



Mr. Steve Kahl, Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-26-14

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after October 1, 2026. The attached schedules include the gas cost supporting worksheets.

Please note that there are two versions of the document; namely, one that is redacted for public viewing and one that is non-public because it includes trade secret information. Trade secret versions will be provided to the Commission in sealed envelopes.

The COG by class for October 2026 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential RS1	\$0.34964
Residential RS2	\$0.34964
Small Commercial SCS1	\$0.34964
Small Commercial SCS2	\$0.34964
Commercial CS1	\$0.34964
Commercial CS2	\$0.34964
General Interruptible IND1	\$0.25200
General Interruptible IND2	\$0.25200

Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/
Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosure

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
RS1	Commodity	\$ 0.37700	\$ 0.34964	\$ 0.72664
RS2	Commodity	\$ 0.47700	\$ 0.34964	\$ 0.82664
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
SCS1	Commodity	\$ 0.37700	\$ 0.34964	\$ 0.72664
SCS2	Commodity	\$ 0.47700	\$ 0.34964	\$ 0.82664
Commercial	Basic Service	\$ 100.00		\$ 100.00
CS1	Commodity	\$ 0.37500	\$ 0.34964	\$ 0.72464
CS2	Commodity	\$ 0.47500	\$ 0.34964	\$ 0.82464
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
IND1	Commodity	\$ 0.25000	\$ 0.25200	\$ 0.50200
IND2	Commodity	\$ 0.35000	\$ 0.25200	\$ 0.60200

Customer Charge - \$ per month
Commodity Charge - \$ per therm

		NATURAL GAS COST COMPONENT		
		1	2	3
Cost Summary	Ref	Prior	Current	Current
		Cost	Adjustment	Cost
Annual Demand	(a)	0.08714	-	0.08714
<u>Commodity</u>				
Residential	(b) + (c)	0.15235	0.11015	0.26250
Small Commercial	(b) + (c)	0.15235	0.11015	0.26250
Commercial	(b) + (c)	0.15235	0.11015	0.26250
General Interruptible	(b) + (d)	0.14185	0.11015	0.25200

		BILLING COST OF GAS BY CLASS (From Column 3)		
Class Summary	Residential	Small	Commercial	General
		Commercial	Commercial	Interruptible
Annual Demand	0.08714	0.08714	0.08714	N/A
Commodity	0.24023	0.24023	0.24023	0.24023
SUBTOTAL	0.32737	0.32737	0.32737	0.24023
TRUE-UP	0.02227	0.02227	0.02227	0.01177
TOTAL COG	0.34964	0.34964	0.34964	0.25200

DERIVATION OF CURRENT COSTS - NORTH DAKOTA

October 1, 2026

Demand Cost (Residential and Commercial Firm)**12-Month Cost**

1. System Demand Detail Total	\$ 184,785.60
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	2,120,584
3. Demand Unit Cost \$ / Therm	\$ 0.08714 (a)

Commodity Cost

4. VGT Month / Best Effort (Forecast)	\$ 36,034.95
5. Budgeted Calendar Month Retail Therm Sales	150,000
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.24023 (b)

True-up

7. Residential / Commercial	\$ 0.02227 (c)
8. General Interruptible	\$ 0.01177 (d)

Total Gas Cost per Therm

9. Residential / Commercial	\$ 0.34964 (a) + (b) + (c)
10. General Interruptible	\$ 0.25200 (b) + (d)

Purchased Gas Adjustment, October 2026
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

<u>FT-A Annual Dollars</u>		<u>Volume (Dth)</u>	<u>Times</u> <u>Total Rate</u>	<u>Times</u> <u>Month/Year</u>	<u>Annual</u> <u>Total</u>
Contract	1	740	\$ 5.6200	12	\$ 49,905.60
Contract	2	1,000	\$ 5.6200	12	\$ 67,440.00
Contract	3	1,000	\$ 5.6200	12	\$ 67,440.00
Viking Capacity Release		-	\$ -	4	
Viking Capacity Release			\$ -	3	\$ -
		<u>2,740</u>			<u>\$ 184,785.60</u>

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 5.6200	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective February 1, 2024

Dakota Natural Gas, LLC
WACOG Worksheet
October-26

Schedule C

[PROTECTED DATA BEGINS]

Transport	Volume	Rate	Total
Total Transport Charges			

Supply	Volume	Price	Total
Total Supply Charges			

Total	
Total Supply Cost	
Projected Total Cost	

[PROTECTED DATA ENDS]

Viking Spot Purchase Calculation	Monthly Delivery	Monthly Receipt
Estimated Usage	15,000	15,140
Baseload	9,214	9,300
Viking BP (ANR Storage)	-	-
Swing supplies	5,786	5,840
	15,000	15,140

Supply Estimate Methodology:	\$	36,034.95	
Estimated Commodity Cost of Gas	\$	2.4023	WACOG

Viking Fuel Retention	0.93%
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Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

10/1/2026

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

[illegible]