 15,308.89 | \$ - | \$ 7.60 | \$ 15,316.49 | \$ 744.65 | \$ 16,061.14 | - | - |
| 39 | DA Revenue Sufficiency Guarantee Make Whole Pymt Amount | 555.11 | \$ - | \$ (0.12) | \$ - | \$ (0.12) | \$ - | \$ (0.12) | - | - |
| 40 | RT Revenue Sufficiency Guarantee First Pass Distribution Amount | 555.29 | \$ 7,583.56 | \$ - | \$ 436.89 | \$ 8,020.45 | \$ 389.74 | \$ 8,410.19 | - | - |
| 41 | RT Revenue Sufficiency Guarantee Make Whole Pymt Amount | 555.30 | \$ - | \$ - | \$ - | \$ - | \$ (40,061.52) | \$ (40,061.52) | - | - |
| 42 | RT Price Volatility Make Whole Payment | 555.42 | \$ - | \$ (29,990.75) | \$ (12.18) | \$ (30,002.93) | \$ (1,458.98) | \$ (31,461.91) | - | - |
| 43 | Total | | \$ 22,892.45 | \$ (29,990.87) | \$ 432.31 | \$ (6,666.11) | \$ (40,386.11) | \$ (47,052.22) | - | - |
| 44 | | | | | | | | | | |
| 45 | Revenue Neutrality Uplift | | | | | | | | | |
| 46 | RT Revenue Neutrality Uplift Amount | 555.28 | \$ 213,917.45 | \$ (10,978.18) | \$ 24,595.18 | \$ 227,534.45 | \$ 11,064.37 | \$ 238,598.82 | - | - |
| 47 | Total | | \$ 213,917.45 | \$ (10,978.18) | \$ 24,595.18 | \$ 227,534.45 | \$ 11,064.37 | \$ 238,598.82 | - | - |
| 48 | | | | | | | | | | |
| 49 | Other Charges | | | | | | | | | |
| 50 | RT Misc Amount | 555.25 | \$ - | \$ - | \$ (0.02) | \$ (0.02) | \$ - | \$ (0.02) | - | - |
| 51 | RT Net Inadvertent Amount | 555.27 | \$ 8,077.39 | \$ (8,750.18) | \$ (9,958.91) | \$ (10,631.70) | \$ - | \$ (10,631.70) | - | - |
| 52 | RT Uninstructed Deviation Amount | 555.31 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 53 | RT Demand Response Allocation Uplift Amount | 555.59 | \$ 283.27 | \$ - | \$ 3,472.45 | \$ 3,755.72 | \$ - | \$ 3,755.72 | - | - |
| 54 | DA Ramp Product Amount | 555.63 | \$ - | \$ (7,506.67) | \$ - | \$ (7,506.67) | \$ - | \$ (7,506.67) | - | - |
| 55 | RT Ramp Product Amount | 555.64 | \$ 696.66 | \$ (465.69) | \$ - | \$ 230.97 | \$ - | \$ 230.97 | - | - |
| 56 | RT Schedule 49 Cost Distribution Amount | 555.65 | \$ - | \$ - | \$ 28,717.04 | \$ 28,717.04 | \$ - | \$ 28,717.04 | - | - |
| 57 | Total | | \$ 9,057.32 | \$ (16,722.54) | \$ 22,230.56 | \$ 14,565.34 | \$ - | \$ 14,565.34 | - | - |
| 58 | | | | | | | | | | |
| 59 | ASM Charges | | | | | | | | | |
| 60 | DA_ASM_REG | 555.43 | \$ - | \$ (58,398.06) | \$ - | \$ (58,398.06) | \$ - | \$ (58,398.06) | - | (2,839) |
| 61 | DA_ASM_SPIN | 555.44 | \$ - | \$ (25,627.62) | \$ - | \$ (25,627.62) | \$ - | \$ (25,627.62) | - | (1,423) |
| 62 | DA_ASM_STR | 555.66 | \$ - | \$ (30,994.99) | \$ - | \$ (30,994.99) | \$ - | \$ (30,994.99) | - | - |
| 63 | DA_ASM_SUPP | 555.45 | \$ - | \$ (17,053.85) | \$ - | \$ (17,053.85) | \$ - | \$ (17,053.85) | - | (23,131) |
| 64 | RT_ASM_REG | 555.46 | \$ 3,709.43 | \$ (1,813.76) | \$ 5.91 | \$ 1,901.58 | \$ - | \$ 1,901.58 | - | - |
| 65 | RT_ASM_SPIN | 555.47 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 66 | RT_ASM_STR | 555.67 | \$ 19,364.79 | \$ (578.74) | \$ (73.07) | \$ 18,712.98 | \$ - | \$ 18,712.98 | - | - |

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Detail of MISO Day 2 Charges by Charge Group for Current Month - System
January 2026 includes any adjustments

| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I)** | (J)** |
|----------|--|--------|-------------------------|---------------------------|-----------------------|------------------------|--------------------------|------------------------|----------------|--------------------|
| Line No. | Charge Type Description | Acct | Retail Debits | Retail Credits | Retail Adjustments | Net Retail | Net Intersystem | Total | MWh Cost | MWh Revenue |
| 67 | RT_ASM_SUPP | 555.48 | \$ 7,116.58 | \$ (616.15) | \$ (221.99) | \$ 6,278.44 | \$ - | \$ 6,278.44 | - | - |
| 68 | RT_ASM_NRGA | 555.49 | \$ 32,391.76 | \$ (9,414.43) | \$ - | \$ 22,977.33 | \$ - | \$ 22,977.33 | - | - |
| 69 | RT_ASM_EXE_DFE_DEP | 555.50 | \$ 7,075.54 | \$ (1,850.22) | \$ - | \$ 5,225.32 | \$ - | \$ 5,225.32 | - | - |
| 70 | RT_ASM_CRDFC | 555.51 | \$ 16,837.18 | \$ (45,501.23) | \$ (0.28) | \$ (28,664.33) | \$ - | \$ (28,664.33) | - | - |
| 71 | RT_ASM_REG_DIST | 555.52 | \$ 3,906.24 | \$ (0.09) | \$ 3.20 | \$ 3,909.35 | \$ - | \$ 3,909.35 | - | - |
| 72 | RT_ASM_SPIN_DIST | 555.53 | \$ 47,702.82 | \$ (1,185.94) | \$ 441.27 | \$ 46,958.15 | \$ - | \$ 46,958.15 | - | - |
| 73 | RT_ASM_STR_DIST | 555.68 | \$ 2,446.29 | \$ (131.33) | \$ (19.10) | \$ 2,295.86 | \$ - | \$ 2,295.86 | - | - |
| 74 | RT_ASM_SUPP_DIST | 555.54 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 75 | RT_ASM_STRDFC | 555.69 | \$ 30,446.35 | \$ (3,788.19) | \$ - | \$ 26,658.16 | \$ - | \$ 26,658.16 | - | - |
| 76 | RT ASM Non-Excessive Energy Amount | 555.55 | \$ 1,568,934.01 | \$ (404,297.35) | \$ (89.45) | \$ 1,164,547.21 | \$ (605,726.03) | \$ 558,821.18 | 48,892 | (19,055) |
| 77 | RT ASM Excessive Energy Amount | 555.56 | \$ - | \$ (1.20) | \$ - | \$ (1.20) | \$ (11.43) | \$ (12.63) | 137 | (60) |
| 78 | Total | | \$ 1,739,930.99 | \$ (601,253.15) | \$ 46.49 | \$ 1,138,724.33 | \$ (605,737.46) | \$ 532,986.87 | 49,029 | (46,508) |
| 79 | | | | | | | | | | |
| 80 | Grandfathered Charge Types | | | | | | | | | |
| 81 | DA Congestion Rebate on COGA | 555.05 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 82 | DA Losses Rebate on COGA | 555.06 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 83 | DA Congestion Rebate on Option B GFA | 555.07 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 84 | DA Losses Rebate on Option B GFA | 555.08 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 85 | RT Congestion Rebate on COGA | 555.22 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 86 | RT Loss Rebate on COGA | 555.23 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 87 | Total | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - |
| 88 | | | | | | | | | | |
| 89 | TOTAL MISO DAY 2 CHARGES | | \$ 29,917,495.87 | \$ (23,382,541.46) | \$ (49,118.97) | \$ 6,485,835.44 | \$ (1,192,532.88) | \$ 5,293,302.56 | 615,623 | (400,497) |
| 90 | Less: MISO RSG Bad Debt | | | | | | | | | |
| 91 | TOTAL FOR ND COST OF ENERGY ADJUSTMENT | | \$ 29,917,495.87 | \$ (23,382,541.46) | \$ (49,118.97) | \$ 6,485,835.44 | | | | |
| 92 | | | | | | | | | | |
| 93 | Net MISO Charges for Retail = (B) + (C) + (D) | | | \$ 6,485,835.44 | | | | | | |
| 94 | Net KWH for retail = ((G) + (H)) * 1,000 | | | 215,126,221 | | | | | | 215,126,221 |
| 95 | | | | | | | | | | |
| 96 | January 2026 covers time period of 12/25/2025 -- 1/22/2026 ** increased for losses of 2.8% | | | | | | | | | |
| 97 | | | | | | | | | | |
| 98 | | | | | | | | | | |
| 99 | | | | | | | | | | |
| 100 | MISO Book Totals | | \$ 6,534,954.41 | 215,126,221 | | | | | | |
| 101 | MISO RSG Bad Debt | | \$ - | | | | | | | |
| 102 | January Adjustments | | \$ (49,118.97) | (937,083) | | | | | | |
| 103 | Total MISO | | \$ 6,485,835.44 | 214,189,138 | | | | | | |

| Otter Tail Power Company | | | | | | | |
|---|---|--------|----------------------|-----------------------|--------------------|-----------------------|----------------------------------|
| Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month - System | | | | | | | |
| January 2026 includes any adjustments | | | | | | | |
| (Revenue) Expense | | | | | | | |
| No. | Charge Type Description | (A) | (B) | (C) | (D) | (E) | (F) and (G)** |
| | | Acct | Retail Debits | Retail Credits | Retail Adjustments | Net Retail | Charge types with MWH for Retail |
| Day Ahead & Real Time Asset & Non Asset Energy & Loss | | | | | | | |
| 1 | DA Asset Energy Amount | 555.19 | \$ - | \$ - | \$ - | \$ - | - |
| 2 | DA Non-asset Energy Amount | 555.03 | \$ - | \$ - | \$ - | \$ - | - |
| 3 | RT Asset Energy Amount | 555.09 | \$ 83,308.88 | \$ - | \$ - | \$ 83,308.88 | 2,749 |
| 4 | RT Non-Asset Energy Amount | 555.00 | \$ - | \$ - | \$ - | \$ - | - |
| 5 | TOTAL | | \$ 83,308.88 | \$ - | \$ - | \$ 83,308.88 | 2,749 |
| RSG & Make Whole Payments | | | | | | | |
| 6 | DA Make-Whole-Payment Distribution Amount | 555.02 | \$ - | \$ - | \$ - | \$ - | - |
| 7 | RT Make-Whole-Payment Distribution Amount | 555.10 | \$ 1,478.00 | \$ - | \$ - | \$ 1,478.00 | - |
| 8 | RT Revenue Sufficiency Guarantee Distribution Amount | 555.18 | \$ - | \$ - | \$ - | \$ - | - |
| 9 | TOTAL | | \$ 1,478.00 | \$ - | \$ - | \$ 1,478.00 | - |
| Revenue Neutrality Uplift | | | | | | | |
| 10 | RT Revenue Neutrality Uplift Distribution Amount | 555.15 | \$ 819.07 | \$ (150.55) | \$ - | \$ 668.52 | - |
| 11 | TOTAL | | \$ 819.07 | \$ (150.55) | \$ - | \$ 668.52 | - |
| Other Charges | | | | | | | |
| 12 | DA Regulation-Down Distribution Amount | 555.04 | \$ 145.12 | \$ - | \$ - | \$ 145.12 | - |
| 13 | DA Regulation-Up Distribution Amount | 555.05 | \$ 490.70 | \$ - | \$ - | \$ 490.70 | - |
| 14 | DA Spinning Reserve Distribution Amount | 555.06 | \$ 178.49 | \$ - | \$ - | \$ 178.49 | - |
| 15 | DA Supplemental Reserve Distribution Amount | 555.07 | \$ 33.91 | \$ - | \$ - | \$ 33.91 | - |
| 16 | RT Contingency Reserve Deployment Failure Amount | 555.08 | \$ - | \$ (0.39) | \$ - | \$ (0.39) | - |
| 17 | RT Over-Collected Losses Distribution Amount | 555.11 | \$ 244.49 | \$ (6,886.06) | \$ (593.38) | \$ (7,234.95) | - |
| 18 | RT Regulation-Down Distribution Amount | 555.12 | \$ 2.96 | \$ (0.36) | \$ - | \$ 2.60 | - |
| 19 | RT Regulation Non-Performance Distribution Amount | 555.13 | \$ - | \$ (22.41) | \$ - | \$ (22.41) | - |
| 20 | RT Regulation-Up Distribution Amount | 555.14 | \$ 1.63 | \$ (21.28) | \$ - | \$ (19.65) | - |
| 21 | RT Spinning Reserve Distribution Amount | 555.16 | \$ 0.03 | \$ (0.56) | \$ - | \$ (0.53) | - |
| 22 | RT Supplemental Reserve Distribution Amount | 555.17 | \$ - | \$ - | \$ - | \$ - | - |
| 23 | RT Pseudo Tie Congestion Amount | 555.20 | \$ 44,750.23 | \$ (87,852.58) | \$ - | \$ (43,102.35) | - |
| 24 | RT Pseudo Tie Loss Amount | 555.21 | \$ 20,050.09 | \$ (3,574.31) | \$ - | \$ 16,475.78 | - |
| 25 | Miscellaneous Amount | 555.23 | \$ - | \$ - | \$ - | \$ - | - |
| 26 | ARR Closeout Yearly Amount | 555.26 | \$ - | \$ - | \$ - | \$ - | - |
| 27 | RT Demand Reduction Distribution Amount | 555.28 | \$ 53.54 | \$ (0.07) | \$ - | \$ 53.47 | - |
| 28 | RT Schedule 1A3 Amount | 555.29 | \$ 91.43 | \$ - | \$ - | \$ 91.43 | - |
| 29 | RT Schedule 1A4 Amount | 555.30 | \$ 169.00 | \$ - | \$ - | \$ 169.00 | - |
| 30 | DA Ramp Up Distribution Amount | 555.31 | \$ 64.88 | \$ - | \$ - | \$ 64.88 | - |
| 31 | DA Ramp Down Distribution Amount | 555.32 | \$ - | \$ - | \$ - | \$ - | - |
| 32 | RT Ramp Non Performance Distribution Amount | 555.33 | \$ - | \$ (2.03) | \$ - | \$ (2.03) | - |
| 33 | RT Ramp Up Distribution Amount | 555.34 | \$ 0.08 | \$ (16.90) | \$ - | \$ (16.82) | - |
| 34 | RT Ramp Down Distribution Amount | 555.35 | \$ - | \$ - | \$ - | \$ - | - |
| 35 | ArrAucTxnAoAmt | 555.36 | \$ - | \$ - | \$ - | \$ - | - |
| 36 | RtURDDistAoAmt | 555.37 | \$ - | \$ (187.90) | \$ - | \$ (187.90) | - |
| 37 | DaUncertDistAoAmt | 555.38 | \$ 43.11 | \$ - | \$ - | \$ 43.11 | - |
| 38 | RtLrSaDistAoAmt | 555.39 | \$ - | \$ - | \$ - | \$ - | - |
| 39 | RtUncertDistAoAmt | 555.40 | \$ 0.11 | \$ (0.26) | \$ - | \$ (0.15) | - |
| 40 | RtUncertNonPerfDistAoAmt | 555.41 | \$ - | \$ (0.06) | \$ - | \$ (0.06) | - |
| 41 | TOTAL | | \$ 66,319.80 | \$ (98,565.17) | \$ (593.38) | \$ (32,838.75) | - |
| Grandfathered Charge Types | | | | | | | |
| 42 | DA GFA Carve Out Distribution Deployment Daily Amount | 555.01 | \$ 152.12 | \$ (1.42) | \$ - | \$ 150.70 | - |
| 43 | DA GFA Carve Out Distribution Deployment Monthly Amount | 555.22 | \$ - | \$ (0.16) | \$ - | \$ (0.16) | - |
| 44 | DA GFA Carve Out Distribution Deployment Yearly Amount | 555.27 | \$ - | \$ - | \$ - | \$ - | - |
| 45 | TOTAL | | \$ 152.12 | \$ (1.58) | \$ - | \$ 150.54 | - |
| 46 | TOTAL SPP CHARGES | | \$ 152,077.87 | \$ (98,717.30) | \$ (593.38) | \$ 52,767.19 | 2,749 |
| 47 | Net SPP Charges for Retail = (B) + (C) + (D) | | | \$ 52,767.19 | | | |
| 48 | Net KWH for retail = ((F) + (G)) * 1,000 | | | | | | 2,748,594 |
| 49 | January 2026 includes any adjustments 1/1/2026 -- 1/29/2026 | | | | | | |
| 50 | | | Net Retail | Net SPP KWH | | | |
| 51 | SPP Book Totals | | \$ 53,360.57 | 2,748,594 | | | |
| 52 | Adjustments | | \$ (593.38) | - | | | |
| 53 | Total SPP | | \$ 52,767.19 | 2,748,594 | | | |

