



2302 Great Northern Drive
Fargo, ND 58102

January 30, 2026

—Via Electronic Mail and United Parcel Service—

Brian Johnson, Executive Director
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: NOTICE OF CHANGE IN RATES FOR NATURAL GAS SERVICE
CASE NO. PU-26-___

Dear Mr. Johnson:

Northern States Power Company, a Minnesota corporation doing business as Xcel Energy (Xcel Energy or the Company), submits an original and seven (7) copies of a Notice of Change in Rates for Natural Gas Service (Notice) to the North Dakota Public Service Commission (Commission) pursuant to North Dakota Century Code (N.D.C.C.) § 49-05-05 and North Dakota Administrative Code (N.D.A.C.) § 69-02-02-04. A public version of the Notice is also being provided electronically to the Commission.

The rate and tariff changes proposed in the Notice would result in a net annual base rate revenue increase of \$13.761 million or 11.93 percent, for natural gas service effective on and after March 1, 2026, or upon final approval if the rates are suspended and interim rates are approved by the Commission. The test year for the proposed increase is calendar year 2026.

Included with the Notice is an Alternative Petition for Interim Rates (Petition), should the Commission decide to suspend the Company's Notice and proposed rates and tariffs within thirty (30) days of filing. Pursuant to N.D.C.C. § 49-05-06(2), the Petition supports an interim revenue increase of \$12.301 million, effective April 1, 2026, subject to refund, until final rates are placed into effect.

The Notice and related documents have been organized into the following sections:

- Notice of Change in Rates;
- Supporting Revenue Requirement Schedules, comprised of a deficiency summary, the proposed increase by customer class, a comparison of present

and proposed rates, typical monthly bill impacts, and a North Dakota jurisdictional cost of service summary;

- Revised Tariffs, reflecting the changes in both legislative and non-legislative formats (separately provided in Volume 2); and
- Alternative Petition for Interim Rates, including related schedules and tariffs (separately provided in Volume 1).

In addition, the following Direct Testimony is being filed in support of the Notice:

- Policy;
- Revenue Requirements;
- Return on Equity & Capital Structure;
- Sales Forecast;
- Capital Investments and Depreciation;
- Gas Operations;
- Class Cost of Service; and
- Rate Design.

One piece of the Company's supporting testimony contains trade secret information. In accordance with Section 69-02-09-02 of the North Dakota Administrative Code (N.D.A.C.), an Application for Trade Secret Protection is being provided along with a single copy of the trade secret versions of the testimony in question in a sealed envelope marked PROTECTED INFORMATION – PRIVATE.

Pursuant to N.D.C.C. § 49-05-04(11), Xcel Energy is providing an enclosed check in the amount of one hundred seventy five thousand dollars (\$175,000.00) as the application fee.

You may direct any questions regarding the Notice or the Alternative Petition for Interim Rates to me at alex.j.nisbet@xcelenergy.com or (701) 241-8632.

Sincerely,

/s/

ALEX NISBET
REGULATORY POLICY SPECIALIST
NORTHERN STATES POWER COMPANY

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**Northern States Power Company
Notice of Change in Rates for Natural Gas Service**

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STATE OF NORTH DAKOTA
BEFORE THE
PUBLIC SERVICE COMMISSION

NORTHERN STATES POWER COMPANY)
2026 NATURAL GAS RATE INCREASE)
APPLICATION)

Case No. PU-26-____

**AFFIDAVIT OF
Amy A. Liberkowski**

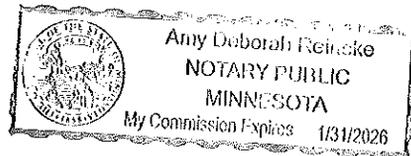
I, the undersigned, being first duly sworn, on oath depose and say that I am Regional Vice President for Northern States Power Company (the Company), the Applicant herein; that I have read the Notice of Change in Rates for Natural Gas Service and the Alternative Petition for Interim Rates and that I believe all statements therein are true and correct; and that the filings are submitted and signed on behalf of the Company with the consent and authority of the Company.



Amy A. Liberkowski
Regional Vice President, Regulatory & Pricing
Northern States Power Company (Minnesota)

Subscribed and sworn to before me, this 28th day of January, 2026.


Notary Public



STATE OF NORTH DAKOTA
BEFORE THE
PUBLIC SERVICE COMMISSION

NORTHERN STATES POWER COMPANY)	
2026 NATURAL GAS RATE INCREASE)	Case No. PU-26-___
APPLICATION)	

NOTICE OF CHANGE IN RATES FOR NATURAL GAS SERVICE

I. INTRODUCTION

Northern States Power Company, a Minnesota corporation, doing business as Xcel Energy (Xcel Energy or the Company), hereby provides notice to the North Dakota Public Service Commission (Commission), pursuant to N.D.C.C. § 49-05-05 and N.D.A.C. § 69-09-01-26, of the Company's intent to change gas service rates contained in the Company's North Dakota Gas Rate Book effective March 1, 2026 unless suspended within thirty (30) days after the date of this filing. If the Commission suspends the proposed revised rates within thirty (30) days of this Notice, the Company respectfully requests that the Commission issue an order granting interim rate relief effective April 1, 2026, without a hearing, pursuant to N.D.C.C. § 49-05-06(2). A separate Alternative Petition for Interim Rates is submitted with this Notice.

The rate changes proposed in this Notice would result in an annual increase of gas base rate revenues of \$13.761 million or 11.93 percent, effective for all gas service on and after March 1, 2026, or upon final approval if the rates are suspended and interim rates approved. The test year for the proposed increase is calendar year 2026. The proposed rates would affect the Company's service to all of its approximately 66,000 retail gas customers in the State of North Dakota.

A. Need for Rate Increase

The revenue deficiency is primarily a result of the Company's capital investments in its gas distribution system in North Dakota, investments in its peaking plants, and general and intangible capital investments including improvements to facilities, investments in information technology, and fleet investments. Company witness Allen D. Krug discusses the Company's rate proposal.

Company witness Charles R. Henckler provides an overview of the revenue requirement and sponsors the schedules supporting our income statement, rate

base, revenue deficiency, and jurisdictional allocations in his Direct Testimony. Company witness Joshua C. Nowak of Concentric Energy Advisors, Inc., sponsors testimony on Rate of Return (ROR), including capital structure and cost of capital. Company witness John M. Goodenough sponsors testimony regarding the Company's sales forecast. Company witness Michele A. Kietzman sponsors testimony regarding the Company's depreciation expenses, accumulated depreciation, and capital roll-forward. Company witness Daniel J. Connoy sponsors testimony regarding the Company's gas operations, including capital investments and O&M expenditures.

This rate increase is needed to provide the Company with an opportunity to earn a reasonable return on equity (ROE) for its North Dakota gas operations. The ROE approved by the Commission in 2024 was 9.90 percent. The Direct Testimony of Company witness Nowak filed with this Notice supports an ROE of 10.85 percent using a capital structure of 52.50 percent equity. The overall proposed ROR is 7.90 percent.

B. Proposed Cost Allocation and Rate Design

The Company is proposing some changes to its cost allocation and rate design. Company witness Christopher J. Barthol provides the Class Cost of Service Study (CCOSS). Company witness Martha E. Hoschmiller presents the Company's proposed class revenue allocations and rate design. Company witness Hoschmiller, Exhibit___(MEH-1), Schedule 2 provides an estimate of the number of customers whose cost of service will be affected and the proposed annual increase in revenues by customer class.

C. The Proposed Rate Change Would Serve the Public Interest

The rate increase would allow the Company to recover its reasonable cost of service and establish a fair allocation of the increase among the various customer classes. The proposed rate increase does not unreasonably discriminate between the Company's customers or customer classes and does not violate any Commission laws or rules. The proposed rates would thus serve the public interest and should be effective March 1, 2026 as proposed.¹ In the alternative, the Company requests the Commission allow the Company to implement an interim rate increase of \$12.301 million effective April 1, 2026,² until final base rates are placed into effect,

¹ March 1, 2026 is thirty days from this filing.

² Sixty days from this filing is March 31, 2026; however, for administrative efficiency the Company is requesting that interim rates become effective as of April 1, 2026.

as set forth in the Alternative Petition for Interim Rates enclosed with this Application.

II. REQUIRED FILING INFORMATION

A. Name and Address of Applicant

Pursuant to N.D.C.C. Title 49, N.D.A.C. Article 69-02, and the Commission's "How to File" guidelines, the name and address of the public utility submitting this Notice is:

Northern States Power Company
414 Nicollet Mall
Minneapolis, Minnesota 55401
Attn: Amy A. Liberkowski
RVP, Regulatory & Pricing, NSPM

The Company's North Dakota office is located at:

Northern States Power Company
2302 Great Northern Drive
Fargo, North Dakota 58102
Attn: Alex Nisbet
Regulatory Policy Specialist
Fax: (701) 241-8682
Email: alex.j.nisbet@xcelenergy.com

In addition, the Company requests the following names be placed on the Commission's official service list for this proceeding:

Zeviel T. Simpser
Lead Counsel
Dorsey & Whitney
50 S. 6th St., Suite 1500
Minneapolis, MN 55402
simpser.zev@dorsey.com

Christine E. Marquis
Regulatory Administrator
Xcel Energy
414 Nicollet Mall, 401 – 7th Floor
Minneapolis, MN 55401
regulatory.records@xcelenergy.com

B. Proposed Rates

Pursuant to N.D.C.C. § 49-05-05 and N.D.A.C. § 69-09-01-26, the Company is submitting the following as part of this Notice:

- A determination of the projected revenue deficiency for the calendar year 2026 rate case test year (*see* Charles R. Henckler, Exhibit___(CRH-1), Schedule 2).
- The number of customers by class, the proposed revenue apportionment for each customer class, and the projected miscellaneous revenues for the 2026 test year (*see* Martha E. Hoschmiller, Exhibit___(MEH-1), Schedule 2).
- A summary comparison of the proposed retail rates to the Company's present rates (*see* Martha E. Hoschmiller, Exhibit___(MEH-1), Schedule 5).
- An estimation of the anticipated impact of the increase on monthly customer bills at various usage levels (*see* Martha E. Hoschmiller, Exhibit___(MEH-1), Schedule 6).
- A summary of the Jurisdictional Cost of Service Study, which shows the 2026 test year rate base, operating income, revenue requirement and deficiency, and other related information (*see* Charles R. Henckler, Exhibit___(CRH-1), Schedule 3).
- An Alternative Petition for Interim Rates, with supporting schedules, with rates becoming effective April 1, 2026, and subject to refund pending the final order in this case.

Company witness Krug, (AKD-1), Schedule 2 lists relevant rules, statutes, and Commission directives, the action the Company has taken to address each directive and/or the location of responsive information.

C. Filing Fee and Verification

Pursuant to N.D.C.C. § 49-05-04(11), the Company is providing with this filing a check for the amount of one hundred seventy-five thousand dollars (\$175,000.00) as the application fee. The enclosed sworn affidavit of Amy A. Liberkowski verifies the correctness of the Notice, proposed rate changes, and supporting schedules.

D. Articles of Incorporation

Pursuant to N.D.A.C. § 69-02-02-04, Xcel Energy is required to identify the Commission proceeding in which it previously filed its articles of incorporation. Those were filed in the Corporate Documents Case No. PU-09-664.

III. NOTICE TO AFFECTED CUSTOMERS

N.D.A.C. § 69-09-01-20(2)(a)(2) requires a notice to gas customers not later than thirty (30) days after filing an increase in rates. In compliance with this requirement, the Company will include a customer message on its bills to be issued to gas customers in North Dakota by March 1, 2026, if the rate increase is not suspended. The customer message would be distributed for one billing cycle and would describe: (1) the reasons for the rate changes; and (2) the rate impact information required by N.D.A.C. § 69-09-01-20(2)(a)(2). Information on how to contact the Company or the Commission with questions or comments about the changes would also be provided.

If the Commission suspends the proposed increase within thirty (30) days and issues an order allowing the Company to place the interim gas rate increase in effect on April 1, 2026, subject to refund with interest, the Company would include a customer information notice in bills to be issued to gas customers in North Dakota on and after April 1, 2026 with a statement that the applied rates are interim in nature and that final rates will not be effective until Commission action. The customer information notice would be distributed for one billing cycle and would describe the reasons for the interim rate change, the rate impact of the change, and would provide information on how to contact the Company or the Commission with questions or comments about the changes.

IV. PROPOSED PROCEDURES

Pursuant to N.D.A.C. § 69-09-01-20, the Company respectfully requests that the Commission allow the proposed rate changes shown in the Proposed Tariffs in Volume 2 to be placed into effect March 1, 2026, without suspension or hearing. This Notice of Change in Rates for Gas Service and schedules thereto fully satisfy the requirements for a notice of rate changes effective March 1, 2026, subject to the Commission's authority to thereafter prospectively change such rates through a final order under N.D.C.C. § 49-05-06 if the Commission formally investigates the proposed rate changes through a hearing. The Company has included verified Direct Testimony and schedules in support of this Notice.

The Company is also receptive to working with Commission Staff to promptly resolve the proceeding through an information and settlement process.

V. CONCLUSION

For the foregoing reasons, Xcel Energy provides this Notice to the Commission of new gas rates to be effective March 1, 2026, pursuant to N.D.C.C. § 49-05-05 and N.D.A.C. § 69-09-01-26. If the Commission suspends the proposed revised rates within thirty (30) days of this Notice, the Company requests that the Commission issue an order allowing the Company's proposed interim rates to be effective April 1, 2026, subject to refund with interest, pursuant to N.D.C.C. § 49-05-06(2) (see Alternative Petition for Interim Rates submitted with this filing).

Please contact Alex Nisbet at alex.j.nisbet@xcelenergy.com if you have any questions regarding this Notice of Change in Rates for Gas Service and/or the Alternative Petition for Interim Rates.

Respectfully submitted,

By:  _____

Amy A. Liberkowski
Regional Vice President, Regulatory and Pricing
Northern States Power Company (Minnesota)

Dated: January 30, 2026

Deficiency and Proposed Revenue

Pursuant to N.D.C.C. § 49-05-05 and N.D.A.C. § 69-09-01-27, the Company is submitting the following as part of this Notice:

- A determination of the projected revenue deficiency for the calendar year 2026 rate case test year (*see* Charles R. Henckler, Exhibit____(CRH-1), Schedule 2);
- The number of customers by class, the proposed revenue apportionment for each customer class, and the projected miscellaneous revenues for the 2026 test year (*see* Martha E. Hoschmiller, Exhibit____(MEH-1), Schedule 2);
- A summary comparison of the proposed retail rates to the Company's present rates (*see* Martha E. Hoschmiller, Exhibit____(MEH-1), Schedule 5);
- An estimation of the anticipated impact of the increase on monthly customer bills at various usage levels (*see* Martha E. Hoschmiller, Exhibit____(MEH-1), Schedule 6);
- A summary of the Jurisdictional Cost of Service Study, which shows the 2024 test year rate base, operating income, revenue requirement and deficiency, and other related information (*see* Charles R. Henckler, Exhibit____(CRH-1), Schedule 3);
- A summary list of the tariff sheets proposed to be changed (*see* Volume 2);
- The proposed tariffs in "legislative" and regular formats, respectively (see Volume 2); and,
- All other filings and information required by North Dakota statutes, regulations, and Commission Directives, as identified in Company witness Allen D. Krug, Exhibit____(ADK-1), Schedule 2.

STATE OF NORTH DAKOTA
BEFORE THE
PUBLIC SERVICE COMMISSION

NORTHERN STATES POWER COMPANY)
2026 NATURAL GAS RATE INCREASE) Case No. PU-26-____
APPLICATION)

ALTERNATIVE PETITION FOR INTERIM RATES

I. INTRODUCTION

Northern States Power Company, a Minnesota corporation doing business as Xcel Energy (Xcel Energy or the Company), hereby submits to the North Dakota Public Service Commission (Commission) this Alternative Petition for Interim Rates (Petition) for its North Dakota retail gas customers, pursuant to N.D.C.C. § 49-05-06. The Company respectfully requests that the Commission authorize, on an interim basis, an interim rate increase of \$12.301 million to be effective April 1, 2026.

II. EFFECTIVE DATE

The date of the submission of this Petition is January 30, 2026. The Petition is submitted as part of the Company’s Notice of Change in Rates for Gas Service (Notice). Pursuant to N.D.C.C. § 49-05-06, Xcel Energy requests that, should the Commission suspend the operation of the general rate schedules that accompany the Notice, the proposed interim rates be made effective on April 1, 2026. N.D.C.C. § 49-05-06(2) provides that if the change in final rates is suspended and interim rates are requested, the Commission “shall order that the interim rate schedule take effect no later than sixty (60) days after the initial filing date and without a public hearing.”¹ If the interim rate amounts are in excess of the final rates approved by the Commission, the interim rates will be subject to refund plus reasonable interest at a rate to be determined by the Commission.

III. DESCRIPTION AND NEED FOR INTERIM RATES

Xcel Energy is entitled to interim relief based on the Notice and its supporting testimony and schedules along with the supporting schedules attached to this

¹ Sixty days from January 30, 2026 is March 31, 2026. However, for administrative efficiency the Company requests that its proposed interim rates take effect as of April 1, 2026.

Petition. The proposed interim rate increase applies to all of Xcel Energy's approximately 66,000 retail gas customers in the State of North Dakota. Interim rates are needed because a significant portion of the increased cost of service reflected in the Company's general rate Notice will be incurred before the anticipated effective date of the general rate increase, assuming the Commission suspends the rates filed with the Notice. Without interim rate relief, Xcel Energy would be unable to recover its increased costs of service while the rates are suspended.

Schedules attached to this filing support the interim revenue deficiency of \$12.301 million, or 10.66 percent, for the Company's North Dakota gas utility operation (exclusive of separately collected revenues related to franchise fees or gross earnings taxes imposed by local governmental units). As required by N.D.C.C. § 49-05-06, and as indicated in Schedule 2 accompanying this Petition, the Company has removed from the interim rate revenue requirement changes in rates not previously approved by the Commission including: depreciation rates, chamber of commerce dues, charitable contributions, economic development donations, and long-term incentive compensation. The Company has also removed the impact of certain forecasted 2026 capital additions and a prepaid pension asset adjustment that are discussed by Company witness Charles R. Henckler.

The return on equity (ROE) requested for interim rates is 9.9 percent, which is the same as the ROE agreed to in the Settlement Agreement approved by the Commission on November 7, 2024 in Case No. PU-23-367. In addition, the interim rate revenue requirement has been adjusted to reflect the effect of the other interim adjustments on ADIT prorate for IRS and cash working capital.

The test year for the Company's Notice and this Alternative Petition for Interim Rates is the calendar year ending 2026. This request is consistent with N.D.C.C. § 49-05-04.1 and § 49-05-06(2), which allow utilities to file rate cases using future test years and seek interim rates based on the projected expenses and rate base for that future year. This request is also consistent with Commission precedent in which the Commission approved interim rates for natural gas service based on future test years.² The revenue requirement study in the rate Notice shows an annual test year

² Case No. PU-23-367, ORDER ON INTERIM RATES (2/21/2024) (approving interim rate increase beginning March 1, 2024 using 2024 test year); Case No. PU-21-381, ORDER ON INTERIM RATES (10/20/21) (approving interim rate increase beginning Nov. 1, 2021 using 2022 test year); Case No. PU-13-803, ORDER ON INTERIM RATES (10/09/13) (approving interim rate increase beginning on Nov. 17, 2013, using 2014 test year); Case No. PU-17-295, ORDER ON INTERIM RATES (09/06/17) (approving interim rate increase beginning on Sept. 19, 2017, using 2018 test year); Case No. PU 16-666, Order on

deficiency in revenue of \$13.761 million, or 11.93 percent, under present rates. Present rates, as referred to in this Petition, are the rates authorized by the Commission in its final Order approving the Settlement Agreement in Case No. PU-23-367.

IV. INTERIM RATE SCHEDULES AND TARIFF SHEETS

The following rate schedule tariff sheets are proposed to be effective on an interim basis on April 1, 2026, subject to refund:

<u>Schedule:</u>	<u>Sheet No:</u>
• Residential Service	5-1
• Commercial and Industrial Firm Service	5-2
• Small Commercial and Industrial Interruptible Service	5-4
• Large Commercial and Industrial Interruptible Service	5-6
• Interim Rate Surcharge Rider	5-18

The rate schedules containing proposed interim rates are provided in Volume 1 in legislative and non-legislative formats. No changes have been made in the existing rate design for purposes of establishing interim rates, but the Company is seeking changes to rate design for the final rates resulting from this proceeding. To provide the additional interim increase of \$12.301 million, on an annualized basis, a uniform 31.11 percent “surcharge” would be applied during the interim period to non-gas revenues currently being recovered from each customer class (i.e., Delivery Service, Basic Service, and Distribution Charge revenues). This “surcharge” results in an overall rate increase of 10.66 percent when the cost of gas is accounted for.

The following interim rate schedules are included in support of this Interim Rate petition:

- Schedule 1: Interim revenue deficiency summary;
- Schedule 2: Interim income statement bridge and proposed increase;
- Schedule 3: Interim rate base bridge;
- Schedule 4: Interim summary of capitalization and cost of capital;
- Schedule 5: Interim jurisdictional cost of service study;
- Schedule 6: Interim rate increase percent by customer class.

Interim Rates (11/30/16) (approving interim rate increase beginning on Dec. 13, 2016, using 2017 test year).

V. INTERIM BILLS/CUSTOMER NOTICE

Xcel Energy proposes to include rate information in customer bills beginning on April 1, 2026, including an informational memo in customer bills to communicate to customers that their bill reflects an increase associated with the Company's interim rate request.

VI. SURETY FOR REFUND

Pursuant to N.D.C.C. § 49-05-06(3), the Company respectfully requests that the Commission not require a bond to secure any projected refund. The statutes make such a requirement discretionary. Xcel Energy submits as part of this Petition an Agreement and Undertaking regarding the Company's commitment to refund any interim rates determined by the Commission to be in excess of final rates. These commitments are sufficient to secure any required refund.

VII. CONCLUSION

Xcel Energy hereby submits this Alternative Petition for Interim Rates. If the Commission suspends the operation of the rate schedules listed in the Notice under N.D.C.C. § 49-05-06, the Company respectfully requests that the Alternative Petition for Interim Rates be promptly considered and accepted by the Commission, so that interim rate schedules can be effective on April 1, 2026. Interim revenues would be subject to refund pending final Commission action on the general rate increase Notice.

Dated: January 30, 2026

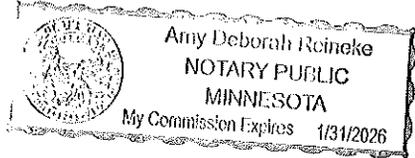
Respectfully submitted,

By: 

Amy A. Liberkowski
Regional Vice President, Regulatory and Pricing
Northern States Power Company (Minnesota)

Subscribed and sworn to before me on this 28th day of January, 2026.


Notary Public



STATE OF NORTH DAKOTA
BEFORE THE
PUBLIC SERVICE COMMISSION

NORTHERN STATES POWER COMPANY)
2026 NATURAL GAS RATE INCREASE)
APPLICATION)

Case No. PU-26-____

AGREEMENT AND UNDERTAKING

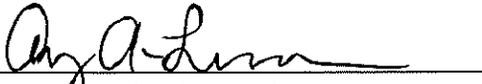
Northern States Power Company, doing business as Xcel Energy (Xcel Energy or the Company), in conjunction with the Alternative Petition for Interim Rates filed with the North Dakota Public Service Commission (Commission), makes the following unqualified agreement concerning refunding any portion of the interim rate increase in natural gas rates determined by the Commission to be in excess of final rates.

Pursuant to North Dakota Century Code § 49-05-06(4), Xcel Energy hereby agrees and undertakes to refund to its natural gas customers in North Dakota the amount, if any, collected during the interim rate period in excess of final rates, plus reasonable interest at the rate determined by the Commission, computed from the effective date of the interim rates through the date of refund.

In addition, Xcel Energy agrees to keep such records of sales and billings under the proposed interim rates as will be necessary to compute any potential refund.

This Agreement and Undertaking is made pursuant to authority granted by the Board of Directors of the Company.

Dated: January 28, 2026

By: 
Amy A. Liberkowski
Regional Vice President, Regulatory and Pricing
Northern States Power Company (Minnesota)

Northern States Power Company
State of North Dakota Gas Jurisdiction
2026 Test Year
Revenue Deficiency Summary - Interim Rate Petition
(\$000's)

Line No.	Description	General Rate Application	Change	Interim Rate Petition
1	Average Rate Base	\$235,117	(\$2,377)	\$232,739
2	Total Available for Return	\$8,171	(\$248)	\$7,923
3	Overall Rate of Return (Line 2 / Line 1)	3.48%	-0.08%	3.40%
4	Required Rate of Return	7.90%	-0.50%	7.40%
5	Operating Income Requirement (Line 1 x Line 4)	\$18,574	(\$1,352)	\$17,223
6	Income Deficiency (Line 5 - Line 2)	\$10,403	(\$1,104)	\$9,299
7	Gross Revenue Conversion Factor	1.32284	(0.00)	1.32284
8	Revenue Deficiency (Line 6 x Line 7)	\$13,761	(\$1,460)	\$12,301
9	Proposed Increase to Other Service Charges	-	-	-
10	Deficiency Recovered by Retail Rate Increase	\$13,761	(\$1,460)	\$12,301
11	Retail Related Revenue Under Present Rates	\$115,393		
12	Percentage Increase to Retail (Line 10 / Line 11)	11.93%		
13	Percentage Interim Increase to Retail (Line 10 / Line 11)	10.66%		

Line No.	Description	General Rate Application Present Rates	Depreciation Study Remaining Life	Depreciation Study TD&G	Chamber of Commerce Dues	Economic Development Donations	Donations Removal	Gas Project Updates	Incentive Environmental	Incentive Public Safety	Incentive Time Based	Prepaid Pension	ADIT Prorate for IRS	Cash Working Capital Adjustment	Change in Cost of Capital	Interim Rate Petition Present Rates
Operating Revenues																
1	Retail	\$115,393														\$115,393
2	Weather Impact Net Margin Adjustment	0														\$0
3	Other Operating	413														\$413
4	Total Operating Revenues	\$115,806	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$115,806
Expenses																
Operating Expenses:																
5	Purchased Gas	\$75,936														\$75,936
6	Gas Production & Storage	\$1,098														\$1,098
7	Gas Transmission	\$162														\$162
8	Gas Distribution	\$6,809														\$6,809
9	Customer Accounting	\$1,681														\$1,681
10	Customer Service & Information	\$165														\$165
11	Sales, Econ Dvlp & Other	\$12				(4)										\$8
12	Administrative & General	\$4,269			(3)		(28)		(9)	(36)	(85)					\$4,107
13	Total Operating Expenses	\$90,132	\$0	\$0	(\$3)	(\$4)	(\$28)	\$0	(\$9)	(\$36)	(\$85)	\$0	\$0	\$0	\$0	\$89,967
14	Depreciation	\$12,341	\$737	(\$323)				\$219								\$12,973
15	Amortization	\$604														\$604
Taxes:																
16	Property	\$2,435														\$2,435
17	Deferred Income Tax & ITC	\$4,840	(211)	96				(25)				5	(361)			\$4,343
18	Federal & State Income Tax	(\$3,187)	1	(1)	1	1	7	(73)	2	9	21	(4)	313	0	0	(\$2,910)
19	Payroll & Other	\$470														\$470
20	Total Taxes	\$4,558	(\$210)	\$95	\$1	\$1	\$7	(\$98)	\$2	\$9	\$21	\$1	(\$47)	\$0	\$0	\$4,339
21	Total Expenses	\$107,635	\$527	(\$228)	(\$2)	(\$3)	(\$21)	\$120	(\$7)	(\$27)	(\$64)	\$1	(\$47)	\$0	\$0	\$107,882
22	AFUDC	\$0														\$0
23	Total Operating Income	\$8,171	(\$527)	\$228	\$2	\$3	\$21	(\$120)	\$7	\$27	\$64	(\$1)	\$47	(\$0)	\$0	\$7,924

Note: Revenues reflect calendar month sales

Calculation of Revenue Requirements

Rate Base	\$235,115	(263)	101	-	-	-	(2,219)	-	-	-	(78)	90	(9)	-	\$232,739
Required Operating Income	\$18,574	(21)	8	-	-	-	(175)	-	-	-	(6)	7	(2)	(1,164)	\$17,222
Net Operating Income	\$8,171	(527)	228	2	3	21	(120)	7	27	65	(1)	47	(0)	-	\$7,924
Operating Income Deficiency	\$10,403	506	(220)	(2)	(3)	(21)	(55)	(7)	(27)	(65)	(5)	(40)	(1)	(1,164)	\$9,298
Revenue Deficiency	\$13,761	669	(291)	(3)	(4)	(28)	(73)	(9)	(36)	(86)	(7)	(53)	(2)	(1,539)	\$12,301

Operating Income with Proposed Increase - Interim Rate Petition
 (000's)

Line No.	Description	Interim Rate Petition Present Rates	Interim Rate Increase	Interim Rate Petition Proposed Rates
<u>Operating Revenues</u>				
1	Retail	\$115,393	\$12,301	\$127,694
2	Interdepartmental	\$0		0
3	Other Operating	\$413		413
4	Total Operating Revenues	<u>\$115,806</u>	<u>\$12,301</u>	<u>\$128,107</u>
<u>Expenses</u>				
Operating Expenses:				
5	Purchased Gas	\$75,936		\$75,936
6	Gas Production & Storage	\$1,098		1,098
7	Gas Transmission	\$162		162
8	Gas Distribution	\$6,809		6,809
9	Customer Accounting	\$1,681		1,681
10	Customer Service & Information	\$165		165
11	Sales, Econ Dvlp & Other	\$8		8
12	Administrative & General	\$4,107		4,107
13	Total Operating Expenses	<u>\$89,967</u>	<u>\$0</u>	<u>\$89,967</u>
14	Depreciation	\$12,973	\$0	\$12,973
15	Amortization	\$604		\$604
Taxes:				
16	Property	\$2,435		\$2,435
17	Deferred Income Tax & ITC	\$4,343		4,343
18	Federal & State Income Tax	(\$2,910)	3,002	93
19	Payroll & Other	\$470		470
20	Total Taxes	<u>\$4,339</u>	<u>\$3,002</u>	<u>\$7,341</u>
21	Total Expenses	<u>\$107,882</u>	<u>\$3,002</u>	<u>\$110,884</u>
22	AFUDC	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
23	Total Operating Income ⁽¹⁾	<u><u>\$7,923</u></u>	<u><u>\$9,299</u></u>	<u><u>\$17,223</u></u>

⁽¹⁾ Small variances to similar schedules due to rounding.

Note: Revenues reflect calendar month sales.

Line No.	Description	General Rate Application Present Rates	Depreciation Study Remaining Life	Depreciation Study TD&G	Gas Project Updates	Prepaid Pension	Accumulated Deferred Income Tax	Cash Working Capital	Interim Rate Petition Present Rates
1	Utility Plant in Service	\$371,111	\$0	\$0	(\$1,633)	\$0	\$0	\$0	\$369,478
2	Less: Reserve for Depreciation	\$111,047	\$368	(\$144)	\$673	\$0	\$0	\$0	\$111,944
3	Net Utility Plant in Service	\$260,064	(368)	144	(2,306)	-	-	-	\$257,534
4	Utility Plant Held for Future Use	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Construction Work in Progress	\$1,402	\$0	\$0	\$0	\$0	\$0	\$0	\$1,402
6	Less: Accumulated Deferred Income Taxes	\$29,681	(\$106)	\$42	(\$87)	(\$30)	(\$90)	\$0	\$29,410
7	Cash Working Capital	(\$152)	\$0	\$0	\$0	\$0	\$0	(\$9)	(\$161)
Other Rate Base Items									
8	Materials and Supplies	\$325	\$0	\$0	\$0	\$0	\$0	\$0	\$325
9	Fuel Inventory	\$1,916	\$0	\$0	\$0	\$0	\$0	\$0	1,916
10	Non-Plant Assets & Liabilities	1,612	\$0	\$0	\$0	(\$108)	\$0	\$0	1,504
11	Prepayments and Other Working Capital	(371)	\$0	\$0	\$0	\$0	\$0	\$0	(371)
12	Total Other Rate Base Items	\$3,482	\$0	\$0	\$0	(\$108)	\$0	\$0	\$3,375
13	Total Average Rate Base	\$235,115	(\$263)	\$101	(\$2,219)	(\$78)	\$90	(\$9)	\$232,739

-

Northern States Power Company
 State of North Dakota Gas Jurisdiction
 2026 Test Year
 Summary of Capitalization and Cost of Capital - Interim Rate Petition
 (\$000's)

Case No. PU-26-____
 Exhibit____(Interim Rate Petition), Schedule 4
 Page 1 of 1

<u>Capitalization:</u>	<u>Amount /1</u>	<u>Percent</u>	<u>Cost of</u>	<u>Weighted</u>
	<u>(A)</u>	<u>of Total</u>	<u>Capital</u>	<u>Cost of</u>
		<u>Capitalization</u>	<u>(C)</u>	<u>Capital</u>
		<u>(B)</u>		<u>(D)</u>
<u>PROPOSED TEST YEAR YEAR 2026</u>				
Long-Term Debt	\$9,742,708	47.08%	4.64%	2.18%
Short-Term Debt	<u>\$87,284</u>	<u>0.42%</u>	4.56%	<u>0.02%</u>
Long-Term and Short-Term Debt	\$9,829,992	47.50%	4.63%	2.20%
Net Common Equity	<u>\$10,864,973</u>	<u>52.50%</u>	9.90%	<u>5.20%</u>
Total Capitalization	<u><u>\$20,694,965</u></u>	<u><u>100.00%</u></u>		<u><u>7.40%</u></u>

/1 All are average balances; long term and short term debt based on 12 month averages, common equity based on thirteen month balances.

Northern States Power Company
State of North Dakota Gas Jurisdiction
2026 Test Year
Jurisdictional Cost of Service - Interim Rate Petition
(000s)

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 1	2026		
	Total Company	ND Gas	Other
<u>Composite Income Tax Rate</u>			
State Tax Rate	4.31%	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%
Federal Effective Tax Rate	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>
Composite Tax Rate	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837
<u>Weighted Cost of Capital</u>			
Active Rates and Ratios Version	Interim	Interim	Interim
Cost of Short Term Debt	4.56%	4.56%	4.56%
Cost of Long Term Debt	4.64%	4.64%	4.64%
Cost of Common Equity	9.90%	9.90%	9.90%
Ratio of Short Term Debt	0.42%	0.42%	0.42%
Ratio of Long Term Debt	47.08%	47.08%	47.08%
Ratio of Common Equity	52.50%	52.50%	52.50%
Weighted Cost of STD	0.02%	0.02%	0.02%
Weighted Cost of LTD	2.18%	2.18%	2.18%
Weighted Cost of Debt	2.20%	2.20%	2.20%
<u>Weighted Cost of Equity</u>	<u>5.20%</u>	<u>5.20%</u>	<u>5.20%</u>
Required Rate of Return	7.40%	7.40%	7.40%
<u>Rate Base</u>			
Plant Investment	2,978,131	369,478	2,608,653
<u>Depreciation Reserve</u>	<u>997,488</u>	<u>111,944</u>	<u>885,544</u>
Net Utility Plant	1,980,643	257,534	1,723,109
CWIP	8,713	1,402	7,311
Accumulated Deferred Taxes	315,750	35,753	279,997
DTA - NOL Average Balance	(35,048)	(6,309)	(28,740)
DTA - State Tax Credit Average Balance	(47)	(6)	(41)
DTA - Federal Tax Credit Average Balance	(203)	(28)	(175)
Total Accum Deferred Taxes	280,452	29,410	251,041
Cash Working Capital	(13,283)	(161)	(13,122)
Materials and Supplies	2,768	325	2,443
Fuel Inventory	15,191	1,916	13,274
Non-plant Assets and Liabilities	12,807	1,504	11,302
Customer Advances	(2,469)	(1,621)	(848)
Customer Deposits	(270)	(32)	(238)
Prepays and Other	3,311	416	2,895
<u>Regulatory Amortizations</u>	<u>866</u>	<u>866</u>	=
Total Other Rate Base Items	18,920	3,213	15,707
Total Rate Base	1,727,825	232,739	1,495,086
<u>Operating Revenues</u>			
Retail	895,844	115,393	780,451
Interdepartmental	9,310		9,310
<u>Other Operating Rev - Non-Retail</u>	<u>2,967</u>	<u>413</u>	<u>2,554</u>
Total Operating Revenues	908,121	115,806	792,315

Northern States Power Company
State of North Dakota Gas Jurisdiction
2026 Test Year
Jurisdictional Cost of Service - Interim Rate Petition
(000s)

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 1	2026		
	Total Company	ND Gas	Other

Expenses

Operating Expenses:

Fuel			
Deferred Fuel			
Variable IA Production Fuel			
<u>Purchased Energy - Windsource</u>	<u>0</u>	<u>0</u>	<u>0</u>
Fuel & Purchased Energy Total			
Purchased Gas	510,889	75,936	434,954
Production - Fixed			
Production - Fixed IA Investment			
Production - Fixed IA O&M			
Production - Variable			
Production - Variable IA O&M			
<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>	<u>0</u>
Production Total			
Regional Markets			
Transmission IA			
Transmission			
Distribution			
Gas Production & Storage	8,920	1,098	7,822
Gas Transmission	1,315	162	1,152
Gas Distribution	58,613	6,809	51,804
Customer Accounting	13,620	1,681	11,940
Customer Service & Information	43,946	165	43,780
Sales, Econ Dvlp & Other	66	8	58
<u>Administrative & General</u>	<u>35,643</u>	<u>4,107</u>	<u>31,536</u>
Total Operating Expenses	673,012	89,967	583,046
Depreciation	103,828	12,973	90,855
Amortization	2,162	604	1,559

Taxes:

Property Taxes	31,700	2,435	29,265
ITC Amortization	(97)		(97)
Deferred Taxes	11,821	3,242	8,579
Deferred Taxes - NOL	16,739	1,034	15,705
Less State Tax Credits deferred	95	13	82
Less Federal Tax Credits deferred	405	55	350
Deferred Income Tax & ITC	28,962	4,343	24,619
Payroll & Other Taxes	4,199	470	3,728
Total Taxes Other Than Income	64,861	7,248	57,613

Income Before Taxes

Total Operating Revenues	908,121	115,806	792,315
less: Total Operating Expenses	673,012	89,967	583,046
Book Depreciation	103,828	12,973	90,855
Amortization	2,162	604	1,559
<u>Taxes Other than Income</u>	<u>64,861</u>	<u>7,248</u>	<u>57,613</u>
Total Before Tax Book Income	64,257	5,014	59,243

Tax Additions

Book Depreciation	103,828	12,973	90,855
Deferred Income Taxes and ITC	28,962	4,343	24,619

Northern States Power Company
State of North Dakota Gas Jurisdiction
2026 Test Year
Jurisdictional Cost of Service - Interim Rate Petition
(000s)

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 1	2026		
	Total Company	ND Gas	Other
Nuclear Fuel Burn (ex. D&D)			
Nuclear Outage Accounting			
Avoided Tax Interest	1,737	268	1,470
<u>Other Book Additions</u>	<u>60</u>	<u>60</u>	-
Total Tax Additions	134,587	17,644	116,944
<u>Tax Deductions</u>			
Total Rate Base	1,727,825	232,739	1,495,086
Weighted Cost of Debt	<u>2.20%</u>	<u>2.20%</u>	<u>2.20%</u>
Debt Interest Expense	38,012	5,120	32,892
Nuclear Outage Accounting			
Tax Depreciation and Removals	155,997	25,642	130,354
NOL Utilized / (Generated)	59,701	3,686	56,014
<u>Other Tax / Book Timing Differences</u>	<u>(3,506)</u>	<u>(412)</u>	<u>(3,094)</u>
Total Tax Deductions	250,203	34,037	216,166
<u>State Taxes</u>			
State Taxable Income	(51,359)	(11,380)	(39,979)
State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>
State Taxes before Credits	(2,214)	(490)	(1,723)
<u>Less State Tax Credits applied</u>	<u>(189)</u>	<u>(26)</u>	<u>(163)</u>
Total State Income Taxes	(2,403)	(517)	(1,886)
<u>Federal Taxes</u>			
Federal Sec 199 Production Deduction			
Federal Taxable Income	(48,956)	(10,863)	(38,093)
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	(10,281)	(2,281)	(8,000)
<u>Less Federal Tax Credits</u>	<u>(811)</u>	<u>(112)</u>	<u>(699)</u>
Total Federal Income Taxes	(11,092)	(2,393)	(8,699)
Total Taxes			
Total Taxes Other than Income	64,861	7,248	57,613
Total Federal and State Income Taxes	(13,495)	(2,910)	(10,585)
Total Taxes	51,367	4,339	47,028
Total Operating Revenues	908,121	115,806	792,315
Total Expenses	830,369	107,882	722,487
AFDC Debt			
AFDC Equity			
Net Income	77,751	7,923	69,828
<u>Rate of Return (ROR)</u>			
Total Operating Income	77,751	7,923	69,828
<u>Total Rate Base</u>	<u>1,727,825</u>	<u>232,739</u>	<u>1,495,086</u>
ROR (Operating Income / Rate Base)	4.50%	3.40%	4.67%
<u>Return on Equity (ROE)</u>			
Net Operating Income	77,751	7,923	69,828
Debt Interest (Rate Base * Weighted Cost of Debt)	(38,012)	(5,120)	(32,892)
Earnings Available for Common	39,739	2,803	36,936

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 1	2026		
	Total Company	ND Gas	Other
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>907,108</u>	<u>122,188</u>	<u>784,920</u>
ROE (earnings for Common / Equity)	4.38%	2.29%	4.71%
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)	127,859	17,223	110,636
<u>Net Operating Income</u>	<u>77,751</u>	<u>7,923</u>	<u>69,828</u>
Operating Income Deficiency	50,108	9,299	40,809
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	66,284	12,301	53,983
Total Revenue Requirements			
Total Retail Revenues	905,154	115,393	789,761
<u>Revenue Deficiency</u>	<u>66,284</u>	<u>12,301</u>	<u>53,983</u>
Total Revenue Requirements	971,438	127,694	843,744

Class	Item	Unit	Quantity	Unit Margin	Current Margin	Interim Increase *	Margin Increase
Residential	Cust	Bill	673,053	\$22.25	\$14,975,431		
	<u>Comm</u>	<u>Thm</u>	<u>43,501,250</u>	<u>\$0.07400</u>	<u>\$3,219,092</u>		
	Total				\$18,194,523	\$5,660,245	31.11%
Commercial	Cust	Bill	121,277	\$35.00	\$4,244,706		
	Comm	Thm	86,723,798	\$0.18654	\$16,177,457		
	<u>Comm</u>	<u>Discount</u>	<u>13,762,985</u>	<u>-\$0.09472</u>	<u>-\$1,303,685</u>		
	Total				\$19,118,478	\$5,947,684	31.11%
Sm Interruptible	Cust	Bill	486	\$125.00	\$60,691		
	<u>Comm</u>	<u>Thm</u>	<u>3,879,360</u>	<u>\$0.14631</u>	<u>\$567,589</u>		
	Total				\$628,280	\$195,455	31.11%
Large Interruptible	Cust	Bill	252	\$275.00	\$69,300		
	Comm	Thm	13,130,248	\$0.11635	\$1,527,704		
	<u>Comm</u>	<u>Discount</u>	<u>875,998</u>	<u>-\$0.09277</u>	<u>-\$81,264</u>		
	Total				\$1,515,740	\$471,541	31.11%
Rate Total					\$39,457,021	\$12,274,925	31.11%
Late Pay @			0.2155%		\$0	\$26,451	
Total Rev					\$39,457,021	\$12,301,376	31.18%

* Total interim increase was adjusted to reflect an increase in late payment revenues and then allocated to class based on current margin contribution.

(1)	Interim Revenue Deficiency	\$12,301,376
(2)	Late Pay Increase	\$26,451
(3)	Interim Revenue Deficiency Net of Late Pay Revenue Increase - (1) - (2)	\$12,274,925
(4)	Present Revenue Under Present Rates	\$115,392,573
(5)	less Fuel Cost Revenues	\$75,935,552
(6)	Present Base Rate Revenues - (4) - (5)	\$39,457,021
(7)	Interim Increase - % Retail Total Revenue - (1) / (4)	10.66%
(8)	Interim Increase - % Retail Base Rate Revenue - (3) / (6)	31.11%

North Dakota Gas Rate Book - NDPSC No. 2

Sheet No. 1-1, revision 7
Sheet No. 5-1, revision 11
Sheet No. 5-2, revision 11
Sheet No. 5-4, revision 11
Sheet No. 5-6, revision 11
Sheet No. 5-18, revision 6

Interim Legislative Tariffs

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Section No. 1

~~6th~~^{7th} Revised Sheet No. 1

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Date Filed:	12-06-24 <u>01-30-26</u>	By: Ryan J. Long <u>Bria E. Shea</u>	Effective Date:	01-01-25
		President, Northern States Power Company, a Minnesota corporation		
Case No.	PU-23-36726-		Order Date:	11-08-24

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

INTERIM

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

RESIDENTIAL SERVICE
RATE CODE 401

Section No. 5
~~10th~~11th Revised Sheet No. 1

AVAILABILITY

This rate is available to any residential customer for domestic use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Delivery Services Charge per Month	\$22.25
Distribution Charge per Therm	\$0.07400
Cost of Gas Charge per Therm	Determined Monthly

N

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Delivery Services Charge.

CITY FEE RIDER

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

INTERIM RATE ADJUSTMENT

A 31.11% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2026.

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Date Filed:	12-29-23 <u>01-30-26</u>	By:	Ryan J. Long <u>Bria E. Shea</u>	Effective Date:	01-01-25 <u>01-01-25</u>
			President, Northern States Power Company, a Minnesota corporation		
Case No.	PU- 23-36726-			Order Date:	11-08-24 <u>11-08-24</u>

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

INTERIM

NORTH DAKOTA GAS RATE BOOK - NDPSO NO. 2

COMMERCIAL AND INDUSTRIAL SERVICE
RATE CODE 403 AND 410

Section No. 5
~~10th~~11th Revised Sheet No. 2

AVAILABILITY

This rate is available to any commercial and industrial customer for general use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Basic Service Charge per Month \$35.00

Distribution Charge per Therm \$0.18654

Cost of Gas Charge per Therm Determined Monthly

€

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

CITY FEE RIDER

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

INTERIM RATE ADJUSTMENT

A 31.11% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2026.

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Date Filed: ~~12-29-23~~01-30-26

By: ~~Ryan J. Long~~Bria E. Shea

Effective Date: ~~01-01-25~~01-01-25

President, Northern States Power Company, a Minnesota corporation

Case No. ~~PU-23-36726-~~

Order Date: ~~11-08-24~~11-08-24

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

SMALL INTERRUPTIBLE SERVICE (Continued)
RATE CODE 404

Section No. 5
~~40th~~11th Revised Sheet No. 4

RATE

Basic Service Charge per Month \$125.00
Distribution Charge per Therm \$0.14631
Cost of Gas Charge per Therm Determined Monthly

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DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

CITY FEE RIDER

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

PRIORITY CLASSIFICATION

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

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TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party.

INTERIM RATE ADJUSTMENT

A 31.11% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2026.

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE INTERRUPTIBLE SERVICE (Continued)
RATE CODE 405

Section No. 5
~~40th~~11th Revised Sheet No. 6

RATE

Basic Service Charge per Month	\$275.00
Distribution Charge per Therm	\$0.11635
Cost of Gas Charge per Therm	Determined Monthly

6

FLEXIBLE DISTRIBUTION CHARGE

Customers are normally served on the fixed rate but will be placed on the flexible rate if, for pricing reasons, the flexible rate is necessary to compete with a non-gas alternate energy supply/service. Company and customer will agree to a Distribution Charge within the range specified for Rate Code 407, Section 5, Sheet 8. Unless otherwise agreed, a five day notice of price change shall be provided. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge.

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

CITY FEE RIDER

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

PRIORITY CLASSIFICATION

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

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INTERIM RATE ADJUSTMENT

A 31.11% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2026.

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(Continued on Sheet No. 5-7)

Date Filed:	12-29-23 01-30-26	By:	Ryan J. Long Bria E. Shea	Effective Date:	01-01-25
			President, Northern States Power Company, a Minnesota corporation		
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INTERIM RATE SURCHARGE RIDER

Section No. 5
~~5th~~^{6th} Revised Sheet No. 18

CANCELED

AVAILABILITY

The 31.11% Interim Rate Surcharge applies to:

- 1. Residential Service
- 2. Commercial and Industrial Service
- 3. Small Interruptible Service
- 4. Large Interruptible Service

The Interim Rate Surcharge does not apply to:

- 1. Large Commercial Interruptible Transportation Service
- 2. Emergency Gas Service for Interruptible Customers
- 3. Large Commercial Firm Transportation Service
- 4. Cost of Gas Rider
- 5. Surcharge Rider
- 6. Daily Balancing Service Rider
- 7. Limited Firm Service Rider

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

RATE

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

INTERIM RATE ADJUSTMENT

A 31.11% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2026.

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**Interim
Non-Legislative
Tariffs**

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(Continued on Sheet No. 1-2)

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

RESIDENTIAL SERVICE
RATE CODE 401

Section No. 5
11th Revised Sheet No. 1

AVAILABILITY

This rate is available to any residential customer for domestic use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Delivery Services Charge per Month	\$22.25
Distribution Charge per Therm	\$0.07400
Cost of Gas Charge per Therm	Determined Monthly

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Delivery Services Charge.

CITY FEE RIDER

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

INTERIM RATE ADJUSTMENT

A 31.11% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2026.

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL SERVICE
RATE CODE 403 AND 410**

Section No. 5
11th Revised Sheet No. 2

AVAILABILITY

This rate is available to any commercial and industrial customer for general use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Basic Service Charge per Month	\$35.00
Distribution Charge per Therm	\$0.18654
Cost of Gas Charge per Therm	Determined Monthly

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

CITY FEE RIDER

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

INTERIM RATE ADJUSTMENT

A 31.11% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2026.

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

SMALL INTERRUPTIBLE SERVICE (Continued)
RATE CODE 404

Section No. 5
11th Revised Sheet No. 4

RATE

Basic Service Charge per Month	\$125.00
Distribution Charge per Therm	\$0.14631
Cost of Gas Charge per Therm	Determined Monthly

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

CITY FEE RIDER

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

PRIORITY CLASSIFICATION

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party.

INTERIM RATE ADJUSTMENT

A 31.11% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2026.

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE INTERRUPTIBLE SERVICE (Continued)
RATE CODE 405

Section No. 5
11th Revised Sheet No. 6

RATE

Basic Service Charge per Month	\$275.00
Distribution Charge per Therm	\$0.11635
Cost of Gas Charge per Therm	Determined Monthly

FLEXIBLE DISTRIBUTION CHARGE

Customers are normally served on the fixed rate but will be placed on the flexible rate if, for pricing reasons, the flexible rate is necessary to compete with a non-gas alternate energy supply/service. Company and customer will agree to a Distribution Charge within the range specified for Rate Code 407, Section 5, Sheet 8. Unless otherwise agreed, a five day notice of price change shall be provided. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge.

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$5.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. The payment of a penalty does not, under any circumstances, give the customer a contractual option to take unauthorized natural gas. Nor does such payment exclude or limit any other remedies available to the Company, including, but not limited to, shutting off the offending customer's supply of natural gas in the event they fail to curtail, interrupt, or restrict their use when notified by Company to do so.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

CITY FEE RIDER

In certain communities, bills are subject to the applicable city fee provided for in the City Fee Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

PRIORITY CLASSIFICATION

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

INTERIM RATE ADJUSTMENT

A 31.11% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning April 1, 2026.

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