



February 27, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Viking Gas Transmission Company
Semi-Annual Fuel and Loss Retention Adjustment – Summer 2026 Rate
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 154.403 of the Federal Energy Regulatory Commission’s (“Commission”) regulations, 18 C.F.R. Part 154.403, Viking Gas Transmission Company (“Viking”) hereby submits for filing and acceptance the below tariff record for inclusion in its FERC Gas Tariff, Volume No. 1 (“Tariff”). Viking respectfully requests that the Commission accept this tariff record to be effective April 1, 2026.

Part 5.0, Statement of Rates, v. 70.0.0¹

Statement of Nature, Reasons, and Basis for the Filing

The purpose of this filing is to revise the above-referenced tariff record Part 5.0 to reflect Viking’s semi-annual adjustment to its Fuel and Loss Retention Percentages (“FLRP”) in accordance with Part 8, Section 26 of the General Terms and Conditions of Viking’s Tariff, which presents the calculation of a fuel and losses retention adjustment, or FLRP volumetric tracker, that ensures Viking does not profit from fuel used as well as lost and accounted for gas.

The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed FLRP rates. Viking is proposing the following new FLRP rates for Rate Schedules FT-A, IT, and AOT:

¹ On February 27, 2026, in Docket No. RP26-564-000, Viking filed a change to Rate Schedule LMS—Load Management Cost Reconciliation Adjustment (“LMCRA”) surcharge—in Part 5.0, Statement of Rates, of its Tariff. Because the LMCRA surcharge and the present filing are proposed to be effective April 1, 2026, the attached tariff record in the present filing reflects the proposed LMCRA surcharge in Part 5.0, which is pending Commission approval.

DT Midstream, Inc.
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	Zone 1 – 1	Zone 2 – 2	Zone 1 - 2
Requested Fuel Rates	0.93%	0.18%	1.11%
Requested Gas Lost and Unaccounted For (L&U) Rates²	0.00%	0.00%	0.00%
Requested FLRP Rates	0.93%	0.18%	1.11%

Materials Enclosed

In accordance with the applicable provisions of Part 154 of the Commission’s regulations, Viking is submitting an eTariff XML filing package in PDF format containing the following information:

- (1) An eTariff XML filing package containing the proposal submitted as a zip (compressed) file.³
- (2) A transmittal letter in PDF format, incorporating the Statement of Nature, Reasons, and Basis for the filing.⁴
- (3) Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentages.
- (4) Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
- (5) Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to 18 C.F.R. Part 154.7(a)(3), Viking respectfully requests that the tariff record submitted herewith be approved effective April 1, 2026, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with 18 C.F.R. § 154.7(a)(9), Viking hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to Section 154.7(a)(7) of the Commission’s regulations,⁵ Viking has not identified any waivers of the Commission’s regulations needed to permit its filing to become effective as proposed; however, Viking respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised Tariff record may be made effective as proposed. No waiver of Viking’s Tariff is herein requested.

² Pursuant to Part 8, Section 26.2.4(d) of Viking’s Tariff, when, as here, Viking’s calculated L&U Rates result in a negative (credit) L&U percentage, Viking will display the L&U percentage at zero (0.00%) and net the fuel rate and the negative L&U rate for each zone. The netting calculation is reflected in the attached Appendix A - Workpapers.

³ 18 C.F.R. § 154.4.

⁴ 18 C.F.R. § 154.7(a)(6).

⁵ 18 C.F.R. § 154.7(a)(7).

Service and Correspondence

The undersigned certifies that a copy of this filing has been served electronically pursuant to 18 C.F.R. § 154.208 upon Viking's customers and affected state regulatory commissions.

A paper copy of this filing may only be served if a customer has been granted waiver of electric service pursuant to 18 C.F.R. Part 390 of the Commission's regulations. Additionally, a copy of this filing is available for public inspection during regular business hours at Viking's office at 101 One Williams Center, 33rd Floor, Tulsa, Oklahoma 74172.

Pursuant to 18 C.F.R. § 385.2005 and 18 C.F.R. § 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

In accordance with Rule 2010 of the Commission's regulations,⁶ the names, titles, and mailing addresses of the person to whom correspondence and communications regarding this filing should be directed as provided below. Additionally, service via email is requested in lieu of paper copies.

E. Adina Owen
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Any questions regarding this filing may be directed to E. Adina Owen, Assistant General Counsel II, at (832) 712-5554 or adina.owen@dtmidstream.com.

Respectfully submitted,

/s/ E. Adina Owen
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Attachments

⁶ 18 C.F.R. § 385.2010.