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August 31, 2026

Mr. Brian Johnson
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Johnson:

Enclosed is detail for determination of the Energy Adjustment Rider rates by Service Category based on the four months ending July 2026.

Per Commission approval in Case No. PU-23-342, Otter Tail Power Company calculates rates as outlined in section 13.01 of the North Dakota Energy Adjustment

Otter Tail Power Company submits an original and two (2) copies each of the following:

- 1) Attachment A - Calculation of the September 2026 Energy Adjustment Rider based on the four-month period ending July 2026.
- 2) Attachment B - Monthly Detail of MISO Day 2 Charges by Charge Group for ND Energy Adjustment Rider.
- 3) Attachment C - Monthly Detail of MISO ASM Charges by Charge Group for ND Energy Adjustment Rider.
- 4) Attachment D - Otter Tail Power's Plant Conditions for July 2026.
- 5) Attachment E - Monthly Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month and Year to Date.

Sincerely.

/s/ DOUG NEWBY
Doug Newby
Energy Recovery Analyst
Regulatory Economics

Enclosures
By electronic filing
cc: NDPSC – electronic copy

9 PU-26-12 Filed 08/31/2026 Pages: 7
Fuel Cost Adjustment - Effective September 1, 2026

Otter Tail Power Company
Doug Newby, Energy Recovery Analyst

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY
For Billing to be Effective September 01, 2026

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Description	2026 April	2026 May	2026 June	2026 July	Total This Period
1	Energy Costs & Credits					
2	Steam Plant Generation	\$ 1,679,054	\$ 1,862,442	\$ 3,468,812	\$ 5,333,093	\$ 12,343,401
3	Other Plant Generation	\$ 1,277,449	\$ 1,257,245	\$ 1,067,791	\$ 3,664,049	\$ 7,266,533
4	Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
5	Steam Plant Reagents	\$ 152,261	\$ 150,677	\$ 251,123	\$ 378,668	\$ 932,729
6	Emissions Allowances - Purchases	\$ -	\$ -	\$ -	\$ -	\$ -
7	Purchased Power	\$ 1,177,765	\$ 1,095,806	\$ 1,158,672	\$ 734,006	\$ 4,166,248
8	Wind Curtailment	\$ -	\$ -	\$ -	\$ -	\$ -
9	Intersystem Sales (Fuel Cost of Asset-Based Sales)	\$ -	\$ -	\$ -	\$ -	\$ -
10	MISO Wholesale Charges	\$ 3,198,386	\$ 3,667,322	\$ 3,982,779	\$ 1,415,109	\$ 12,263,596
11	MISO Ancillary Services Market	\$ (102,315)	\$ (56,214)	\$ (126,708)	\$ (324,809)	\$ (610,046)
12	SPP Wholesale Charges	\$ 59,238	\$ (16,246)	\$ (726,736)	\$ (296,565)	\$ (980,309)
13	Removal of Hoot Lake Solar Generation Credit	\$ 267,277	\$ 202,454	\$ 82,755	\$ 650,369	\$ 1,202,855
14	Planning Resource Auction Revenues	\$ (104,820)	\$ (106,626)	\$ (991,956)	\$ (1,421,712)	\$ (2,625,114)
15	Steam/Water Sales	\$ (45,941)	\$ (46,605)	\$ (57,082)	\$ (51,583)	\$ (201,211)
16						
17	Net Energy Costs	\$ 7,558,354	\$ 8,010,254	\$ 8,109,450	\$ 10,080,625	\$ 33,758,682
18						
19	Asset-Based Margins - 100%	\$ -	\$ -	\$ -	\$ -	\$ -
20						
21	Prior (Over)/Under Recovery					\$ (10,299,345)
22						
23	Adjusted Net Energy Costs					\$ 23,459,337
24						
25	Retail Sales - kWh	515,382,408	456,338,815	474,549,166	474,601,194	1,920,871,582
26						
27	System Delivered Cost per kWh					\$ 0.012210
28						
29						
30		Class Energy Adjustment Factor	Class Energy Adjustment Rider			
31						
32	Service Category					
33	Residential	1.0770	\$ 0.013150			
34	Farms	1.0080	\$ 0.012310			
35	General Service	1.0610	\$ 0.012950			
36	Large General Service	0.9610	\$ 0.011730			
37	Irrigation Services	0.9540	\$ 0.011650			
38	Outdoor Lighting	0.9080	\$ 0.011090			
39	OPA	1.0310	\$ 0.012590			
40	Controlled Service Water Heating	0.9730	\$ 0.011880			
41	Controlled Service Interruptible	0.9850	\$ 0.012030			
42	Controlled Service Deferred	1.0540	\$ 0.012870			
43						
44						
45	True-Up for July					
46	Retail Sales - kWh	474,601,194				
47						
48	Net Energy Costs for the System	\$ 10,080,625				
49						
50	EAR Recovery Rate Effective July	\$ 0.018910				
51						
52	Amount recovered by EAR	\$ 8,974,709				
53						
54	(Over) / Under Recovery (Line 48 minus Line 52)	\$ 1,105,916				
55						
56	Cumulative (Over) / Under Recovery	\$ (10,299,345)				

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.	Description	Acct	January-26	February-26	March-26	April-26	May-26	June-26	July-26	August-26	September-26	October-26	November-26	December-26	2026 Total
1	Day Ahead & Real Time Asset & Non Asset Energy & Loss														
2	DA Asset Energy Amount	555.02	\$ 11,898,905	\$ 24,234,246	\$ 9,019,017	\$ 7,561,317	\$ 6,472,771	\$ 5,689,223	\$ 3,817,624	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 68,693,103
3	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	DA Non-asset Energy Amount	555.09	\$ (122,509)	\$ (390,573)	\$ (127,323)	\$ (85,245)	\$ (94,370)	\$ (122,709)	\$ (220,882)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,163,611)
5	RT Asset Energy Amount	555.19	\$ 786,275	\$ (3,169,918)	\$ 1,073,520	\$ 274,246	\$ (73,169)	\$ (518,437)	\$ (351,567)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,979,049)
6	RT Distribution of Losses Amount	555.24	\$ (424,716)	\$ (935,494)	\$ (205,978)	\$ (115,476)	\$ (152,645)	\$ (181,627)	\$ (447,703)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,463,639)
7	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	RT Non-Asset Energy Amount	555.26	\$ -	\$ (1,148)	\$ -	\$ -	\$ -	\$ 308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (840)
9	Total		\$ 12,137,955	\$ 19,737,113	\$ 9,759,236	\$ 7,634,841	\$ 6,152,588	\$ 4,866,758	\$ 2,797,472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63,085,963
10															
11	Virtual Energy														
12	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15															
16	Schedules 16 & 17														
17	DA Mkt Admin Amount	555.01	\$ 50,907	\$ 72,355	\$ 73,863	\$ 57,111	\$ 52,673	\$ 62,773	\$ 69,214	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 438,895
18	RT Mkt Admin Amount	555.18	\$ 5,939	\$ 8,333	\$ 10,978	\$ 8,749	\$ 6,896	\$ 10,226	\$ 9,258	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,379
19	FTR Mkt Admin Amount	555.13	\$ 919	\$ 716	\$ 655	\$ 831	\$ 681	\$ 1,007	\$ 1,314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,123
20	Total		\$ 57,765	\$ 81,404	\$ 85,496	\$ 66,691	\$ 60,250	\$ 74,006	\$ 79,786	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 505,397
21															
22	Congest & FTRs														
23	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	FTR Hourly Allocation Amount	555.14	\$ (5,715,873)	\$ (2,643,493)	\$ (3,608,896)	\$ (3,963,120)	\$ (1,781,041)	\$ (1,032,048)	\$ (1,493,538)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,238,010)
26	FTR Monthly Allocation Amount	555.15	\$ (154,756)	\$ (171,309)	\$ (70,039)	\$ (68,882)	\$ (71,074)	\$ (48,243)	\$ (42,935)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (622,238)
27	FTR Yearly Allocation Amount	555.17	\$ (872,640)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (872,640)
28	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	FTR Full Funding Guarantee Amount	555.36	\$ 949,383	\$ 70,936	\$ (64,791)	\$ (79,718)	\$ (69,340)	\$ (10,604)	\$ 8,646	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 704,513
30	FTR Guarantee Uplift Amount	555.37	\$ (799,542)	\$ (70,936)	\$ 64,791	\$ 105,245	\$ 77,544	\$ 4,610	\$ (8,646)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (626,934)
31	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 2,152,157	\$ 2,152,157	\$ 2,703,390	\$ 2,703,390									

OTTER TAIL POWER COMPANY
ELECTRIC UTILITY - STATE OF NORTH DAKOTA
Detail of MISO Ancillary Services Market by Charge Group

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.	Description	Acct	January-26	February-26	March-26	April-26	May-26	June-26	July-26	August-26	September-26	October-26	November-26	December-26	2026 Total
1	ASM Charges														
2	DA ASM Regulation Reserve	555.43	\$ (58,398)	\$ (158,859)	\$ (173,733)	\$ (119,505)	\$ (97,927)	\$ (68,134)	\$ (136,048)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (812,604)
3	DA ASM Spinning Reserve	555.44	\$ (25,628)	\$ (18,120)	\$ (31,746)	\$ (3,981)	\$ (4,928)	\$ (12,899)	\$ (16,497)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (113,798)
4	DA ASM Short-Term Reserve	555.66	\$ (30,995)	\$ (1,031,252)	\$ (112,672)	\$ (61,874)	\$ (58,269)	\$ (205,023)	\$ (553,115)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,053,201)
5	DA ASM Supplemental Reserve	555.45	\$ (17,054)	\$ (338,201)	\$ (15,158)	\$ (20,975)	\$ (11,303)	\$ (13,647)	\$ (28,763)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (445,101)
6	RT ASM Regulation Reserve	555.46	\$ (28,664)	\$ (228,555)	\$ (48,775)	\$ (61,309)	\$ (4,500)	\$ 988	\$ 8,097	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (362,718)
7	RT ASM Spinning Reserve	555.47	\$ 5,225	\$ (6,673)	\$ (42,043)	\$ (2,584)	\$ (4,040)	\$ -	\$ (9,656)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (59,771)
8	RT ASM Short-Term Reserve	555.67	\$ 26,658	\$ 81,128	\$ (23,154)	\$ 2,740	\$ 7,058	\$ 11,736	\$ 8,534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 114,701
9	RT ASM Supplemental Reserve	555.48	\$ 22,977	\$ 392,936	\$ 64,852	\$ 8,819	\$ (691)	\$ 136,859	\$ 508,135	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,133,888
10	RT ASM Net Regulation Adjustment	555.49	\$ 1,902	\$ (10,539)	\$ (12,404)	\$ (342)	\$ 51	\$ 5,212	\$ 20,034	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,914
11	RT ASM Excessive/Deficient Enerty Deployment Charge	555.50	\$ 3,909	\$ 7,518	\$ 22,751	\$ 24,795	\$ 4,846	\$ (2,533)	\$ (70,253)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,967)
12	RT ASM Contingency Reserve	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17,528)	\$ (22,298)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (39,826)
13	RT ASM Regulation Cost Distribution	555.52	\$ 46,958	\$ 71,552	\$ 55,476	\$ 58,476	\$ 50,674	\$ 1,492	\$ 4,424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 289,053
14	RT ASM Spinning Reserve Cost Distribution	555.53	\$ 18,713	\$ 25,307	\$ 20,487	\$ 15,152	\$ 15,136	\$ 43,535	\$ 32,895	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 171,225
15	RT ASM Short-Term Reserve Cost Distribution	555.68	\$ 6,278	\$ 373,490	\$ 56,656	\$ 55,818	\$ 46,038	\$ 1,767	\$ (30,454)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 509,593
16	RT ASM Supplemental Reserve Cost Distribution	555.54	\$ 2,296	\$ 8,746	\$ 983	\$ 2,456	\$ 1,641	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,122
17	RT ASM Short-Term Reserve Deployment Failure Charge	555.69	\$ -	\$ -	\$ 57	\$ -	\$ -	\$ (8,534)	\$ (39,845)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (48,322)
18															
19	Total		\$ (25,822)	\$ (831,523)	\$ (238,423)	\$ (102,315)	\$ (56,214)	\$ (126,708)	\$ (324,809)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,705,814)

Otter Tail Power Company
Plant Conditions for July 2026

Plant	Net MWh	Unit Availability	Equivalent Availability	Outage			Fuel Prices	
		%	%	Days	Type	Reason	%	Actual vs Budget
Big Stone	127,640	99.8	99.2				11.47	Over
Coyote	51,430	100.0	99.1				3.65	Under

Otter Tail Power Company									
Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month - System									
July 2026 includes any adjustments									
		(A)	(B)	(C)	(D)	(E)	(F) and (G)**	(H)**	
Charge Type Description		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Charge types with MWH for Retail	Charge types with MWH for Retail	
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss								
1	DA Asset Energy Amount	5034.0019	\$ -	\$ -	\$ -	\$ -	-	-	-
2	DA Non-asset Energy Amount	5034.0003	\$ -	\$ -	\$ -	\$ -	-	-	-
3	RT Asset Energy Amount	5034.0009	\$ 7,092.09	\$ -	\$ (118,053.17)	\$ (110,961.08)	228	222	-
4	RT Non-Asset Energy Amount	5034.0000	\$ -	\$ -	\$ -	\$ -	-	-	-
5	TOTAL		\$ 7,092.09	\$ -	\$ (118,053.17)	\$ (110,961.08)	228	222	-
RSG & Make Whole Payments									
6	DA Make-Whole-Payment Distribution Amount	5034.0002	\$ -	\$ -	\$ -	\$ -	-	-	-
7	RT Make-Whole-Payment Distribution Amount	5034.0010	\$ 334.53	\$ -	\$ (3,770.06)	\$ (3,435.53)	-	-	-
8	RT Revenue Sufficiency Guarantee Distribution Amount	5034.0018	\$ -	\$ -	\$ -	\$ -	-	-	-
9	TOTAL		\$ 334.53	\$ -	\$ (3,770.06)	\$ (3,435.53)	-	-	-
Revenue Neutrality Uplift									
10	RT Revenue Neutrality Uplift Distribution Amount	5034.0015	\$ 122.67	\$ (14.64)	\$ (533.65)	\$ (425.62)	-	-	-
11	TOTAL		\$ 122.67	\$ (14.64)	\$ (533.65)	\$ (425.62)	-	-	-
Other Charges									
12	DA Regulation-Down Distribution Amount	5034.0004	\$ 9.01	\$ -	\$ (284.76)	\$ (275.75)	-	-	-
13	DA Regulation-Up Distribution Amount	5034.0005	\$ 36.55	\$ -	\$ (918.85)	\$ (882.30)	-	-	-
14	DA Spinning Reserve Distribution Amount	5034.0006	\$ 14.55	\$ -	\$ (480.23)	\$ (465.68)	-	-	-
15	DA Supplemental Reserve Distribution Amount	5034.0007	\$ 4.95	\$ -	\$ (77.07)	\$ (72.12)	-	-	-
16	RT Contingency Reserve Deployment Failure Amount	5034.0008	\$ -	\$ -	\$ 0.96	\$ 0.96	-	-	-
17	RT Over-Collected Losses Distribution Amount	5034.0011	\$ -	\$ (6,590.80)	\$ 1,625.31	\$ (4,965.49)	-	-	-
18	RT Regulation-Down Distribution Amount	5034.0012	\$ -	\$ (0.36)	\$ (6.42)	\$ (6.78)	-	-	-
19	RT Regulation Non-Performance Distribution Amount	5034.0013	\$ -	\$ (1.35)	\$ 68.18	\$ 66.83	-	-	-
20	RT Regulation-Up Distribution Amount	5034.0014	\$ 0.19	\$ (0.01)	\$ 13.95	\$ 14.13	-	-	-
21	RT Spinning Reserve Distribution Amount	5034.0016	\$ -	\$ -	\$ 44.48	\$ 44.48	-	-	-
22	RT Supplemental Reserve Distribution Amount	5034.0017	\$ -	\$ -	\$ (13.36)	\$ (13.36)	-	-	-
23	RT Pseudo Tie Congestion Amount	5034.0020	\$ 8,971.36	\$ (169,732.30)	\$ 726.56	\$ (160,034.38)	-	-	-
24	RT Pseudo Tie Loss Amount	5034.0021	\$ 119.23	\$ (16,300.38)	\$ 1,238.06	\$ (14,943.09)	-	-	-
25	Miscellaneous Amount	5034.0023	\$ -	\$ (152.25)	\$ -	\$ (152.25)	-	-	-
26	ARR Closeout Yearly Amount	5034.0026	\$ -	\$ -	\$ -	\$ -	-	-	-
27	RT Demand Reduction Distribution Amount	5034.0028	\$ 0.19	\$ (5.33)	\$ (45.56)	\$ (50.70)	-	-	-
28	RT Schedule 1A3 Amount	5034.0029	\$ 7.57	\$ -	\$ (154.66)	\$ (147.09)	-	-	-
29	RT Schedule 1A4 Amount	5034.0030	\$ 13.93	\$ -	\$ (286.45)	\$ (272.52)	-	-	-
30	DA Ramp Up Distribution Amount	5034.0031	\$ 6.13	\$ -	\$ (259.11)	\$ (252.98)	-	-	-
31	DA Ramp Down Distribution Amount	5034.0032	\$ -	\$ -	\$ -	\$ -	-	-	-
32	RT Ramp Non Performance Distribution Amount	5034.0033	\$ -	\$ (0.14)	\$ 8.39	\$ 8.25	-	-	-
33	RT Ramp Up Distribution Amount	5034.0034	\$ -	\$ (0.17)	\$ 43.89	\$ 43.72	-	-	-
34	RT Ramp Down Distribution Amount	5034.0035	\$ -	\$ -	\$ -	\$ -	-	-	-
35	ArrAucTmAoAmt	5034.0036	\$ -	\$ -	\$ -	\$ -	-	-	-
36	RtURDDistAoAmt	5034.0037	\$ -	\$ (6.29)	\$ 415.99	\$ 409.70	-	-	-
37	DaUncertDistAoAmt	5034.0038	\$ 1.11	\$ -	\$ (72.22)	\$ (71.11)	-	-	-
38	RtLrSaDistAoAmt	5034.0039	\$ -	\$ -	\$ (13.63)	\$ (13.63)	-	-	-
39	RtUncertDistAoAmt	5034.0040	\$ -	\$ -	\$ (0.07)	\$ (0.07)	-	-	-
40	RtUncertNonPerfDistAoAmt	5034.0041	\$ -	\$ -	\$ 0.77	\$ 0.77	-	-	-
41	RtlmeuDistAoAmt	5034.0042	\$ -	\$ -	\$ (0.66)	\$ (0.66)	-	-	-
42	RtJoaDistAoAmt	5034.0043	\$ 12.87	\$ (6.56)	\$ 93.10	\$ 99.41	-	-	-
43	RtOomDistAoAmt	5034.0044	\$ 1.40	\$ -	\$ (10.42)	\$ (9.02)	-	-	-
44	RtPrcCorrDistAoAmt	5034.0045	\$ -	\$ -	\$ (0.01)	\$ (0.01)	-	-	-
45	RtPseudoTieDistAoAmt	5034.0046	\$ 5.94	\$ (2.11)	\$ 23.06	\$ 26.89	-	-	-
46	RtRegDistAoAmt	5034.0047	\$ 0.93	\$ (0.18)	\$ (24.21)	\$ (23.46)	-	-	-
47	TOTAL		\$ 9,205.91	\$ (192,798.23)	\$ 1,655.01	\$ (181,937.31)	-	-	-
Grandfathered Charge Types									
48	DA GFA Carve Out Distribution Deployment Daily Amount	5034.0001	\$ 22.25	\$ -	\$ (185.48)	\$ (163.23)	-	-	-
49	DA GFA Carve Out Distribution Deployment Monthly Amount	5034.0022	\$ -	\$ -	\$ 0.88	\$ 0.88	-	-	-
50	DA GFA Carve Out Distribution Deployment Yearly Amount	5034.0027	\$ -	\$ -	\$ 357.22	\$ 357.22	-	-	-
51	TOTAL		\$ 22.25	\$ -	\$ (172.62)	\$ 194.87	-	-	-
52	TOTAL SPP CHARGES		\$ 16,777.45	\$ (192,812.87)	\$ (120,529.25)	\$ (296,564.67)	228	222	-
53	Net SPP Charges for Retail = (B) + (C) + (D)			\$ (296,564.67)					
54	Net KWH for retail = ((F) + (G)) * 1,000						227,723	221,520	
55	July 2026 covers time period of						** (F) and (G) increased for losses of 2.8%		
6/30/2026 -- 7/30/2026									
SPP Book Totals					Net SPP KWH (adjusted cumulatively)				
Adjustments					Net Retail				
Total SPP					\$ (176,035.42)	227,723			
					\$ (120,529.25)	-			
					\$ (296,564.67)	227,723			

Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss														
1	DA Asset Energy Amount	555.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	DA Non-asset Energy Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	RT Asset Energy Amount	555.09	\$ 83,308.88	\$ 174,613.95	\$ 70,666.99	\$ 88,764.08	\$ 75,497.57	\$ (71,141.63)	\$ (110,961.08)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 310,748.76
4	RT Non-Asset Energy Amount	555.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL		\$ 83,308.88	\$ 174,613.95	\$ 70,666.99	\$ 88,764.08	\$ 75,497.57	\$ (71,141.63)	\$ (110,961.08)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 310,748.76
RSG & Make Whole Payments															
6	DA Make-Whole-Payment Distribution Amount	555.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Make-Whole-Payment Distribution Amount	555.10	\$ 1,478.00	\$ 24,593.98	\$ 2,386.46	\$ 5,683.38	\$ (682.75)	\$ (3,555.83)	\$ (3,435.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,467.71
8	RT Revenue Sufficiency Guarantee Distribution Amount	555.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	TOTAL		\$ 1,478.00	\$ 24,593.98	\$ 2,386.46	\$ 5,683.38	\$ (682.75)	\$ (3,555.83)	\$ (3,435.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,467.71
Revenue Neutrality Uplift															
10	RT Revenue Neutrality Uplift Distribution Amount	555.15	\$ 668.52	\$ 1,268.43	\$ 710.17	\$ 657.36	\$ (123.80)	\$ (494.30)	\$ (425.62)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,260.76
11	TOTAL		\$ 668.52	\$ 1,268.43	\$ 710.17	\$ 657.36	\$ (123.80)	\$ (494.30)	\$ (425.62)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,260.76
Other Charges															
12	DA Regulation-Down Distribution Amount	555.04	\$ 145.12	\$ 156.76	\$ 194.48	\$ 229.42	\$ 130.05	\$ (157.84)	\$ (275.75)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 422.24
13	DA Regulation-Up Distribution Amount	555.05	\$ 490.70	\$ 676.57	\$ 607.07	\$ 664.62	\$ 510.61	\$ (494.95)	\$ (882.30)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,572.32
14	DA Spinning Reserve Distribution Amount	555.06	\$ 178.49	\$ 417.16	\$ 274.53	\$ 364.59	\$ 347.49	\$ (303.77)	\$ (465.68)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 812.81
15	DA Supplemental Reserve Distribution Amount	555.07	\$ 33.91	\$ 153.85	\$ 34.45	\$ 50.89	\$ 66.54	\$ (54.46)	\$ (72.12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 213.06
16	RT Contingency Reserve Deployment Failure Amount	555.08	\$ (0.39)	\$ (1.59)	\$ (0.64)	\$ (0.88)	\$ (0.23)	\$ 0.31	\$ 0.96	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2.46)
17	RT Over-Collected Losses Distribution Amount	555.11	\$ (7,234.95)	\$ (25,541.78)	\$ (7,496.32)	\$ (3,029.59)	\$ (6,608.87)	\$ (3,998.07)	\$ (4,965.49)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (58,875.07)
18	RT Regulation-Down Distribution Amount	555.12	\$ 2.60	\$ 2.39	\$ 5.46	\$ (1.33)	\$ 1.06	\$ (3.20)	\$ (6.78)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.20
19	RT Regulation Non-Performance Distribution Amount	555.13	\$ (22.41)	\$ (27.55)	\$ (30.33)	\$ (40.02)	\$ (34.62)	\$ 21.57	\$ 66.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (66.53)
20	RT Regulation-Up Distribution Amount	555.14	\$ (19.65)	\$ (87.51)	\$ (41.95)	\$ (15.77)	\$ (5.04)	\$ 58.28	\$ 14.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (97.51)
21	RT Spinning Reserve Distribution Amount	555.16	\$ (0.53)	\$ (0.51)	\$ (1.25)	\$ (43.51)	\$ (0.29)	\$ (0.29)	\$ 44.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1.90)
22	RT Supplemental Reserve Distribution Amount	555.17	\$ -	\$ (5.51)	\$ 0.02	\$ 13.34	\$ -	\$ -	\$ (13.36)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5.51)
23	RT Pseudo Tie Congestion Amount	555.20	\$ (43,102.35)	\$ (184,123.14)	\$ (75,224.43)	\$ (30,088.12)	\$ (75,561.09)	\$ (74,744.98)	\$ (160,034.38)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (642,878.49)
24	RT Pseudo Tie Loss Amount	555.21	\$ 16,475.78	\$ 20,104.08	\$ 2,907.39	\$ (4,168.50)	\$ (10,140.04)	\$ (13,656.70)	\$ (14,943.09)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,421.08)
25	Miscellaneous Amount	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.27	\$ (152.25)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (151.98)
26	ARR Closeout Yearly Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (557,206.18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (557,206.18)
27	RT Demand Reduction Distribution Amount	555.28	\$ 53.47	\$ (81.28)	\$ 28.66	\$ 4.58	\$ 10.94	\$ (11.89)	\$ (50.70)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (46.22)
28	RT Schedule 1A3 Amount	555.29	\$ 91.43	\$ 108.72	\$ 111.53	\$ 93.59	\$ 94.09	\$ (95.00)	\$ (147.09)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 257.27
29	RT Schedule 1A4 Amount	555.30	\$ 169.00	\$ 201.56	\$ 206.68	\$ 173.44	\$ 174.22	\$ (176.19)	\$ (272.52)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 476.19
30	DA Ramp Up Distribution Amount	555.31	\$ 64.88	\$ 215.90	\$ 207.40	\$ 93.34	\$ 182.75	\$ (168.63)	\$ (252.98)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 242.66
31	DA Ramp Down Distribution Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	RT Ramp Non Performance Distribution Amount	555.33	\$ (2.03)	\$ (3.58)	\$ (4.99)	\$ (3.54)	\$ (5.91)	\$ 4.45	\$ 8.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7.35)
33	RT Ramp Up Distribution Amount	555.34	\$ (16.82)	\$ (12.81)	\$ (15.91)	\$ (27.70)	\$ (17.06)	\$ 8.72	\$ 43.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (37.86)
34	RT Ramp Down Distribution Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	ArrAucTnxAoAmt	555.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	RtURDDistAoAmt	555.37	\$ (187.90)	\$ (509.49)	\$ (34.07)	\$ (242.80)	\$ (206.27)	\$ 236.81	\$ 409.70	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (534.02)
37	DaUncertDistAoAmt	555.38	\$ 43.11	\$ 46.95	\$ 50.33	\$ 55.39	\$ 79.10	\$ (70.90)	\$ (71.11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 132.87
38	RtLrSaDistAoAmt	555.39	\$ -	\$ 0.04	\$ 2.95	\$ 3.06	\$ 9.66	\$ 100.11	\$ (13.63)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102.19
39	RtUncertDistAoAmt	555.40	\$ (0.15)	\$ 0.08	\$ 0.09	\$ 0.31	\$ (0.07)	\$ (0.04)	\$ (0.07)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.15
40	RtUncertNonPerfDistAoAmt	555.41	\$ (0.06)	\$ (0.86)	\$ (0.31)	\$ (0.94)	\$ (0.23)	\$ 0.44	\$ 0.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1.19)
41	RtImeuDistAoAmt	555.42	\$ -	\$ -	\$ -	\$ 1.65	\$ 1.54	\$ (1.10)	\$ (0.66)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.43
42	RtJoaDistAoAmt	555.43	\$ -	\$ -	\$ -	\$ (180.45)	\$ (138.45)	\$ 39.67	\$ 99.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (179.82)
43	RtOomDistAoAmt	555.44	\$ -	\$ -	\$ -	\$ 66.97	\$ 67.93	\$ (55.26)	\$ (9.02)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70.62
44	RtPrccorrDistAoAmt	555.45	\$ -	\$ -	\$ -	\$ 0.55	\$ 0.61	\$ (0.01)	\$ (0.01)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.35
45	RtPseudoTieDistAoAmt	555.46	\$ -	\$ -	\$ -	\$ (72.78)	\$ (38.55)	\$ 15.76	\$ 26.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (68.68)
46	RtResoDistAoAmt	555.47	\$ -	\$ -	\$ -	\$ 32.00	\$ 42.00	\$ (27.43)	\$ (23.46)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22.91
47	TOTAL		\$ (32,838.75)	\$ (188,411.55)	\$ (78,219.16)	\$ (36,068.19)	\$ (91,038.74)	\$ (650,739.88)	\$ (181,937.31)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,259,253.58)
Grandfathered Charge Types															
48	DA GFA Carve Out Distribution Deployment Daily Amount	555.01	\$ 150.70	\$ 127.37	\$ 148.99	\$ 202.47	\$ 101.57	\$ (99.80)	\$ (163.23)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 468.07
49	DA GFA Carve Out Distribution Deployment Monthly Amount	555.22	\$ (0.16)	\$ (12.06)	\$ (0.44)	\$ (0.88)	\$ -	\$ 0.14	\$ 0.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12.82)
50	DA GFA Carve Out Distribution Deployment Yearly Amount	555.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (704.60)	\$ 357.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (347.38)
51	TOTAL		\$ 150.54	\$ 115.31	\$ 148.55	\$ 201.59	\$ 101.57	\$ (804.26)	\$ 194.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 108.17
52	TOTAL SPP CHARGES - Energy Adjustment Rider		\$ 52,767.19	\$ 12,180.12	\$ (4,306.99)	\$ 59,238.22	\$ (16,246.15)	\$ (726,735.90)	\$ (296,564.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (919,668.18)