



Mr. Steve Kahl, Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-26-14

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after March 1, 2026. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for March 2026 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential RS1	\$0.39854
Residential RS2	\$0.39854
Small Commercial SCS1	\$0.39854
Small Commercial SCS2	\$0.39854
Commercial CS1	\$0.39854
Commercial CS2	\$0.39854
General Interruptible IND1	\$0.34456
General Interruptible IND2	\$0.34456

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/

Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
RS1	Commodity	\$ 0.37700	\$ 0.39854	\$ 0.77554
RS2	Commodity	\$ 0.47700	\$ 0.39854	\$ 0.87554
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
SCS1	Commodity	\$ 0.37700	\$ 0.39854	\$ 0.77554
SCS2	Commodity	\$ 0.47700	\$ 0.39854	\$ 0.87554
Commercial	Basic Service	\$ 100.00		\$ 100.00
CS1	Commodity	\$ 0.37500	\$ 0.39854	\$ 0.77354
CS2	Commodity	\$ 0.47500	\$ 0.39854	\$ 0.87354
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
IND1	Commodity	\$ 0.25000	\$ 0.34456	\$ 0.59456
IND2	Commodity	\$ 0.35000	\$ 0.34456	\$ 0.69456

Customer Charge - \$ per month
Commodity Charge - \$ per therm

		NATURAL GAS COST COMPONENT		
		1	2	3
Cost Summary	Ref	Prior	Current	Current
		Cost	Adjustment	Cost
Annual Demand	(a)	0.09521	-	0.09521
<u>Commodity</u>				
Residential	(b) + (c)	0.33100	(0.02767)	0.30333
Small Commercial	(b) + (c)	0.33100	(0.02767)	0.30333
Commercial	(b) + (c)	0.33100	(0.02767)	0.30333
General Interruptible	(b) + (d)	0.37223	(0.02767)	0.34456

		BILLING COST OF GAS BY CLASS (From Column 3)		
Class Summary		Small	Commercial	General
	Residential	Commercial	Commercial	Interruptible
Annual Demand	0.09521	0.09521	0.09521	N/A
Commodity	0.32888	0.32888	0.32888	0.32888
SUBTOTAL	0.42409	0.42409	0.42409	0.32888
TRUE-UP	(0.02555)	(0.02555)	(0.02555)	0.01568
TOTAL COG	0.39854	0.39854	0.39854	0.34456

Demand Cost (Residential and Commercial Firm)**12-Month Cost**

1. System Demand Detail Total	\$ 184,785.60
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	1,940,849
3. Demand Unit Cost \$ / Therm	\$ 0.09521 (a)

Commodity Cost

4. VGT Month / Best Effort (Forecast)	\$ 93,731.09
5. Budgeted Calendar Month Retail Therm Sales	285,000
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.32888 (b)

True-up

7. Residential / Commercial	\$ (0.02555) (c)
8. General Interruptible	\$ 0.01568 (d)

Total Gas Cost per Therm

9. Residential / Commercial	\$ 0.39854 (a) + (b) + (c)
10. General Interruptible	\$ 0.34456 (b) + (d)

Purchased Gas Adjustment, March 2026
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

FT-A Annual Dollars		Volume (Dth)	Times Total Rate	Times Month/Year	Annual Total
Contract	1	740	\$ 5.6200	12	\$ 49,905.60
Contract	2	1,000	\$ 5.6200	12	\$ 67,440.00
Contract	3	1,000	\$ 5.6200	12	\$ 67,440.00
Viking Capacity Release		-	\$ -	4	
Viking Capacity Release			\$ -	3	\$ -
		2,740			\$ 184,785.60

Cost Components	Rate (\$ Dth)	Source	Term
Base Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective February 1, 2024

Dakota Natural Gas, LLC
WACOG Worksheet
March-26

Schedule C

[PROTECTED DATA BEGINS]

Transport	Volume	Rate	Total
Total Transport Charges			

Supply	Volume	Price	Total
Total Supply Charges			\$

Total
Total Supply Cost

Projected Total Cost [PROTECTED DATA ENDS]

Viking Spot Purchase Calculation	Monthly Delivery	Monthly Receipt
Estimated Usage	28,500	28,833
Baseload	9,192	9,300
Viking BP (ANR Storage)	10,000	10,000
Swing supplies	9,308	9,533
	28,500	28,833
	\$ 93,731.09	
Supply Estimate Methodology:	\$ 3.2888	WACOG
Estimated Commodity Cost of Gas		

Viking Fuel Retention 1.17%

Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

3/1/2026

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

[illegible]