



Mr. Steve Kahl, Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-26-14

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after April 1, 2026. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for April 2026 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential RS1	\$0.36163
Residential RS2	\$0.36163
Small Commercial SCS1	\$0.36163
Small Commercial SCS2	\$0.36163
Commercial CS1	\$0.36163
Commercial CS2	\$0.36163
General Interruptible IND1	\$0.30765
General Interruptible IND2	\$0.30765

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/

Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

Demand Cost (Residential and Commercial Firm)**12-Month Cost**

1. System Demand Detail Total	\$ 184,785.60
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	1,940,849
3. Demand Unit Cost \$ / Therm	\$ 0.09521 (a)

Commodity Cost

4. VGT Month / Best Effort (Forecast)	\$ 40,875.13
5. Budgeted Calendar Month Retail Therm Sales	140,000
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.29197 (b)

True-up

7. Residential / Commercial	\$ (0.02555) (c)
8. General Interruptible	\$ 0.01568 (d)

Total Gas Cost per Therm

9. Residential / Commercial	\$ 0.36163 (a) + (b) + (c)
10. General Interruptible	\$ 0.30765 (b) + (d)

Purchased Gas Adjustment, April 2026
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

FT-A Annual Dollars		Volume (Dth)	Times Total Rate	Times Month/Year	Annual Total
Contract	1	740	\$ 5.6200	12	\$ 49,905.60
Contract	2	1,000	\$ 5.6200	12	\$ 67,440.00
Contract	3	1,000	\$ 5.6200	12	\$ 67,440.00
Viking Capacity Release		-	\$ -	4	
Viking Capacity Release			\$ -	3	\$ -
		2,740			\$ 184,785.60

Cost Components	Rate (\$ Dth)	Source	Term
Base Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective February 1, 2024

Dakota Natural Gas, LLC
WACOG Worksheet
April-26

Schedule C

[PROTECTED DATA BEGINS]

Transport	Volume	Rate	Total
Total Transport Charges			

Supply	Volume	Price	Total
Total Supply Charges			
	14,130		\$ 40,708.53

Total	
Total Supply Cost	

Projected Total Cost

[PROTECTED DATA ENDS]

Viking Spot Purchase Calculation	Monthly Delivery	Monthly Receipt
Estimated Usage	14,000	14,130
Baseload	-	-
Viking BP (ANR Storage)	-	-
Swing supplies	14,000	14,130
	14,000	14,130

Supply Estimate Methodology:	\$ 40,875.13	
Estimated Commodity Cost of Gas	\$ 2.9197	WACOG

Viking Fuel Retention	0.93%
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Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

4/1/2026

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

[illegible]