



Mr. Steve Kahl, Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-26-14

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after June 1, 2026. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for June 2026 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential RS1	\$0.24486
Residential RS2	\$0.24486
Small Commercial SCS1	\$0.24486
Small Commercial SCS2	\$0.24486
Commercial CS1	\$0.24486
Commercial CS2	\$0.24486
General Interruptible IND1	\$0.19088
General Interruptible IND2	\$0.19088

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/

Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
RS1	Commodity	\$ 0.37700	\$ 0.24486	\$ 0.62186
RS2	Commodity	\$ 0.47700	\$ 0.24486	\$ 0.72186
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
SCS1	Commodity	\$ 0.37700	\$ 0.24486	\$ 0.62186
SCS2	Commodity	\$ 0.47700	\$ 0.24486	\$ 0.72186
Commercial	Basic Service	\$ 100.00		\$ 100.00
CS1	Commodity	\$ 0.37500	\$ 0.24486	\$ 0.61986
CS2	Commodity	\$ 0.47500	\$ 0.24486	\$ 0.71986
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
IND1	Commodity	\$ 0.25000	\$ 0.19088	\$ 0.44088
IND2	Commodity	\$ 0.35000	\$ 0.19088	\$ 0.54088

Customer Charge - \$ per month
Commodity Charge - \$ per therm

		NATURAL GAS COST COMPONENT		
		1	2	3
Cost Summary		Prior Cost	Current Adjustment	Current Cost
	Ref			
Annual Demand	(a)	0.09521	-	0.09521
<u>Commodity</u>				
Residential	(b) + (c)	0.15984	(0.01019)	0.14965
Small Commercial	(b) + (c)	0.15984	(0.01019)	0.14965
Commercial	(b) + (c)	0.15984	(0.01019)	0.14965
General Interruptible	(b) + (d)	0.20107	(0.01019)	0.19088

		BILLING COST OF GAS BY CLASS (From Column 3)		
Class Summary	Residential	Small	Commercial	General
		Commercial	Commercial	Interruptible
Annual Demand	0.09521	0.09521	0.09521	N/A
Commodity	0.17520	0.17520	0.17520	0.17520
SUBTOTAL	0.27041	0.27041	0.27041	0.17520
TRUE-UP	(0.02555)	(0.02555)	(0.02555)	0.01568
TOTAL COG	0.24486	0.24486	0.24486	0.19088

Demand Cost (Residential and Commercial Firm)**12-Month Cost**

1. System Demand Detail Total	\$ 184,785.60
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	1,940,849
3. Demand Unit Cost \$ / Therm	\$ 0.09521 (a)

Commodity Cost

4. VGT Month / Best Effort (Forecast)	\$ 3,941.98
5. Budgeted Calendar Month Retail Therm Sales	22,500
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.17520 (b)

True-up

7. Residential / Commercial	\$ (0.02555) (c)
8. General Interruptible	\$ 0.01568 (d)

Total Gas Cost per Therm

9. Residential / Commercial	\$ 0.24486 (a) + (b) + (c)
10. General Interruptible	\$ 0.19088 (b) + (d)

Purchased Gas Adjustment, June 2026
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

FT-A Annual Dollars		Volume (Dth)	Times Total Rate	Times Month/Year	Annual Total
Contract	1	740	\$ 5.6200	12	\$ 49,905.60
Contract	2	1,000	\$ 5.6200	12	\$ 67,440.00
Contract	3	1,000	\$ 5.6200	12	\$ 67,440.00
Viking Capacity Release		-	\$ -	4	
Viking Capacity Release			\$ -	3	\$ -
		<u>2,740</u>			<u>\$ 184,785.60</u>

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective February 1, 2024

Dakota Natural Gas, LLC
WACOG Worksheet
June-26

Schedule C

[PROTECTED DATA BEGINS]

Transport	Volume	Rate	Total
Total Transport Charges			

Supply	Volume	Price	Total
Total Supply Charges			

Total	
Total Supply Cost	
Projected Total Cost	

[PROTECTED DATA ENDS]

Viking Spot Purchase Calculation

	Monthly Delivery	Monthly Receipt
Estimated Usage	2,250	2,271
Baseload	-	-
Viking BP (ANR Storage)	-	-
Swing supplies	2,250	2,271
	2,250	2,271

Supply Estimate Methodology:	
Estimated Commodity Cost of Gas	\$ 3,941.98
	\$ 1.7520 WACOG

Viking Fuel Retention	0.93%
-----------------------	-------

Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

6/1/2026

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

[illegible]