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March 31, 2026

Mr. Brian Johnson
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Johnson:

Enclosed is detail for determination of the Energy Adjustment Rider rates by Service Category based on the four months ending February 2026.

Per Commission approval in Case No. PU-23-342, Otter Tail Power Company calculates rates as outlined in section 13.01 of the North Dakota Energy Adjustment

Otter Tail Power Company submits an original and two (2) copies each of the following:

- 1) Attachment A - Calculation of the April 2026 Energy Adjustment Rider based on the four-month period ending February 2026.
- 2) Attachment B - Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider (2 pages).
- 3) Attachment C - Monthly MISO Day 2 Charges for ND Energy Adjustment Rider.
- 4) Attachment D - Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider.
- 5) Attachment E - Detail of MISO Day 2 Charges by Charge Group for Current Month (2 pages).
- 6) Attachment F - Otter Tail Power's Plant Conditions for February 2026.
- 7) Attachment G - Monthly Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month and Year to Date.

Sincerely,

/s/ DOUG NEWBY
Doug Newby
Energy Recovery Analyst
Regulatory Economics

Enclosures
By electronic filing
cc: NDPSC – electronic copy

4 PU-26-12 Filed 03/31/2026 Pages: 13
Fuel Cost Adjustment - Effective April 1, 2026

Otter Tail Power Company

**OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY
For Billing to be Effective April 01, 2026**

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Description	2025 November	2025 December	2026 January	2026 February	Total This Period
1	Energy Costs & Credits					
2	Steam Plant Generation	\$ 4,927,492	\$ 4,632,282	\$ 4,819,323	\$ 4,378,179	\$ 18,757,276
3	Other Plant Generation	\$ 2,483,657	\$ 2,145,669	\$ 5,608,395	\$ 1,076,631	\$ 11,314,352
4	Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
5	Steam Plant Reagents	\$ 449,628	\$ 423,445	\$ 494,521	\$ 367,074	\$ 1,734,668
6	Emissions Allowances - Purchases	\$ -	\$ -	\$ -	\$ -	\$ -
7	Purchased Power	\$ 1,317,191	\$ 419,406	\$ (2,111,017)	\$ 3,168,216	\$ 2,793,796
8	Wind Curtailment	\$ 16,080	\$ (10,808)	\$ (388)	\$ -	\$ 4,884
9	Intersystem Sales (Fuel Cost of Asset-Based Sales)	\$ (932,376)	\$ (855,923)	\$ -	\$ -	\$ (1,788,299)
10	Net Retail MISO Day 2 Charges	\$ 1,879,588	\$ 13,561,747	\$ 6,485,835	\$ 18,884,873	\$ 40,812,044
11	Net Retail SPP Charges	\$ 45,174	\$ 120,030	\$ 52,767	\$ 12,180	\$ 230,151
12	Removal of Hoot Lake Solar Generation Credit	\$ 170,139	\$ 80,565	\$ 83,860	\$ 397,179	\$ 731,742
13	Planning Resource Auction Revenues	\$ (33,833)	\$ 397,328	\$ (51,962)	\$ 20,737	\$ 332,271
14	Steam/Water Sales	\$ (97,881)	\$ (115,243)	\$ (21,851)	\$ (61,818)	\$ (296,792)
15	Net Energy Costs	\$ 10,224,858	\$ 20,798,498	\$ 15,359,484	\$ 28,243,252	\$ 74,626,092
16						
17	Asset-Based Margins - 100%	\$ (345,740)	\$ (571,521)	\$ (1,192,071)	\$ (7,357,552)	\$ (9,466,884)
18						
19	Prior (Over)/Under Recovery					\$ 15,885,472
20						
21	Adjusted Net Energy Costs					<u>\$ 81,044,680</u>
22						
23	Retail Sales - kWh	473,057,393	527,223,809	616,466,044	593,611,159	2,210,358,406
24						
25	System Delivered Cost per kWh					\$ 0.036670
26						
27						
28		Class Energy	Class Energy			
29		Adjustment	Adjustment			
30	Service Category	Factor	Rider			
31	Residential	1.0770	\$ 0.039490			
32	Farms	1.0080	\$ 0.036960			
33	General Service	1.0610	\$ 0.038910			
34	Large General Service	0.9610	\$ 0.035240			
35	Irrigation Services	0.9540	\$ 0.034980			
36	Outdoor Lighting	0.9080	\$ 0.033300			
37	OPA	1.0310	\$ 0.037810			
38	Controlled Service Water Heating	0.9730	\$ 0.035680			
39	Controlled Service Interruptible	0.9850	\$ 0.036120			
40	Controlled Service Deferred	1.0540	\$ 0.038650			
41						
42						
43	True-Up for February					
44	Retail Sales - kWh	593,611,159				
45						
46	Net Energy Costs for the System	\$ 20,885,700				
47						
48	EAR Recovery Rate Effective February	\$ 0.028640				
49						
50	Amount recovered by EAR	\$ 17,001,024				
51						
52	(Over) / Under Recovery (Line 46 minus Line 50)	\$ 3,884,676				
53						
54	Cumulative (Over) / Under Recovery	\$ 15,885,472				

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System
February 2026 includes any adjustments

Line No.	Charge Type Description	Acct	(A)	(B)	(C)	Energy Adjustment Rider			(E)	(F)	(G)	
						Total	Retail	Other				Total
1	DA Asset Energy Amount	555.02	\$	23,246,373.29	\$	24,234,246.29	\$	-	\$	24,234,246.29	\$	(987,873.00)
2	DA Non-asset Energy Amount	555.09	\$	(390,572.65)	\$	(390,572.65)	\$	-	\$	(390,572.65)	\$	-
3	DA Virtual Energy Amount	555.12	\$	-	\$	-	\$	-	\$	-	\$	-
4	RT Asset Energy Amount	555.19	\$	(3,169,918.40)	\$	(3,169,918.40)	\$	-	\$	(3,169,918.40)	\$	-
5	RT Non-Asset Energy Amount	555.26	\$	(1,148.04)	\$	(1,148.04)	\$	-	\$	(1,148.04)	\$	-
6	RT Virtual Energy Amount	555.32	\$	-	\$	-	\$	-	\$	-	\$	-
7												
8	ENERGY CHARGES TOTAL			\$ 19,684,734.20		\$ 20,672,607.20		\$ -		\$ 20,672,607.20		\$ (987,873.00)
9												
10	DA Mkt Admin Amount	555.01	\$	73,354.27	\$	72,354.80	\$	-	\$	72,354.80	\$	999.47
11	DA FBT Congestion Amount	555.03	\$	-	\$	-	\$	-	\$	-	\$	-
12	DA FBT Loss Amount	555.04	\$	-	\$	-	\$	-	\$	-	\$	-
13	DA Congestion Rebate on COGA	555.05	\$	-	\$	-	\$	-	\$	-	\$	-
14	DA Losses Rebate on COGA	555.06	\$	-	\$	-	\$	-	\$	-	\$	-
15	DA Congestion Rebate on Option B GFA	555.07	\$	-	\$	-	\$	-	\$	-	\$	-
16	DA Losses Rebate on Option B GFA	555.08	\$	-	\$	-	\$	-	\$	-	\$	-
17	DA Ramp Product	555.63	\$	(8,745.29)	\$	(8,745.29)	\$	-	\$	(8,745.29)	\$	-
18	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$	130,691.50	\$	125,784.25	\$	-	\$	125,784.25	\$	4,907.25
19	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$	(19,359.05)	\$	(6,627.91)	\$	-	\$	(6,627.91)	\$	(12,731.14)
20	FTR Mkt Admin Amount	555.13	\$	716.00	\$	716.00	\$	-	\$	716.00	\$	-
21	FTR Hourly Allocation Amount	555.14	\$	(2,643,493.47)	\$	(2,643,493.47)	\$	-	\$	(2,643,493.47)	\$	-
22	FTR Monthly Allocation Amount	555.15	\$	(171,309.00)	\$	(171,309.00)	\$	-	\$	(171,309.00)	\$	-
23	FTR Monthly Transaction Amount	555.35	\$	-	\$	-	\$	-	\$	-	\$	-
24	FTR Yearly Allocation Amount	555.17	\$	-	\$	-	\$	-	\$	-	\$	-
25	RT Mkt Admin Amount	555.18	\$	10,120.70	\$	8,333.48	\$	-	\$	8,333.48	\$	1,787.22
26	RT FBT Congestion Amount	555.20	\$	-	\$	-	\$	-	\$	-	\$	-
27	RT FBT Loss Amount	555.21	\$	-	\$	-	\$	-	\$	-	\$	-
28	RT Congestion Rebate on COGA	555.22	\$	-	\$	-	\$	-	\$	-	\$	-
29	RT Loss Rebate on COGA	555.23	\$	-	\$	-	\$	-	\$	-	\$	-
30	RT Distribution of Losses Amount	555.24	\$	(935,494.24)	\$	(935,494.24)	\$	-	\$	(935,494.24)	\$	-
31	RT Misc Amount	555.25	\$	20,115.63	\$	20,115.63	\$	-	\$	20,115.63	\$	-
32	RT Net Inadvertent Amount	555.27	\$	(7,787.22)	\$	(7,787.22)	\$	-	\$	(7,787.22)	\$	-
33	RT Ramp Product	555.64	\$	(829.88)	\$	(829.88)	\$	-	\$	(829.88)	\$	-
34	RT Revenue Neutrality Uplift Amount	555.28	\$	650,419.18	\$	625,996.59	\$	-	\$	625,996.59	\$	24,422.59
35	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$	460,746.15	\$	443,445.76	\$	-	\$	443,445.76	\$	17,300.39
36	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$	(2,911,867.74)	\$	-	\$	-	\$	-	\$	(2,911,867.74)
37	RT Uninstructed Deviation Amount	555.31	\$	-	\$	-	\$	-	\$	-	\$	-
38	FTR Full Funding Guarantee Amount	555.36	\$	70,936.16	\$	70,936.16	\$	-	\$	70,936.16	\$	-
39	FTR Guarantee Uplift Amount	555.37	\$	(70,936.16)	\$	(70,936.16)	\$	-	\$	(70,936.16)	\$	-
40	FTR Auction Revenue Rights Transaction Amount	555.39	\$	(2,229,650.97)	\$	(2,229,650.97)	\$	-	\$	(2,229,650.97)	\$	-
41	FTR Annual Transaction Amount	555.38	\$	2,152,156.56	\$	2,152,156.56	\$	-	\$	2,152,156.56	\$	-

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System
February 2026 includes any adjustments

Line No.	Charge Type Description	(A)	(B)	(C)	(D)	(E)	(F)	(E)
		Acct	Total	Energy Adjustment Rider			Non-Energy Adj. Rider	
				Retail	Other	Total		
42	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 7,678.62	\$ 7,678.62	\$ -	\$ 7,678.62	\$ -	
43	PTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (320,798.20)	\$ (320,798.20)	\$ -	\$ (320,798.20)	\$ -	
44	RT Price Volatility Make Whole Payment	555.42	\$ (510,356.12)	\$ (491,192.57)	\$ -	\$ (491,192.57)	\$ (19,163.55)	
45	DA_ASM_REG	555.43	\$ (158,859.34)	\$ (158,859.34)	\$ -	\$ (158,859.34)	\$ -	
46	DA_ASM_SPIN	555.44	\$ (18,119.89)	\$ (18,119.89)	\$ -	\$ (18,119.89)	\$ -	
47	DA_ASM_STR	555.66	\$ (1,031,252.05)	\$ (1,031,252.05)	\$ -	\$ (1,031,252.05)	\$ -	
48	DA_ASM_SUPP	555.45	\$ (338,201.36)	\$ (338,201.36)	\$ -	\$ (338,201.36)	\$ -	
49	RT_ASM_REG	555.46	\$ (10,538.54)	\$ (10,538.54)	\$ -	\$ (10,538.54)	\$ -	
50	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	
51	RT_ASM_STR	555.67	\$ 25,307.20	\$ 25,307.20	\$ -	\$ 25,307.20	\$ -	
52	RT_ASM_SUPP	555.48	\$ 373,489.76	\$ 373,489.76	\$ -	\$ 373,489.76	\$ -	
53	RT_ASM_NRGA	555.49	\$ 392,935.54	\$ 392,935.54	\$ -	\$ 392,935.54	\$ -	
54	RT_ASM_EXE_DFE_DEP	555.50	\$ (6,673.21)	\$ (6,673.21)	\$ -	\$ (6,673.21)	\$ -	
55	RT_ASM_CRDFC	555.51	\$ (228,555.35)	\$ (228,555.35)	\$ -	\$ (228,555.35)	\$ -	
56	RT_ASM_REG_DIST	555.52	\$ 7,517.94	\$ 7,517.94	\$ -	\$ 7,517.94	\$ -	
57	RT_ASM_SPIN_DIST	555.53	\$ 71,551.72	\$ 71,551.72	\$ -	\$ 71,551.72	\$ -	
58	RT_ASM_STR_DIST	555.68	\$ 8,746.29	\$ 8,746.29	\$ -	\$ 8,746.29	\$ -	
59	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -	
60	RT_ASM_STRDFC	555.69	\$ 81,128.00	\$ 81,128.00	\$ -	\$ 81,128.00	\$ -	
61	RT ASM Non-Excessive Energy Amount	555.55	\$ (1,106,890.33)	\$ 2,368,837.81	\$ -	\$ 2,368,837.81	\$ (3,475,728.14)	
62	RT ASM Excessive Energy Amount	555.56	\$ (105.49)	\$ -	\$ -	\$ -	\$ (105.49)	
63	RT Demand Response Allocation Uplift Amount	555.59	\$ 3,019.32	\$ 3,019.32	\$ -	\$ 3,019.32	\$ -	
64	RT Schedule 49 Cost Distribution Amount	555.65	\$ 31,279.24	\$ 31,279.24	\$ -	\$ 31,279.24	\$ -	
65								
66	ENERGY CHARGES TOTAL		\$ (8,157,913.12)	\$ (1,787,733.98)	\$ -	\$ (1,787,733.98)	\$ (6,370,179.14)	
67								
68	TOTAL MISO DAY 2 CHARGES		\$ 11,526,821.08	\$ 18,884,873.22	\$ -	\$ 18,884,873.22	\$ (7,358,052.14)	
69								
70	Less: MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	
71								
72	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 11,526,821.08	\$ 18,884,873.22	\$ -	\$ 18,884,873.22	\$ (7,358,052.14)	

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Detail of MISO Day 2 Charges by Charge Group for Current Month - System
February 2026 includes any adjustments

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)**	(J)**
Line No.	Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	MWh Cost	MWh Revenue
1	Day Ahead & Real Time Asset & Non Asset Energy & Loss									
2	DA Asset Energy Amount	555.02	\$ 58,140,393.40	\$ (33,906,147.11)	\$ -	\$ 24,234,246.29	\$ (987,873.00)	\$ 23,246,373.29	529,787	(340,713)
3	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
4	DA Non-asset Energy Amount	555.09	\$ -	\$ (390,572.65)	\$ -	\$ (390,572.65)	\$ -	\$ (390,572.65)	-	(4,896)
5	RT Asset Energy Amount	555.19	\$ 626,888.18	\$ (3,535,168.84)	\$ (261,637.74)	\$ (3,169,918.40)	\$ -	\$ (3,169,918.40)	10,737	(11,505)
6	RT Distribution of Losses Amount	555.24	\$ 291,122.16	\$ (1,222,954.70)	\$ (3,661.70)	\$ (935,494.24)	\$ -	\$ (935,494.24)	-	-
7	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
8	RT Non-Asset Energy Amount	555.26	\$ -	\$ (1,148.04)	\$ -	\$ (1,148.04)	\$ -	\$ (1,148.04)	-	(6)
9	Total		\$ 59,058,403.74	\$ (39,055,991.34)	\$ (265,299.44)	\$ 19,737,112.96	\$ (987,873.00)	\$ 18,749,239.96	540,524	(357,120)
10										
11	Virtual Energy									
12	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
13	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
14	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
15										
16	Schedules 16 & 17									
17	DA Mkt Admin Amount	555.01	\$ 72,354.80	\$ -	\$ -	\$ 72,354.80	\$ 999.47	\$ 73,354.27	-	-
18	RT Mkt Admin Amount	555.18	\$ 8,532.33	\$ -	\$ (198.85)	\$ 8,333.48	\$ 1,787.22	\$ 10,120.70	-	-
19	FTR Mkt Admin Amount	555.13	\$ 716.00	\$ -	\$ -	\$ 716.00	\$ -	\$ 716.00	-	-
20	Total		\$ 81,603.13	\$ -	\$ (198.85)	\$ 81,404.28	\$ 2,786.69	\$ 84,190.97	-	-
21										
22	Congest & FTRs									
23	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
24	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
25	FTR Hourly Allocation Amount	555.14	\$ 326,450.88	\$ (2,969,944.35)	\$ -	\$ (2,643,493.47)	\$ -	\$ (2,643,493.47)	-	-
26	FTR Monthly Allocation Amount	555.15	\$ -	\$ (171,309.00)	\$ -	\$ (171,309.00)	\$ -	\$ (171,309.00)	-	-
27	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
28	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
29	FTR Full Funding Guarantee Amount	555.36	\$ 165,019.73	\$ (94,083.57)	\$ -	\$ 70,936.16	\$ -	\$ 70,936.16	-	-
30	FTR Guarantee Uplift Amount	555.37	\$ 94,083.57	\$ (165,019.73)	\$ -	\$ (70,936.16)	\$ -	\$ (70,936.16)	-	-
31	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 759.02	\$ (2,230,409.99)	\$ -	\$ (2,229,650.97)	\$ -	\$ (2,229,650.97)	-	-
32	FTR Annual Transaction Amount	555.38	\$ 2,152,915.59	\$ (759.03)	\$ -	\$ 2,152,156.56	\$ -	\$ 2,152,156.56	-	-
33	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 7,678.62	\$ -	\$ -	\$ 7,678.62	\$ -	\$ 7,678.62	-	-
34	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (320,798.20)	\$ -	\$ (320,798.20)	\$ -	\$ (320,798.20)	-	-
35	Total		\$ 2,746,907.41	\$ (5,952,323.87)	\$ -	\$ (3,205,416.46)	\$ -	\$ (3,205,416.46)	-	-
36										
37	RSG & Make Whole Payments									
38	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 125,784.25	\$ -	\$ -	\$ 125,784.25	\$ 4,907.25	\$ 130,691.50	-	-
39	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (6,627.91)	\$ -	\$ (6,627.91)	\$ (12,731.14)	\$ (19,359.05)	-	-
40	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 440,506.17	\$ -	\$ 2,939.59	\$ 443,445.76	\$ 17,300.39	\$ 460,746.15	-	-
41	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ (2,911,867.74)	\$ (2,911,867.74)	-	-
42	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (491,192.57)	\$ -	\$ (491,192.57)	\$ (19,163.55)	\$ (510,356.12)	-	-
43	Total		\$ 566,290.42	\$ (497,820.48)	\$ 2,939.59	\$ 71,409.53	\$ (2,921,554.79)	\$ (2,850,145.26)	-	-
44										
45	Revenue Neutrality Uplift									
46	RT Revenue Neutrality Uplift Amount	555.28	\$ 677,593.51	\$ (56,984.44)	\$ 5,387.52	\$ 625,996.59	\$ 24,422.59	\$ 650,419.18	-	-
47	Total		\$ 677,593.51	\$ (56,984.44)	\$ 5,387.52	\$ 625,996.59	\$ 24,422.59	\$ 650,419.18	-	-
48										
49	Other Charges									
50	RT Misc Amount	555.25	\$ 858.42	\$ -	\$ 19,257.21	\$ 20,115.63	\$ -	\$ 20,115.63	-	-
51	RT Net Inadvertent Amount	555.27	\$ 2,627.43	\$ (9,304.41)	\$ (1,110.24)	\$ (7,787.22)	\$ -	\$ (7,787.22)	-	-
52	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
53	RT Demand Response Allocation Uplift Amount	555.59	\$ 2,174.02	\$ (3.55)	\$ 848.85	\$ 3,019.32	\$ -	\$ 3,019.32	-	-
54	DA Ramp Product Amount	555.63	\$ -	\$ (8,745.29)	\$ -	\$ (8,745.29)	\$ -	\$ (8,745.29)	-	-
55	RT Ramp Product Amount	555.64	\$ 293.19	\$ (1,123.07)	\$ -	\$ (829.88)	\$ -	\$ (829.88)	-	-
56	RT Schedule 49 Cost Distribution Amount	555.65	\$ -	\$ -	\$ 31,279.24	\$ 31,279.24	\$ -	\$ 31,279.24	-	-
57	Total		\$ 5,953.06	\$ (19,176.32)	\$ 50,275.06	\$ 37,051.80	\$ -	\$ 37,051.80	-	-
58										
59	ASM Charges									
60	DA_ASM_REG	555.43	\$ -	\$ (158,859.34)	\$ -	\$ (158,859.34)	\$ -	\$ (158,859.34)	-	(4,513)
61	DA_ASM_SPIN	555.44	\$ -	\$ (18,119.89)	\$ -	\$ (18,119.89)	\$ -	\$ (18,119.89)	-	(1,752)
62	DA_ASM_STR	555.66	\$ -	\$ (1,031,252.05)	\$ -	\$ (1,031,252.05)	\$ -	\$ (1,031,252.05)	-	-
63	DA_ASM_SUPP	555.45	\$ -	\$ (338,201.36)	\$ -	\$ (338,201.36)	\$ -	\$ (338,201.36)	-	(38,775)
64	RT_ASM_REG	555.46	\$ 17,075.37	\$ (27,613.91)	\$ -	\$ (10,538.54)	\$ -	\$ (10,538.54)	-	-
65	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
66	RT_ASM_STR	555.67	\$ 25,529.22	\$ (98.89)	\$ (123.13)	\$ 25,307.20	\$ -	\$ 25,307.20	-	-

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Detail of MISO Day 2 Charges by Charge Group for Current Month - System
February 2026 includes any adjustments

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)**	(J)**
Line No.	Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	MWh Cost	MWh Revenue
67	RT_ASM_SUPP	555.48	\$ 384,552.04	\$ (10,784.46)	\$ (277.82)	\$ 373,489.76	\$ -	\$ 373,489.76	-	-
68	RT_ASM_NRGA	555.49	\$ 395,781.27	\$ (2,845.73)	\$ -	\$ 392,935.54	\$ -	\$ 392,935.54	-	-
69	RT_ASM_EXE_DFE_DEP	555.50	\$ 3,823.48	\$ (10,496.69)	\$ -	\$ (6,673.21)	\$ -	\$ (6,673.21)	-	-
70	RT_ASM_CRDFC	555.51	\$ 31,893.70	\$ (260,449.05)	\$ -	\$ (228,555.35)	\$ -	\$ (228,555.35)	-	-
71	RT_ASM_REG_DIST	555.52	\$ 7,516.77	\$ (0.39)	\$ 1.56	\$ 7,517.94	\$ -	\$ 7,517.94	-	-
72	RT_ASM_SPIN_DIST	555.53	\$ 78,124.26	\$ (6,330.64)	\$ (241.90)	\$ 71,551.72	\$ -	\$ 71,551.72	-	-
73	RT_ASM_STR_DIST	555.68	\$ 12,611.02	\$ (3,826.76)	\$ (37.97)	\$ 8,746.29	\$ -	\$ 8,746.29	-	-
74	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
75	RT_ASM_STRDFC	555.69	\$ 99,276.45	\$ (18,148.45)	\$ -	\$ 81,128.00	\$ -	\$ 81,128.00	-	-
76	RT ASM Non-Excessive Energy Amount	555.55	\$ 3,130,402.30	\$ (760,672.52)	\$ (891.97)	\$ 2,368,837.81	\$ (3,475,728.14)	\$ (1,106,890.33)	56,333	(15,581)
77	RT ASM Excessive Energy Amount	555.56	\$ -	\$ -	\$ -	\$ -	\$ (105.49)	\$ (105.49)	1	(15)
78	Total		\$ 4,186,585.88	\$ (2,647,700.13)	\$ (1,571.23)	\$ 1,537,314.52	\$ (3,475,833.63)	\$ (1,938,519.11)	56,334	(60,635)
79										
80	Grandfathered Charge Types									
81	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
82	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
83	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
84	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
85	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
86	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
87	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
88										
89	TOTAL MISO DAY 2 CHARGES		\$ 67,323,337.15	\$ (48,229,996.58)	\$ (208,467.35)	\$ 18,884,873.22	\$ (7,358,052.14)	\$ 11,526,821.08	596,858	(417,756)
90	Less: MISO RSG Bad Debt									
91	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 67,323,337.15	\$ (48,229,996.58)	\$ (208,467.35)	\$ 18,884,873.22				
92										
93	Net MISO Charges for Retail = (B) + (C) + (D)			\$ 18,884,873.22						
94	Net KWH for retail = ((G) + (H)) * 1,000			179,102,603						179,102,603
95										
96	February 2026 covers time period of 1/23/2026 -- 2/19/2026 ** increased for losses of 2.8%									
97										
98										
99										
100	MISO Book Totals		\$ 19,093,340.57	179,102,603						
101	MISO RSG Bad Debt		\$ -							
102	(Month) Adjustments		\$ (208,467.35)	(2,568,093)						
103	Total MISO		\$ 18,884,873.22	176,534,510						

Otter Tail Power Company Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month - System February 2026 includes any adjustments (Revenue) Expense									
Charge Type Description		(A)	(B)	(C)	(D)	(E)	(F) and (G)**	(H)**	
		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Charge types with MWH for Retail	Charge types with MWH for Retail	
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss								
1	DA Asset Energy Amount	555.19	\$ -	\$ -	\$ -	\$ -	-	-	-
2	DA Non-asset Energy Amount	555.03	\$ -	\$ -	\$ -	\$ -	-	-	-
3	RT Asset Energy Amount	555.09	\$ 174,142.80	\$ -	\$ 471.15	\$ 174,613.95	3,279	-	3,189
4	RT Non-Asset Energy Amount	555.00	\$ -	\$ -	\$ -	\$ -	-	-	-
5	TOTAL		\$ 174,142.80	\$ -	\$ 471.15	\$ 174,613.95	3,279	-	3,189
RSG & Make Whole Payments									
6	DA Make-Whole-Payment Distribution Amount	555.02	\$ -	\$ -	\$ -	\$ -	-	-	-
7	RT Make-Whole-Payment Distribution Amount	555.10	\$ 24,580.85	\$ -	\$ 13.13	\$ 24,593.98	-	-	-
8	RT Revenue Sufficiency Guarantee Distribution Amount	555.18	\$ -	\$ -	\$ -	\$ -	-	-	-
9	TOTAL		\$ 24,580.85	\$ -	\$ 13.13	\$ 24,593.98	-	-	-
Revenue Neutrality Uplift									
10	RT Revenue Neutrality Uplift Distribution Amount	555.15	\$ 1,470.66	\$ (210.28)	\$ 8.05	\$ 1,268.43	-	-	-
11	TOTAL		\$ 1,470.66	\$ (210.28)	\$ 8.05	\$ 1,268.43	-	-	-
Other Charges									
12	DA Regulation-Down Distribution Amount	555.04	\$ 156.36	\$ -	\$ 0.40	\$ 156.76	-	-	-
13	DA Regulation-Up Distribution Amount	555.05	\$ 675.40	\$ -	\$ 1.17	\$ 676.57	-	-	-
14	DA Spinning Reserve Distribution Amount	555.06	\$ 416.70	\$ -	\$ 0.46	\$ 417.16	-	-	-
15	DA Supplemental Reserve Distribution Amount	555.07	\$ 153.69	\$ -	\$ 0.16	\$ 153.85	-	-	-
16	RT Contingency Reserve Deployment Failure Amount	555.08	\$ -	\$ (1.59)	\$ -	\$ (1.59)	-	-	-
17	RT Over-Collected Losses Distribution Amount	555.11	\$ 1.43	\$ (24,113.99)	\$ (1,429.22)	\$ (25,541.78)	-	-	-
18	RT Regulation-Down Distribution Amount	555.12	\$ 3.84	\$ (1.45)	\$ -	\$ 2.39	-	-	-
19	RT Regulation Non-Performance Distribution Amount	555.13	\$ -	\$ (27.81)	\$ 0.26	\$ (27.55)	-	-	-
20	RT Regulation-Up Distribution Amount	555.14	\$ 4.95	\$ (92.46)	\$ -	\$ (87.51)	-	-	-
21	RT Spinning Reserve Distribution Amount	555.16	\$ 0.05	\$ (0.56)	\$ -	\$ (0.51)	-	-	-
22	RT Supplemental Reserve Distribution Amount	555.17	\$ 0.01	\$ (5.52)	\$ -	\$ (5.51)	-	-	-
23	RT Pseudo Tie Congestion Amount	555.20	\$ 69,751.99	\$ (253,873.47)	\$ (1.66)	\$ (184,123.14)	-	-	-
24	RT Pseudo Tie Loss Amount	555.21	\$ 31,203.70	\$ (11,101.25)	\$ 1.63	\$ 20,104.08	-	-	-
25	Miscellaneous Amount	555.23	\$ -	\$ -	\$ -	\$ -	-	-	-
26	ARR Closeout Yearly Amount	555.26	\$ -	\$ -	\$ -	\$ -	-	-	-
27	RT Demand Reduction Distribution Amount	555.28	\$ 47.66	\$ (129.35)	\$ 0.41	\$ (81.28)	-	-	-
28	RT Schedule 1A3 Amount	555.29	\$ 108.45	\$ -	\$ 0.27	\$ 108.72	-	-	-
29	RT Schedule 1A4 Amount	555.30	\$ 200.90	\$ -	\$ 0.66	\$ 201.56	-	-	-
30	DA Ramp Up Distribution Amount	555.31	\$ 115.71	\$ -	\$ 0.19	\$ 115.90	-	-	-
31	DA Ramp Down Distribution Amount	555.32	\$ -	\$ -	\$ -	\$ -	-	-	-
32	RT Ramp Non Performance Distribution Amount	555.33	\$ -	\$ (3.58)	\$ -	\$ (3.58)	-	-	-
33	RT Ramp Up Distribution Amount	555.34	\$ 0.06	\$ (12.87)	\$ -	\$ (12.81)	-	-	-
34	RT Ramp Down Distribution Amount	555.35	\$ -	\$ -	\$ -	\$ -	-	-	-
35	ArrAucTxnAoAmt	555.36	\$ -	\$ -	\$ -	\$ -	-	-	-
36	RtURDDistAoAmt	555.37	\$ -	\$ (511.64)	\$ 2.15	\$ (509.49)	-	-	-
37	DaUncertDistAoAmt	555.38	\$ 46.71	\$ -	\$ 0.24	\$ 46.95	-	-	-
38	RtLrSaDistAoAmt	555.39	\$ -	\$ -	\$ 0.04	\$ 0.04	-	-	-
39	RtUncertDistAoAmt	555.40	\$ 0.16	\$ (0.08)	\$ -	\$ 0.08	-	-	-
40	RtUncertNonPerfDistAoAmt	555.41	\$ -	\$ (0.86)	\$ -	\$ (0.86)	-	-	-
41	TOTAL		\$ 102,887.77	\$ (289,876.48)	\$ (1,422.84)	\$ (188,411.55)	-	-	-
Grandfathered Charge Types									
42	DA GFA Carve Out Distribution Deployment Daily Amount	555.01	\$ 162.77	\$ (34.59)	\$ (0.81)	\$ 127.37	-	-	-
43	DA GFA Carve Out Distribution Deployment Monthly Amount	555.22	\$ -	\$ (12.05)	\$ (0.01)	\$ (12.06)	-	-	-
44	DA GFA Carve Out Distribution Deployment Yearly Amount	555.27	\$ -	\$ -	\$ -	\$ -	-	-	-
45	TOTAL		\$ 162.77	\$ (46.64)	\$ (0.82)	\$ 115.31	-	-	-
46	TOTAL SPP CHARGES		\$ 303,244.85	\$ (290,133.40)	\$ (931.33)	\$ 12,180.12	3,279	-	3,189
47	Net SPP Charges for Retail = (B) + (C) + (D)			\$ 12,180.12					
48	Net KWH for retail = ((F) + (G)) * 1,000						3,278,611		3,189,310
49	February 2026 includes any adjustments 1/30/2026 -- 2/26/2026				Net SPP KWH (adjusted cumulatively)				
50			Net Retail						
51	SPP Book Totals		\$ 13,111.45	3,278,611					
52	Adjustments		\$ (931.33)	-					
53	Total SPP		\$ 12,180.12	3,278,611					

