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June 29, 2026

Mr. Brian Johnson
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Johnson:

Enclosed is detail for determination of the Energy Adjustment Rider rates by Service Category based on the four months ending May 2026.

Per Commission approval in Case No. PU-23-342, Otter Tail Power Company calculates rates as outlined in section 13.01 of the North Dakota Energy Adjustment

Otter Tail Power Company submits an original and two (2) copies each of the following:

- 1) Attachment A - Calculation of the July 2026 Energy Adjustment Rider based on the four-month period ending May 2026.
- 2) Attachment B - Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider (2 pages).
- 3) Attachment C - Monthly MISO Day 2 Charges for ND Energy Adjustment Rider.
- 4) Attachment D - Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider.
- 5) Attachment E - Detail of MISO Day 2 Charges by Charge Group for Current Month (2 pages).
- 6) Attachment F - Otter Tail Power's Plant Conditions for May 2026.
- 7) Attachment G - Monthly Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month and Year to Date.

Sincerely,

/s/ DOUG NEWBY
Doug Newby
Energy Recovery Analyst
Regulatory Economics

Enclosures
By electronic filing
cc: NDPSC – electronic copy

7 PU-26-12 Filed 06/29/2026 Pages: 13
Fuel Cost Adjustment - Effective July 1, 2026

Otter Tail Power Company
Doug Newby, Energy Recovery Analyst

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY
For Billing to be Effective July 01, 2026

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Description	2026 February	2026 March	2026 April	2026 May	Total This Period
1	Energy Costs & Credits					
2	Steam Plant Generation	\$ 4,378,179	\$ 3,617,417	\$ 1,679,054	\$ 1,862,442	\$ 11,537,092
3	Other Plant Generation	\$ 1,076,631	\$ 1,272,612	\$ 1,277,449	\$ 1,257,245	\$ 4,883,937
4	Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
5	Steam Plant Reagents	\$ 367,074	\$ 290,306	\$ 152,261	\$ 150,677	\$ 960,318
6	Emissions Allowances - Purchases	\$ -	\$ -	\$ -	\$ -	\$ -
7	Purchased Power	\$ 3,168,216	\$ 880,125	\$ 1,177,765	\$ 1,095,806	\$ 6,321,911
8	Wind Curtailment	\$ -	\$ -	\$ -	\$ -	\$ -
9	Intersystem Sales (Fuel Cost of Asset-Based Sales)	\$ -	\$ -	\$ -	\$ -	\$ -
10	Net Retail MISO Day 2 Charges	\$ 18,884,873	\$ 6,041,415	\$ 3,096,071	\$ 3,611,108	\$ 31,633,467
11	Net Retail SPP Charges	\$ 12,180	\$ (4,307)	\$ 59,238	\$ (16,246)	\$ 50,865
12	Removal of Hoot Lake Solar Generation Credit	\$ 397,179	\$ 206,553	\$ 267,277	\$ 202,454	\$ 1,073,462
13	Planning Resource Auction Revenues	\$ 20,737	\$ (25,776)	\$ (104,820)	\$ (106,626)	\$ (216,485)
14	Steam/Water Sales	\$ (61,818)	\$ (346,821)	\$ (45,941)	\$ (46,605)	\$ (501,185)
15	Net Energy Costs	\$ 28,243,252	\$ 11,931,524	\$ 7,558,354	\$ 8,010,254	\$ 55,743,383
16						
17	Asset-Based Margins - 100%	\$ (7,357,552)	\$ -	\$ -	\$ -	\$ (7,357,552)
18						
19	Prior (Over)/Under Recovery					\$ (8,334,333)
20						
21	Adjusted Net Energy Costs					<u>\$ 40,051,498</u>
22						
23	Retail Sales - kWh	593,611,159	552,816,426	515,382,408	456,338,815	2,118,148,808
24						
25	System Delivered Cost per kWh					\$ 0.018910
26						
27						
28		Class Energy	Class Energy			
29		Adjustment	Adjustment			
30	Service Category	Factor	Rider			
31	Residential	1.0770	\$ 0.020370			
32	Farms	1.0080	\$ 0.019060			
33	General Service	1.0610	\$ 0.020060			
34	Large General Service	0.9610	\$ 0.018170			
35	Irrigation Services	0.9540	\$ 0.018040			
36	Outdoor Lighting	0.9080	\$ 0.017170			
37	OPA	1.0310	\$ 0.019500			
38	Controlled Service Water Heating	0.9730	\$ 0.018400			
39	Controlled Service Interruptible	0.9850	\$ 0.018630			
40	Controlled Service Deferred	1.0540	\$ 0.019930			
41						
42						
43	True-Up for May					
44	Retail Sales - kWh	456,338,815				
45						
46	Net Energy Costs for the System	\$ 8,010,254				
47						
48	EAR Recovery Rate Effective May	\$ 0.033920				
49						
50	Amount recovered by EAR	\$ 15,479,013				
51						
52	(Over) / Under Recovery (Line 46 minus Line 50)	\$ (7,468,759)				
53						
54	Cumulative (Over) / Under Recovery	\$ (8,334,333)				

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System
May 2026 includes any adjustments

Line No.	Charge Type Description	Acct	Total	Energy Adjustment Rider			Non-Energy Adj. Rider
				Retail	Other	Total	
1	DA Asset Energy Amount	555.02	\$ 6,472,771.41	\$ 6,472,771.41	\$ -	\$ 6,472,771.41	\$ -
2	DA Non-asset Energy Amount	555.09	\$ (94,369.72)	\$ (94,369.72)	\$ -	\$ (94,369.72)	\$ -
3	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -
4	RT Asset Energy Amount	555.19	\$ (73,168.79)	\$ (73,168.79)	\$ -	\$ (73,168.79)	\$ -
5	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -
6	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -
7							
8	ENERGY CHARGES TOTAL		\$ 6,305,232.90	\$ 6,305,232.90	\$ -	\$ 6,305,232.90	\$ -
9							
10	DA Mkt Admin Amount	555.01	\$ 52,672.85	\$ 52,672.85	\$ -	\$ 52,672.85	\$ -
11	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -
12	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -
13	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -
14	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -
15	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -
16	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -
17	DA Ramp Product	555.63	\$ (1,600.04)	\$ (1,600.04)	\$ -	\$ (1,600.04)	\$ -
18	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 13,526.75	\$ 13,526.75	\$ -	\$ 13,526.75	\$ -
19	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (25,725.53)	\$ (25,725.53)	\$ -	\$ (25,725.53)	\$ -
20	FTR Mkt Admin Amount	555.13	\$ 681.12	\$ 681.12	\$ -	\$ 681.12	\$ -
21	FTR Hourly Allocation Amount	555.14	\$ (1,781,040.82)	\$ (1,781,040.82)	\$ -	\$ (1,781,040.82)	\$ -
22	FTR Monthly Allocation Amount	555.15	\$ (71,073.69)	\$ (71,073.69)	\$ -	\$ (71,073.69)	\$ -
23	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -
24	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -
25	RT Mkt Admin Amount	555.18	\$ 6,895.61	\$ 6,895.61	\$ -	\$ 6,895.61	\$ -
26	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -
27	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -
28	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -
29	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -
30	RT Distribution of Losses Amount	555.24	\$ (152,644.99)	\$ (152,644.99)	\$ -	\$ (152,644.99)	\$ -
31	RT Misc Amount	555.25	\$ (130,267.62)	\$ (130,267.62)	\$ -	\$ (130,267.62)	\$ -
32	RT Net Inadvertent Amount	555.27	\$ (11,625.56)	\$ (11,625.56)	\$ -	\$ (11,625.56)	\$ -
33	RT Ramp Product	555.64	\$ (515.41)	\$ (515.41)	\$ -	\$ (515.41)	\$ -
34	RT Revenue Neutrality Uplift Amount	555.28	\$ 117,713.25	\$ 117,713.25	\$ -	\$ 117,713.25	\$ -
35	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 27,329.13	\$ 27,329.13	\$ -	\$ 27,329.13	\$ -
36	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ (14,284.01)	\$ (14,284.01)	\$ -	\$ (14,284.01)	\$ -
37	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -
38	FTR Full Funding Guarantee Amount	555.36	\$ (69,340.43)	\$ (69,340.43)	\$ -	\$ (69,340.43)	\$ -
39	FTR Guarantee Uplift Amount	555.37	\$ 77,543.94	\$ 77,543.94	\$ -	\$ 77,543.94	\$ -
40	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (2,891,935.55)	\$ (2,891,935.55)	\$ -	\$ (2,891,935.55)	\$ -
41	FTR Annual Transaction Amount	555.38	\$ 2,703,390.31	\$ 2,703,390.31	\$ -	\$ 2,703,390.31	\$ -

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System
May 2026 includes any adjustments

	(A)	(B)	(C)	(D)	(E)	(F)	(E)
Line No.	Charge Type Description	Acct	Total	Energy Adjustment Rider			Non-Energy Adj. Rider
				Retail	Other	Total	
42	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 9,134.67	\$ 9,134.67	\$ -	\$ 9,134.67	\$ -
43	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (250,846.65)	\$ (250,846.65)	\$ -	\$ (250,846.65)	\$ -
44	RT Price Volatility Make Whole Payment	555.42	\$ (10,831.59)	\$ (10,831.59)	\$ -	\$ (10,831.59)	\$ -
45	DA_ASM_REG	555.43	\$ (97,926.59)	\$ (97,926.59)	\$ -	\$ (97,926.59)	\$ -
46	DA_ASM_SPIN	555.44	\$ (4,928.01)	\$ (4,928.01)	\$ -	\$ (4,928.01)	\$ -
47	DA_ASM_STR	555.66	\$ (58,269.14)	\$ (58,269.14)	\$ -	\$ (58,269.14)	\$ -
48	DA_ASM_SUPP	555.45	\$ (11,303.00)	\$ (11,303.00)	\$ -	\$ (11,303.00)	\$ -
49	RT_ASM_REG	555.46	\$ 50.58	\$ 50.58	\$ -	\$ 50.58	\$ -
50	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -
51	RT_ASM_STR	555.67	\$ 15,136.24	\$ 15,136.24	\$ -	\$ 15,136.24	\$ -
52	RT_ASM_SUPP	555.48	\$ 46,037.93	\$ 46,037.93	\$ -	\$ 46,037.93	\$ -
53	RT_ASM_NRGA	555.49	\$ (690.56)	\$ (690.56)	\$ -	\$ (690.56)	\$ -
54	RT_ASM_EXE_DFE_DEP	555.50	\$ (4,039.71)	\$ (4,039.71)	\$ -	\$ (4,039.71)	\$ -
55	RT_ASM_CRDFC	555.51	\$ (4,499.91)	\$ (4,499.91)	\$ -	\$ (4,499.91)	\$ -
56	RT_ASM_REG_DIST	555.52	\$ 4,845.66	\$ 4,845.66	\$ -	\$ 4,845.66	\$ -
57	RT_ASM_SPIN_DIST	555.53	\$ 50,674.28	\$ 50,674.28	\$ -	\$ 50,674.28	\$ -
58	RT_ASM_STR_DIST	555.68	\$ 1,640.56	\$ 1,640.56	\$ -	\$ 1,640.56	\$ -
59	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -
60	RT_ASM_STRDFC	555.69	\$ 7,057.72	\$ 7,057.72	\$ -	\$ 7,057.72	\$ -
61	RT ASM Non-Excessive Energy Amount	555.55	\$ (265,383.05)	\$ (265,383.05)	\$ -	\$ (265,383.05)	\$ -
62	RT ASM Excessive Energy Amount	555.56	\$ 5.88	\$ 5.88	\$ -	\$ 5.88	\$ -
63	RT Demand Response Allocation Uplift Amount	555.59	\$ 238.08	\$ 238.08	\$ -	\$ 238.08	\$ -
64	RT Schedule 49 Cost Distribution Amount	555.65	\$ 30,072.27	\$ 30,072.27	\$ -	\$ 30,072.27	\$ -
65							
66	ENERGY CHARGES TOTAL		\$ (2,694,125.03)	\$ (2,694,125.03)	\$ -	\$ (2,694,125.03)	\$ -
67							
68	TOTAL MISO DAY 2 CHARGES		\$ 3,611,107.87	\$ 3,611,107.87	\$ -	\$ 3,611,107.87	\$ -
69							
70	Less: MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -
71							
72	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 3,611,107.87	\$ 3,611,107.87	\$ -	\$ 3,611,107.87	\$ -

Note: Data pulled from the 'ND By Charge Group' tab in the 'MISO Day 2 Allocation' spreadsheet; 'Net Retail' column

**OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System
January - December 2026
Includes Any Adjustments**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.	Charge Type Description	Acct	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date
1	Day Ahead & Real Time Asset & Non Asset Energy & Loss														
2	DA Asset Energy Amount	555.02	\$ 11,898,904.80	\$ 24,234,246.29	\$ 9,019,017.25	\$ 7,561,316.85	\$ 6,472,771.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,186,256.60
3	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	DA Non-asset Energy Amount	555.09	\$ (122,509.29)	\$ (390,572.65)	\$ (127,323.36)	\$ (85,245.20)	\$ (94,369.72)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (820,020.22)
5	RT Asset Energy Amount	555.19	\$ 786,275.36	\$ (3,169,918.40)	\$ 1,073,520.20	\$ 274,245.58	\$ (73,168.79)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,109,094.05)
6	RT Distribution of Losses Amount	555.24	\$ (424,716.07)	\$ (935,494.24)	\$ (205,978.22)	\$ (115,475.95)	\$ (152,644.99)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,834,309.47)
7	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	RT Non-Asset Energy Amount	555.26	\$ -	\$ (1,148.04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,148.04)
9	Total		\$ 12,137,954.80	\$ 19,737,112.96	\$ 9,759,235.87	\$ 7,634,841.28	\$ 6,152,587.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,421,732.82
10	Virtual Energy														
11	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Schedules 16 & 17														
15	DA Mkt Admin Amount	555.01	\$ 50,906.60	\$ 72,354.80	\$ 73,862.60	\$ 57,110.99	\$ 52,672.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 306,907.84
16	RT Mkt Admin Amount	555.18	\$ 5,939.06	\$ 8,333.48	\$ 10,978.26	\$ 8,749.33	\$ 6,895.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,895.74
17	FTR Mkt Admin Amount	555.13	\$ 919.12	\$ 716.00	\$ 654.88	\$ 830.88	\$ 681.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,802.00
18	Total		\$ 57,764.78	\$ 81,404.28	\$ 85,495.74	\$ 66,691.20	\$ 60,249.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 351,605.58
19	Congest & FTRs														
20	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	FTR Hourly Allocation Amount	555.14	\$ (5,715,873.42)	\$ (2,643,493.47)	\$ (3,608,896.13)	\$ (3,963,119.66)	\$ (1,781,040.82)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17,712,423.50)
23	FTR Monthly Allocation Amount	555.15	\$ (154,756.22)	\$ (171,309.00)	\$ (70,038.92)	\$ (63,881.97)	\$ (71,073.69)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (531,059.80)
24	FTR Yearly Allocation Amount	555.17	\$ (872,639.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (872,639.67)
25	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	FTR Full Funding Guarantee Amount	555.36	\$ 849,383.16	\$ 70,936.16	\$ (64,790.97)	\$ (79,717.76)	\$ (69,340.43)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 706,470.16
27	FTR Guarantee Uplift Amount	555.37	\$ (799,542.01)	\$ (70,936.16)	\$ 64,790.97	\$ 105,245.47	\$ 77,343.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (622,897.79)
28	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (2,229,659.97)	\$ (2,291,659.97)	\$ (2,891,935.55)	\$ (2,891,935.55)	\$ (2,891,935.55)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,135,108.59)
29	FTR Annual Transaction Amount	555.38	\$ 2,152,156.56	\$ 2,152,156.56	\$ 2,703,390.31	\$ 2,703,390.31	\$ 2,703,390.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,414,484.05
30	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 7,678.62	\$ 7,678.62	\$ 9,134.67	\$ 9,134.67	\$ 9,134.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,761.25
31	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (320,798.20)	\$ (320,798.20)	\$ (250,846.65)	\$ (250,846.65)	\$ (250,846.65)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,394,136.35)
32	Total		\$ (7,084,042.15)	\$ (3,205,416.46)	\$ (4,109,192.27)	\$ (4,431,731.14)	\$ (2,274,168.22)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (21,104,550.24)
33	RSG & Make Whole Payments														
34	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 15,316.49	\$ 125,784.25	\$ 32,779.39	\$ 13,378.65	\$ 13,526.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,785.53
35	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (0.12)	\$ (6,627.91)	\$ (30,653.65)	\$ -	\$ (25,725.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (63,007.21)
36	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 8,020.45	\$ 443,445.76	\$ (65,136.15)	\$ 7,992.68	\$ 27,329.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 421,651.87
37	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ (43,837.23)	\$ (9,389.85)	\$ (4,284.01)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (57,531.09)
38	RT Price Volatility Make Whole Payment	555.42	\$ (30,002.93)	\$ (491,192.57)	\$ (44,813.85)	\$ (20,920.03)	\$ (10,831.59)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (597,720.97)
39	Total		\$ (6,666.11)	\$ 71,409.53	\$ (151,661.49)	\$ (8,938.55)	\$ (9,985.25)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (105,841.87)
40	Revenue Neutrality Uplift														
41	RT Revenue Neutrality Uplift Amount	555.28	\$ 227,534.45	\$ 625,996.59	\$ 252,281.30	\$ 247,189.78	\$ 117,713.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,470,715.37
42	Total		\$ 227,534.45	\$ 625,996.59	\$ 252,281.30	\$ 247,189.78	\$ 117,713.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,470,715.37
43	Other Charges														
44	RT Misc Amount	555.25	\$ (0.02)	\$ 20,115.63	\$ -	\$ 0.19	\$ (130,267.62)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (110,151.82)
45	RT Net Inadvertent Amount	555.27	\$ (10,631.70)	\$ (7,787.22)	\$ (14,177.16)	\$ (14,832.49)	\$ (11,625.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (59,054.13)
46	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	RT Demand Response Allocation Uplift Amount	555.59	\$ 3,755.72	\$ 3,019.32	\$ 8,238.39	\$ 1,609.76	\$ 238.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,861.27
48	DA Ramp Product Amount	555.63	\$ (7,506.67)	\$ (8,745.29)	\$ (18,435.21)	\$ (3,005.21)	\$ (1,600.04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (39,292.42)
49	RT Ramp Product Amount	555.64	\$ 230.97	\$ (829.88)	\$ 582.00	\$ (37.27)	\$ (515.41)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (569.59)
50	RT Schedule 49 Cost Distribution Amount	555.65	\$ 28,717.04	\$ 31,279.24	\$ 27,023.46	\$ 28,712.84	\$ 30,072.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 145,804.85
51	Total		\$ 14,565.34	\$ 37,051.80	\$ 3,231.48	\$ 12,447.82	\$ (113,698.28)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (46,401.84)

Note: Data pulled from the 'ND By Charge Group' tab in the 'MISO Day 2 Allocation' spreadsheet; 'Net Retail' column.

**OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System
January - December 2026
Includes Any Adjustments**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.	Charge Type Description	Acct	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date
59	ASM Charges														
60	DA ASM REG	555.43	\$ (58,398.06)	\$ (158,859.34)	\$ (173,732.79)	\$ (119,505.42)	\$ (97,926.59)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (608,422.20)
61	DA ASM SPIN	555.44	\$ (25,627.62)	\$ (18,119.89)	\$ (31,745.78)	\$ (3,980.88)	\$ (4,928.01)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (84,402.18)
62	DA ASM STR	555.66	\$ (30,994.99)	\$ (1,031,252.05)	\$ (112,672.15)	\$ (61,874.39)	\$ (58,269.14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,295,062.72)
63	DA_ASM_SUPP	555.45	\$ (17,053.85)	\$ (338,201.36)	\$ (15,158.27)	\$ (20,974.52)	\$ (11,303.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (402,691.00)
64	RT_ASM_REG	555.46	\$ 1,901.58	\$ (10,538.54)	\$ (12,404.10)	\$ (341.79)	\$ 50.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (21,332.27)
65	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
66	RT_ASM_STR	555.67	\$ 18,712.98	\$ 25,307.20	\$ 20,486.99	\$ 15,151.50	\$ 15,136.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 94,794.91
67	RT ASM_SUPP	555.48	\$ 6,278.44	\$ 373,489.76	\$ 56,655.52	\$ 55,818.10	\$ 46,037.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 538,279.75
68	RT ASM NRGA	555.49	\$ 22,977.33	\$ 392,935.54	\$ 64,852.42	\$ 8,818.84	\$ (690.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 488,893.57
69	RT ASM EXE_DFE_DEP	555.50	\$ 5,225.32	\$ (6,673.21)	\$ (42,043.14)	\$ (2,583.68)	\$ (4,039.71)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (50,114.42)
70	RT ASM_CRDFC	555.51	\$ (28,664.33)	\$ (228,555.35)	\$ (48,774.63)	\$ (61,309.04)	\$ (4,499.91)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (371,803.26)
71	RT_ASM_REG_DIST	555.52	\$ 3,909.35	\$ 7,517.94	\$ 22,750.54	\$ 24,794.79	\$ 4,845.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63,818.28
72	RT_ASM_SPIN_DIST	555.53	\$ 46,958.15	\$ 71,551.72	\$ 55,475.99	\$ 58,475.72	\$ 50,674.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 283,135.86
73	RT_ASM_STR_DIST	555.68	\$ 2,295.86	\$ 8,746.29	\$ 983.28	\$ 2,455.77	\$ 1,640.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,121.76
74	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ 56.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56.67
75	RT ASM_STRDFC	555.69	\$ 26,638.16	\$ 81,128.00	\$ (23,153.74)	\$ 2,740.05	\$ 7,057.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 94,430.19
76	RT ASM Non-Excessive Energy Amount	555.55	\$ 1,164,547.21	\$ 2,368,837.81	\$ 440,761.84	\$ (322,223.63)	\$ (265,383.05)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,385,540.18
77	RT ASM Excessive Energy Amount	555.56	\$ (1.20)	\$ -	\$ (314.33)	\$ 109.59	\$ 5.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (200.08)
78	Total		\$ 1,138,724.33	\$ 1,537,314.52	\$ 202,024.30	\$ (424,428.99)	\$ (321,591.12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,132,043.04
79															
80	Grandfathered Charge Types														
81	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
82	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
83	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
84	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
85	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
86	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
87	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
88															
89	TOTAL MISO DAY 2 CHARGES		\$ 6,485,835.44	\$ 18,884,873.22	\$ 6,041,414.93	\$ 3,096,071.40	\$ 3,611,107.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,119,302.86

Note: Data pulled from the 'ND By Charge Group' tab in the 'MISO Day 2 Allocation' spreadsheet; 'Net Intersystem' column.

**OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System
January - December 2026
Includes Any Adjustments**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.	Charge Type Description	Acct	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date
1	Day Ahead & Real Time Asset & Non Asset Energy & Loss														
2	DA Asset Energy Amount	555.02	\$ (559,257.59)	\$ (987,873.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,547,130.59)
3	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	DA Non-asset Energy Amount	555.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	RT Asset Energy Amount	555.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	RT Distribution of Losses Amount	555.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Total		\$ (359,257.59)	\$ (987,873.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,547,130.59)
10	Virtual Energy														
11	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Schedules 16 & 17														
15	DA Mkt Admin Amount	555.01	\$ 536.52	\$ 999.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,535.99
16	RT Mkt Admin Amount	555.18	\$ 1,247.39	\$ 1,787.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,034.61
17	FTR Mkt Admin Amount	555.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Total		\$ 1,783.91	\$ 2,786.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,570.60
19	Congest & FTRs														
20	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	FTR Hourly Allocation Amount	555.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	FTR Monthly Allocation Amount	555.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	FTR Full Funding Guarantee Amount	555.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	FTR Guarantee Uplift Amount	555.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	FTR Auction Revenue Rights Transaction Amount	555.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	FTR Annual Transaction Amount	555.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RSG & Make Whole Payments														
34	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 744.65	\$ 4,907.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,651.90
35	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (12,731.14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,731.14)
36	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 389.74	\$ 17,300.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,690.13
37	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ (40,061.52)	\$ (2,911,867.74)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,951,929.26)
38	RT Price Volatility Make Whole Payment	555.42	\$ (1,458.98)	\$ (19,163.55)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,622.53)
39	Total		\$ (40,386.11)	\$ (2,921,554.79)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,961,940.90)
40	Revenue Neutrality Uplift														
41	RT Revenue Neutrality Uplift Amount	555.28	\$ 11,064.37	\$ 24,422.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,486.96
42	Total		\$ 11,064.37	\$ 24,422.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,486.96
43	Other Charges														
44	RT Misc Amount	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	RT Net Inadvertent Amount	555.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	RT Demand Response Allocation Uplift Amount	555.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	DA Ramp Product Amount	555.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	RT Ramp Product Amount	555.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	RT Schedule 49 Cost Distribution Amount	555.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note: Data pulled from the 'ND By Charge Group' tab in the 'MISO Day 2 Allocation' spreadsheet; 'Net Intersystem' column.

**OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System
January - December 2026
Includes Any Adjustments**

[illegible]

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Detail of MISO Day 2 Charges by Charge Group for Current Month - System
May 2026 includes any adjustments

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)**	(J)**
Line No.	Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	MWh Cost	MWh Revenue
1	Day Ahead & Real Time Asset & Non Asset Energy & Loss									
2	DA Asset Energy Amount	555.02	\$ 10,252,647.52	\$ (3,779,876.11)	\$ -	\$ 6,472,771.41	\$ -	\$ 6,472,771.41	431,812	(207,639)
3	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
4	DA Non-asset Energy Amount	555.09	\$ -	\$ (94,369.72)	\$ -	\$ (94,369.72)	\$ -	\$ (94,369.72)	-	(3,670)
5	RT Asset Energy Amount	555.19	\$ 207,421.12	\$ (153,603.51)	\$ (126,986.40)	\$ (73,168.79)	\$ -	\$ (73,168.79)	10,102	(4,683)
6	RT Distribution of Losses Amount	555.24	\$ 18,847.16	\$ (174,602.26)	\$ 3,110.11	\$ (152,644.99)	\$ -	\$ (152,644.99)	-	-
7	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
8	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
9	Total		\$ 10,478,915.80	\$ (4,202,451.60)	\$ (123,876.29)	\$ 6,152,587.91	\$ -	\$ 6,152,587.91	441,915	(215,992)
10										
11	Virtual Energy									
12	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
13	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
14	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
15										
16	Schedules 16 & 17									
17	DA Mkt Admin Amount	555.01	\$ 52,672.85	\$ -	\$ -	\$ 52,672.85	\$ -	\$ 52,672.85	-	-
18	RT Mkt Admin Amount	555.18	\$ 7,158.60	\$ -	\$ (262.99)	\$ 6,895.61	\$ -	\$ 6,895.61	-	-
19	FTR Mkt Admin Amount	555.13	\$ 681.12	\$ -	\$ -	\$ 681.12	\$ -	\$ 681.12	-	-
20	Total		\$ 60,512.57	\$ -	\$ (262.99)	\$ 60,249.58	\$ -	\$ 60,249.58	-	-
21										
22	Congest & FTRs									
23	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
24	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
25	FTR Hourly Allocation Amount	555.14	\$ 196,344.72	\$ (1,977,397.85)	\$ 12.31	\$ (1,781,040.82)	\$ -	\$ (1,781,040.82)	-	-
26	FTR Monthly Allocation Amount	555.15	\$ -	\$ (71,074.04)	\$ 0.35	\$ (71,073.69)	\$ -	\$ (71,073.69)	-	-
27	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
28	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
29	FTR Full Funding Guarantee Amount	555.36	\$ 67,408.37	\$ (136,736.14)	\$ (12.66)	\$ (69,340.43)	\$ -	\$ (69,340.43)	-	-
30	FTR Guarantee Uplift Amount	555.37	\$ 136,736.14	\$ (59,205.10)	\$ 12.90	\$ 77,543.94	\$ -	\$ 77,543.94	-	-
31	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 1,293.04	\$ (2,893,228.59)	\$ -	\$ (2,891,935.55)	\$ -	\$ (2,891,935.55)	-	-
32	FTR Annual Transaction Amount	555.38	\$ 2,704,683.36	\$ (1,293.05)	\$ -	\$ 2,703,390.31	\$ -	\$ 2,703,390.31	-	-
33	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 9,134.67	\$ -	\$ -	\$ 9,134.67	\$ -	\$ 9,134.67	-	-
34	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (250,846.65)	\$ -	\$ (250,846.65)	\$ -	\$ (250,846.65)	-	-
35	Total		\$ 3,115,600.30	\$ (5,389,781.42)	\$ 12.90	\$ (2,274,168.22)	\$ -	\$ (2,274,168.22)	-	-
36										
37	RSG & Make Whole Payments									
38	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 13,544.74	\$ -	\$ (17.99)	\$ 13,526.75	\$ -	\$ 13,526.75	-	-
39	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (25,725.53)	\$ -	\$ (25,725.53)	\$ -	\$ (25,725.53)	-	-
40	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 5,314.62	\$ -	\$ 22,014.51	\$ 27,329.13	\$ -	\$ 27,329.13	-	-
41	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ (14,287.49)	\$ 3.48	\$ (14,284.01)	\$ -	\$ (14,284.01)	-	-
42	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (10,831.59)	\$ -	\$ (10,831.59)	\$ -	\$ (10,831.59)	-	-
43	Total		\$ 18,859.36	\$ (50,844.61)	\$ 22,000.00	\$ (9,985.25)	\$ -	\$ (9,985.25)	-	-
44										
45	Revenue Neutrality Uplift									
46	RT Revenue Neutrality Uplift Amount	555.28	\$ 153,241.83	\$ (5,584.32)	\$ (29,944.26)	\$ 117,713.25	\$ -	\$ 117,713.25	-	-
47	Total		\$ 153,241.83	\$ (5,584.32)	\$ (29,944.26)	\$ 117,713.25	\$ -	\$ 117,713.25	-	-
48										
49	Other Charges									
50	RT Misc Amount	555.25	\$ -	\$ -	\$ (130,267.62)	\$ (130,267.62)	\$ -	\$ (130,267.62)	-	-
51	RT Net Inadvertent Amount	555.27	\$ 613.54	\$ (11,892.12)	\$ (346.98)	\$ (11,625.56)	\$ -	\$ (11,625.56)	-	-
52	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
53	RT Demand Response Allocation Uplift Amount	555.59	\$ 23.14	\$ (2.40)	\$ 217.34	\$ 238.08	\$ -	\$ 238.08	-	-
54	DA Ramp Product Amount	555.63	\$ -	\$ (1,600.04)	\$ -	\$ (1,600.04)	\$ -	\$ (1,600.04)	-	-
55	RT Ramp Product Amount	555.64	\$ 160.00	\$ (675.41)	\$ -	\$ (515.41)	\$ -	\$ (515.41)	-	-
56	RT Schedule 49 Cost Distribution Amount	555.65	\$ -	\$ -	\$ 30,072.27	\$ 30,072.27	\$ -	\$ 30,072.27	-	-
57	Total		\$ 796.68	\$ (14,169.97)	\$ (100,324.99)	\$ (113,698.28)	\$ -	\$ (113,698.28)	-	-
58										
59	ASM Charges									
60	DA_ASM_REG	555.43	\$ -	\$ (97,926.59)	\$ -	\$ (97,926.59)	\$ -	\$ (97,926.59)	-	(4,013)
61	DA_ASM_SPIN	555.44	\$ -	\$ (4,928.01)	\$ -	\$ (4,928.01)	\$ -	\$ (4,928.01)	-	(241)
62	DA_ASM_STR	555.66	\$ -	\$ (58,269.14)	\$ -	\$ (58,269.14)	\$ -	\$ (58,269.14)	-	-
63	DA_ASM_SUPP	555.45	\$ -	\$ (11,303.00)	\$ -	\$ (11,303.00)	\$ -	\$ (11,303.00)	-	(33,308)
64	RT_ASM_REG	555.46	\$ 4,607.88	\$ (4,557.30)	\$ -	\$ 50.58	\$ -	\$ 50.58	-	-
65	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
66	RT_ASM_STR	555.67	\$ 15,485.28	\$ (211.69)	\$ (137.35)	\$ 15,136.24	\$ -	\$ 15,136.24	-	-

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Detail of MISO Day 2 Charges by Charge Group for Current Month - System
May 2026 includes any adjustments

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)**	(J)**
Line No.	Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	MWh Cost	MWh Revenue
67	RT_ASM_SUPP	555.48	\$ 46,818.70	\$ (587.24)	\$ (193.53)	\$ 46,037.93	\$ -	\$ 46,037.93	-	-
68	RT_ASM_NRGA	555.49	\$ 5,524.93	\$ (6,215.49)	\$ -	\$ (690.56)	\$ -	\$ (690.56)	-	-
69	RT_ASM_EXE_DFE_DEP	555.50	\$ 1,057.27	\$ (5,096.98)	\$ -	\$ (4,039.71)	\$ -	\$ (4,039.71)	-	-
70	RT_ASM_CRDFC	555.51	\$ 28,265.29	\$ (32,765.20)	\$ -	\$ (4,499.91)	\$ -	\$ (4,499.91)	-	-
71	RT_ASM_REG_DIST	555.52	\$ 4,845.37	\$ (0.04)	\$ 0.33	\$ 4,845.66	\$ -	\$ 4,845.66	-	-
72	RT_ASM_SPIN_DIST	555.53	\$ 53,401.32	\$ (2,252.30)	\$ (474.74)	\$ 50,674.28	\$ -	\$ 50,674.28	-	-
73	RT_ASM_STR_DIST	555.68	\$ 1,769.35	\$ (94.34)	\$ (34.45)	\$ 1,640.56	\$ -	\$ 1,640.56	-	-
74	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
75	RT_ASM_STRDFC	555.69	\$ 10,809.86	\$ (3,752.14)	\$ -	\$ 7,057.72	\$ -	\$ 7,057.72	-	-
76	RT ASM Non-Excessive Energy Amount	555.55	\$ 415,699.22	\$ (681,149.29)	\$ 67.02	\$ (265,383.05)	\$ -	\$ (265,383.05)	22,137	(30,903)
77	RT ASM Excessive Energy Amount	555.56	\$ 27.30	\$ (21.42)	\$ -	\$ 5.88	\$ -	\$ 5.88	-	(2)
78	Total		\$ 588,311.77	\$ (909,130.17)	\$ (772.72)	\$ (321,591.12)	\$ -	\$ (321,591.12)	22,137	(68,467)
79										
80	Grandfathered Charge Types									
81	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
82	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
83	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
84	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
85	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
86	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
87	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
88										
89	TOTAL MISO DAY 2 CHARGES		\$ 14,416,238.31	\$ (10,571,962.09)	\$ (233,168.35)	\$ 3,611,107.87	\$ -	\$ 3,611,107.87	464,052	(284,459)
90	Less: MISO RSG Bad Debt									
91	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 14,416,238.31	\$ (10,571,962.09)	\$ (233,168.35)	\$ 3,611,107.87				
92										
93	Net MISO Charges for Retail = (B) + (C) + (D)			\$ 3,611,107.87						
94	Net KWH for retail = ((G) + (H)) * 1,000			179,592,611						179,592,611
95										
96	May 2026 covers time period of 4/23/2026 -- 5/21/2026 ** increased for losses of 2.8%									
97										
98										
99										
100	MISO Book Totals		\$ 3,844,276.22	179,592,611						
101	MISO RSG Bad Debt		\$ -							
102	May Adjustments		\$ (233,168.35)	-						
103	Total MISO		\$ 3,611,107.87	179,592,611						

Otter Tail Power Company
Plant Conditions for May 2026

Plant	Net MWh	Unit Availability	Equivalent Availability	Outage			Fuel Prices	
		%	%	Days	Type	Reason	%	Actual vs Budget
Big Stone	7,153	8.6	7.6	28.35	Scheduled	Planned Spring Outage and Extension		
Coyote	43,110	73.7	71.9	8.71	Scheduled	Planned Spring Outage	5.42	Over

