



Mr. Steve Kahl, Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-26-14

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after August 1, 2026. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for August 2026 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential RS1	\$0.23479
Residential RS2	\$0.23479
Small Commercial SCS1	\$0.23479
Small Commercial SCS2	\$0.23479
Commercial CS1	\$0.23479
Commercial CS2	\$0.23479
General Interruptible IND1	\$0.18081
General Interruptible IND2	\$0.18081

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/
Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

Dakota Natural Gas, LLC
RETAIL BILLING RATES - NORTH DAKOTA
 August 1, 2026

Schedule A
 Page 1 of 2

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
RS1	Commodity	\$ 0.37700	\$ 0.23479	\$ 0.61179
RS2	Commodity	\$ 0.47700	\$ 0.23479	\$ 0.71179
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
SCS1	Commodity	\$ 0.37700	\$ 0.23479	\$ 0.61179
SCS2	Commodity	\$ 0.47700	\$ 0.23479	\$ 0.71179
Commercial	Basic Service	\$ 100.00		\$ 100.00
CS1	Commodity	\$ 0.37500	\$ 0.23479	\$ 0.60979
CS2	Commodity	\$ 0.47500	\$ 0.23479	\$ 0.70979
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
IND1	Commodity	\$ 0.25000	\$ 0.18081	\$ 0.43081
IND2	Commodity	\$ 0.35000	\$ 0.18081	\$ 0.53081

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

		NATURAL GAS COST COMPONENT		
		1	2	3
Cost Summary		Prior Cost	Current Adjustment	Current Cost
	Ref			
Annual Demand	(a)	0.08746	0.00775	0.09521
<u>Commodity</u>				
Residential	(b) + (c)	0.15716	(0.01758)	0.13958
Small Commercial	(b) + (c)	0.15716	(0.01758)	0.13958
Commercial	(b) + (c)	0.15716	(0.01758)	0.13958
General Interruptible	(b) + (d)	0.19839	(0.01758)	0.18081

BILLING COST OF GAS BY CLASS (From Column 3)				
Class Summary	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.09521	0.09521	0.09521	N/A
Commodity	0.16513	0.16513	0.16513	0.16513
SUBTOTAL	0.26034	0.26034	0.26034	0.16513
TRUE-UP	(0.02555)	(0.02555)	(0.02555)	0.01568
TOTAL COG	0.23479	0.23479	0.23479	0.18081

DERIVATION OF CURRENT COSTS - NORTH DAKOTA

August 1, 2026

Demand Cost (Residential and Commercial Firm)**12-Month Cost**

1. System Demand Detail Total	\$ 184,785.60
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	1,940,849
3. Demand Unit Cost \$ / Therm	\$ 0.09521 (a)

Commodity Cost

4. VGT Month / Best Effort (Forecast)	\$ 3,302.66
5. Budgeted Calendar Month Retail Therm Sales	20,000
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.16513 (b)

True-up

7. Residential / Commercial	\$ (0.02555) (c)
8. General Interruptible	\$ 0.01568 (d)

Total Gas Cost per Therm

9. Residential / Commercial	\$ 0.23479 (a) + (b) + (c)
10. General Interruptible	\$ 0.18081 (b) + (d)

Purchased Gas Adjustment, August 2026
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

FT-A Annual Dollars		Volume (Dth)	Times Total Rate	Times Month/Year	Annual Total
Contract	1	740	\$ 5.6200	12	\$ 49,905.60
Contract	2	1,000	\$ 5.6200	12	\$ 67,440.00
Contract	3	1,000	\$ 5.6200	12	\$ 67,440.00
Viking Capacity Release		-	\$ -	4	
Viking Capacity Release			\$ -	3	\$ -
		<u>2,740</u>			<u>\$ 184,785.60</u>

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective February 1, 2024

Schedule C

Transport

Rate

Total

Price

Total

0.93%

Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

8/1/2026

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

[illegible]