

Demand Cost (Residential and Commercial Firm)**12-Month Cost**

1. System Demand Detail Total	\$ 184,785.60
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	2,120,584
3. Demand Unit Cost \$ / Therm	\$ 0.08714 (a)

Commodity Cost

4. VGT Month / Best Effort (Forecast)	\$ 3,902.46
5. Budgeted Calendar Month Retail Therm Sales	30,000
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.13008 (b)

True-up

7. Residential / Commercial	\$ 0.02227 (c)
8. General Interruptible	\$ 0.01177 (d)

Total Gas Cost per Therm

9. Residential / Commercial	\$ 0.23949 (a) + (b) + (c)
10. General Interruptible	\$ 0.14185 (b) + (d)

Purchased Gas Adjustment, September 2026
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

FT-A Annual Dollars		Volume (Dth)	Times Total Rate	Times Month/Year	Annual Total
Contract	1	740	\$ 5.6200	12	\$ 49,905.60
Contract	2	1,000	\$ 5.6200	12	\$ 67,440.00
Contract	3	1,000	\$ 5.6200	12	\$ 67,440.00
Viking Capacity Release		-	\$ -	4	
Viking Capacity Release			\$ -	3	\$ -
		2,740			\$ 184,785.60

Cost Components	Rate (\$ Dth)	Source	Term
Base Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective February 1, 2024

Dakota Natural Gas, LLC
WACOG Worksheet
September-26

Schedule C

[PROTECTED DATA BEGINS]

	Transport	Volume	Rate	Total
Viking Demand		240 \$	5.6200 \$	1,348.80
Viking Demand		2,500 \$	5.6200 \$	14,050.00
Viking Capacity Release			\$	-
Viking Capacity Release			\$	-
Total Transport Charges			\$	15,398.80

	Supply	Volume	Price	Total
Viking BP (ANR Storage) Withdraw		- \$	2.80806 \$	-
Viking (NYMEX LDS)			\$	-
Viking Emerson FOM		- \$	1.2470 \$	-
Viking Michcon FOM			\$	-
Fixed (Viking)			\$	-
Fixed (Viking)			\$	-
Fixed (Viking)			\$	-
Viking Spot Purchases		3,028	1.2770 \$	3,866.76
Total Supply Charges		3,028	\$	3,866.76

Viking Commodity (charge based on delivered volumes)	3,000 \$	0.0119 \$	35.70
Viking Tolerance	\$	1.0000 \$	-
Balancing		\$	-
Viking BP (ANR Storage) Demand Charge	- \$	1.55 \$	-
Management Fee		\$	-
Other Charges			
Total		\$	35.70
Total Supply Cost		\$	3,902.46

Projected Total Cost **\$ 19,301.26**
PROTECTED DATA ENDS]

Viking Spot Purchase Calculation	Monthly Delivery	Monthly Receipt
Estimated Usage	3,000	3,028
Baseload	-	-
Viking BP (ANR Storage)	-	-
Swing supplies	3,000	3,028
	3,000	3,028

Supply Estimate Methodology: **\$ 3,902.46**
Estimated Commodity Cost of Gas **\$ 1.3008** **WACOG**

Viking Fuel Retention 0.93%

Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

9/1/2026

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

[illegible]