

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpc.com (web site)

May 19, 2026



Brian Johnson
Director of Administration/Executive Secretary
North Dakota Public Service Commission
State Capitol
600 East Boulevard Dept. 408
Bismarck, ND 58505

**RE: In the Matter of Small Power Production and Cogeneration Rates for
Otter Tail Power Company
Case No. PU-26-51
Compliance Filing**

Dear Mr. Johnson:

Otter Tail Power Company (Otter Tail Power or Company) submits this compliance filing to the North Dakota Public Service Commission (Commission) following issuance of the Commission's Order dated May 14, 2026, in the above-described matter.

Attached you will find a legislative version of Otter Tail Power's Sections 12.01, 12.02, 12.03 and 14.14 Rate Schedules reflecting the Commission's approved rates and revisions.

The effective date of these updated riders is June 1, 2026.

Copies of this filing will be mailed via USPS and an electronic copy of this filing is being sent to ndpsc@nd.gov.

If you have any questions, please contact me at (218) 739-8604 or ldewey@optco.com.

Sincerely,

/s/ LAURA C. DEWEY
Laura C. Dewey
Regulatory Compliance Specialist

vjm
Enclosures
By electronic filing and U.S. mail

9 PU-26-51 Filed 05/19/2026 Pages: 6
Compliance Filing

Otter Tail Power Company
Laura Dewey, Reg. Compliance Specialist



**SMALL POWER PRODUCER RIDER
 OCCASIONAL DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	N920
Renewable Energy Credit	N991
Solar Renewable Energy Credit	N993
Optional Production Meter Charge	N995

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern service of this schedule.

AVAILABILITY: Available to any Qualifying Facility not exceeding 100 kW of generating Capacity.

METERING CHARGE: \$1.33 per month

OPTIONAL PRODUCTION METER CHARGE: \$4.55 per month

PAYMENT SCHEDULES:

DESCRIPTION	ENERGY CREDIT
Base Avoided Costs	\$0.04571 per kWh
REC RATE	
Renewable Energy Credit	\$0.00096 per kWh
Solar Renewable Energy Credit	\$0.00300 per kWh

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SPECIAL CONDITIONS OF SERVICE: The Customer will be required to sign a contract, agreeing to terms and conditions specified for small power producers. The minimum term of the contract is 12 months.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.



**SMALL POWER PRODUCER RIDER
 TIME OF DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	N930
Renewable Energy Credit	N991
Solar Renewable Energy Credit	N993
Optional Production Meter Charge	N995

AVAILABILITY: This rider is available to any Qualifying Facility not exceeding 100 kW of generating Capacity. This rider is available to any Qualifying Facility exceeding 100 kW upon the approval of the Company. The Company reserves the right to require the Qualifying Facility to sign an Agreement.

METERING CHARGE: \$1.33 per month

OPTIONAL PRODUCTION METER CHARGE: \$4.55 per month

PAYMENT SCHEDULE:

DESCRIPTION	ENERGY CREDIT ON-PEAK	ENERGY CREDIT OFF-PEAK	
Based Avoided Costs			
Summer	\$0.05681 per kWh	\$0.03703 per kWh	R
Winter	\$0.05248 per kWh	\$0.04007 per kWh	R
Renewable Energy Credit	\$0.00096 per kWh	\$0.00096 per kWh	R
Solar Renewable Energy Credit	\$0.00300 per kWh	\$0.00300 per kWh	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.



**SMALL POWER PRODUCER RIDER
 DEPENDABLE SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	N940
Renewable Energy Credit	N991
Solar Renewable Energy Credit	N993
Optional Production Meter Charge	N995

AVAILABILITY: Available to any Qualifying Facility which is capable of delivering power and Energy to the Company on a dependable basis with Generation Capacity of 1,000 kW or less.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

METERING CHARGE: \$1.33 per month

OPTIONAL PRODUCTION METER CHARGE: \$4.55 per month

PAYMENT SCHEDULE:

DESCRIPTION	ENERGY CREDIT ON-PEAK	ENERGY CREDIT OFF-PEAK	
Based Avoided Costs			
Summer	\$0.05681 per kWh	\$0.03703 per kWh	R
Winter	\$0.05248 per kWh	\$0.040073 per kWh	R
Renewable Energy Credit	\$0.00096 per kWh	\$0.00096 per kWh	R
Solar Renewable Energy Credit	\$0.00300 per kWh	\$0.00300 per kWh	



CAPACITY:

Contract <u>Term</u>	Monthly \$/kW Net Capacity <u>Rate</u>	Monthly \$/kW Levelized <u>Rate</u>
60 mos.	\$7.47	\$7.47
120 mos.	\$8.10	\$8.10
180 mos.	\$8.75	\$8.75
240 mos.	\$9.43	\$9.43
300 mos.	\$10.14	\$10.14
360 mos.	\$10.92	\$10.92

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Energy payment will be adjusted annually to reflect Energy costs.

Total Capacity payment equals (accredited Capacity value of the Qualifying Facility) times (Capacity ratio) times (appropriate levelized Capacity rate).

Capacity Ratio equals (Qualifying Facility on-peak Capacity factor) divided by 65%.

The Capacity Ratio shall not exceed a value of 1 **or** if the Qualifying Facility is dispatchable by the Company and tested under the Midcontinent Independent System Operator (MISO) guidelines, then the Capacity ratio automatically equals 1.

SPECIAL CONDITIONS OF SERVICE:

1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, or 30 years.
2. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average Capacity compensation per month and the result multiplied by six months. The average Capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, Capacity compensation from the initiation of the contract will be recalculated at the Capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:

MY RENEWABLE ENERGY CREDITS RIDER
(Commonly identified as My RECs)

DESCRIPTION	RATE CODE
50% My RECs Option	N723
75% My RECs Option	N725
100% My RECs Option	N727

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available on a voluntary basis and is applicable to both Single and Three-phase nonresidential Customers with a Maximum Demand of at least 20 kW at the time of enrollment. This rider is open to eligible customers on a first-come first-served basis until participation reaches the applicable annual participation cap of 600,000 MWh (equivalent of 600,000 RECs). Refer to Section 14.00 for the Voluntary Riders – Availability Matrix. Tariff Section 11.03 and 11.07 may qualify if cumulative Demand can be determined to be at least 20 kW.

DETERMINATION OF MY RECS CHARGE: This charge would apply to all metered and unmetered services to the qualifying account, except services under Section 11.04, 11.06, 12.01, 12.02, and 12.03.

RATE:

CUSTOMER CHARGE	
Customer Charge per Month:	\$1.25

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ENERGY CHARGE	
Energy Charge All Consumption per kWh:	
50% My RECs Option	\$0.00049/kWh
75% My RECs Option	\$0.00074/kWh
100% My RECs Option	\$0.00099/kWh

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