

STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

Homestead Wind, LLC
Homestead Wind Project – Williams County
Siting Application

Case No. PU-26-086

FINDINGS OF FACT, CONCLUSIONS OF LAW AND ORDER

_____, 2026

Appearances

Commissioners Randy Christmann, Sheri Haugen-Hoffart and Jill Kringstad.

Hope L. Hogan, Administrative Law Judge, Office of Administrative Hearings, 2911 North 14th Street – Suite 303, Bismarck, ND 58503, as Procedural Hearing Officer.

Zachary E. Pelham, Special Assistant Attorney General, as Counsel for the North Dakota Public Service Commission, 600 E. Boulevard Avenue, Dept. 408, Bismarck, North Dakota 58505.

Mollie M. Smith and Bridget A. Duffus, Fredrikson & Byron, P.A., 60 South Sixth Street, Suite 1500, Minneapolis, Minnesota 55402, on behalf of the Applicant, Homestead Wind, LLC.

Preliminary Statement

On March 4, 2026, Homestead Wind, LLC (Homestead Wind) filed an Application for a Certificate of Site Compatibility (Application) for a proposed wind energy conversion facility known as the Homestead Wind Project (Project) to be located in Williams County, North Dakota.

On March 4, 2026, Homestead Wind filed an Application for Protection of Information related to cultural resource location information.

On March 25, 2026, the Office of Administrative Hearings designated Administrative Law Judge (ALJ) Hope Hogan as the hearing officer.

On June 3, 2026, the North Dakota Public Service Commission (Commission) Staff recommended that the Commission grant the Application for Protection of Information.

On July 20, 2026, ALJ Hogan issued an Order granting Homestead Wind's Application for the Protection of Information.

On August 10, 2026, Homestead Wind filed an Updated Figure 11 to the Application (Hearing Exhibit No. 1), which contained a revised Project map for publication.

On August 12, 2026, the Commission deemed the Application complete. The Commission also issued a Notice of Filing and Notice of Public Hearing (Notice), scheduling a public hearing for September 29, 2026, at 9:30 a.m. Central Time at the Grand Williston Hotel & Conference Center, 3601 Second Avenue West, Williston, North Dakota 58801. The Notice identified the following issues to be considered:

1. Will the location and operation of the proposed facilities produce minimal adverse effects on the environment and upon the welfare of the citizens of North Dakota?
2. Are the proposed facilities compatible with the environmental preservation and the efficient use of resources?
3. Will the proposed facilities' location minimize adverse human and environmental impact while ensuring continuing system reliability and integrity and ensuring that energy needs are met and fulfilled in an orderly and timely fashion?

On August 17, 2026, the Commission filed a Notification of Application, requesting political subdivisions provide the Commission with a list of all local land use, zoning or building rules, regulations or ordinances.

On September 9, 2026, the Commission appointed Zachary Pelham as its advisory counsel for the Application.

On September 17, 2026, the State Historical Society of North Dakota (SHSND) filed with the Commission copies of its correspondence with Homestead Wind.

On September 18, 2026, Homestead Wind filed the following Hearing Exhibit Nos. 1 through 13-A: (1) Application (provided separately); (2) Updated Application Figures 4, 5 and 11; (3) Tree and Shrub Clearing Request Figure; (4) Supplemental Information on Sound; (5) Supplemental Information on Shadow Flicker; (6) Project Receptor Chart; (7) Updated Application Appendix H.1 – Class II Architectural Report; (8) Updated Application Appendix H.2 – Class III Archaeological Report [public and confidential versions]; (9) Additional SHSND Correspondence; (10) Signed Certification Relating to Order Provisions – Wind Energy Conversion Facility Siting, with accompanying Tree and Shrub Mitigation Specifications; (11) Summary of Avoidance, Minimization and Mitigation Measures; (12) Prefiled Testimony of Matt Eberl; (12-A) Resume of Matt Eberl; (13) Prefiled Testimony of Brie Anderson; and (13-A) Resume of Brie Anderson.

On September 18, 2026, Homestead Wind filed an Application for Protection of Information related to cultural resource location information.

On September 24, 2026, the North Dakota Department of Environmental Quality (NDDEQ) filed comments on the Project.

On September 28, 2026, the North Dakota Department of Game and Fish (NDGFD) filed comments on the Project.

On September 29, 2026, the public hearing was held as scheduled. At the hearing, Homestead Wind provided Hearing Exhibit No. 14: Airstrip Owner Correspondence; Hearing Exhibit No. 15: Letter from Mountrail-Williams Electric Cooperative; and a corrected Page 24 to the Sound Level Modeling Report (Appendix F to Application (Hearing Exhibit No. 1)).

On October 6, 2026, Homestead Wind filed Hearing Exhibit Nos. 14 and 15 and the corrected Sound Level Modeling Report page in the docket.

On October 14, 2026, Homestead Wind filed an Updated Tree and Shrub Clearing Request Figure (Updated Hearing Exhibit No. 3), and proposed findings of fact, conclusions of law and order.

Having allowed all interested persons an opportunity to be heard and having heard, reviewed and considered all testimony and evidence presented, the Commission makes the following:

Findings of Fact

1. Homestead Wind is a Delaware limited liability company and is a wholly-owned subsidiary of Apex Clean Energy Holdings, LLC (Apex).
2. Homestead Wind is authorized to do business in the State of North Dakota, as evidenced by the Certificate of Good Standing issued by the North Dakota Secretary of State on January 21, 2026 (Case No. PU-26-074).
3. The Project will be constructed, owned and operated by Homestead Wind.

Size, Type, and Preferred Location of Facility

4. Homestead Wind proposes to construct the Project within approximately 25,000 acres of land in Williams County, North Dakota (Project Area). Homestead Wind requests that the Project Area, as depicted on Figure 1 to the Application (Hearing Exhibit No. 1), be designated as the site for the Project. The Project will consist of up to 67 wind turbines and have a nameplate capacity of up to 256.5 megawatts (MW), with up to 255 MW delivered to the grid.
5. Homestead Wind has not yet selected a specific turbine model for the Project, but is considering the Vestas V163 4.5-MW turbine and the General Electric (GE) 154 3.8-MW turbine. Specifications for the two turbine models under consideration are provided in Section 4.1.1 of the Application (Hearing Exhibit No. 1).

6. Homestead Wind sited all 81 proposed turbine locations to comply with applicable setbacks and siting requirements for either turbine model. All setbacks are measured from the closest edge of the turbine tower base to the closest edge of the applicable feature.
7. The number of turbines constructed is dependent upon the final turbine model or models selected by Homestead Wind; however, the turbine locations will not change and a subset of up to 67 of the proposed 81 wind turbine locations will be used.
8. Homestead Wind has executed agreements with landowners for all but four parcels within the Project Area. Homestead Wind is coordinating with the North Dakota Department of Trust Lands (NDDTL) on the four NDDTL-owned surface trust land parcels located within the Project. In accordance with NDDTL procedure, the agreements for those parcels are anticipated to be finalized upon completion of the Commission process.
9. In addition to turbines, associated Project facilities constructed within the Project Area will include access roads and improvements to existing roads (as needed); underground 34.5 kilovolt (kV) electrical collection lines with above-ground junction boxes; underground fiber-optic cable; one meteorological tower (MET) and temporary Light Detection and Ranging (LiDAR) technology; a Project substation; an operations and maintenance (O&M) facility; light-mitigating technology and related equipment (currently anticipate use of an Aircraft Detection Lighting System (ADLS)); and temporary facilities, including a concrete batch plant, laydown areas for equipment and construction management facility, intersection improvements to facilitate over-length turning, crane paths and working pads, and staging areas for turbine and transmission structure delivery.
10. Foundation size and design will be finalized once geotechnical analyses have been completed and the turbine model selected.
11. The Project will include a Supervisory Control and Data Acquisition (SCADA) system for remote performance monitoring, energy reporting and troubleshooting.
12. Construction of the Project is anticipated to begin as early as the Third Quarter of 2027 and be completed in the Fourth Quarter of 2028. Full commercial operation is anticipated to occur no later than the end of 2028.
13. The estimated total cost to construct the Project is approximately \$750 million.
14. The Project will interconnect to the transmission grid via an approximately 0.2-mile (approximately 850-foot) 115 kV transmission line extending from the Project substation to the point of interconnection at the existing Mountrail-Williams Electric Cooperative Strandahl 115 kV substation. The proposed transmission line is less than one mile long and therefore is not subject to the Commission's siting jurisdiction.

Study of Preferred Location

15. Homestead Wind evaluated the Project Area for soils, land use, wetlands and waterbodies, trees and shrubs, protected species and critical habitats.

16. Woodlands comprise less than one percent of the Project Area. If trees or shrubs are impacted by the Project, Homestead Wind will coordinate with landowners regarding tree removal and replacement and comply with the Commission's tree and shrub mitigation specifications.

17. Wetland delineations were completed for the Project. In the event the Project layout changes, Homestead Wind will complete a wetland delineation of any previously unsurveyed areas, as necessary.

18. The Project has been designed to avoid permanent impacts to delineated wetlands and minimize temporary wetland impacts.

19. Temporary impacts to wetlands associated with the use of temporary access roads and crane paths will be avoided to the extent practicable or minimized by the use of matting. Where collection lines intersect a wetland, impacts will be avoided by boring beneath the wetland. Any impacts to U.S. Army Corps of Engineers (USACE) jurisdictional waters will be covered by the Nationwide Permit program.

20. United States Fish and Wildlife Service (USFWS) wetland easements are present on three parcels in the Project Area; however, no Project facilities are located on these parcels. There are no USFWS grassland easements or Waterfowl Production Areas (WPAs) in the Project Area.

21. Homestead Wind conducted environmental studies of the Project Area, and impacts to wildlife are anticipated to be minimal. Among the studies conducted were:

A. Avian Surveys. Homestead Wind conducted general avian use surveys to evaluate species composition and use of the Project Area by birds, with a focus on eagles and species of concern. No federally threatened or endangered species were recorded within the Project Area, and no known bald or golden eagle nests were identified within the Project Area.

B. Whooping Crane Stopover Habitat Analysis. Homestead Wind conducted a whooping crane habitat assessment to understand what potential stopover habitat exists within the Project Area. Results of the analysis suggest the likelihood of whooping crane occurrence in the Project Area is low and, therefore, the potential for impacts is also low.

C. Sharp-tailed Grouse Lek Surveys. Two active sharp-tailed grouse leks were documented within the Project Area in 2023 and no active sharp-tailed grouse leks were documented within the Project Area in 2025. All but two turbine locations are

sited in cropland. The two turbine locations in unbroken grassland are within an already fragmented/developed landscape, and the turbine locations are more than two miles from an active sharp-tailed grouse lek. As a result, the Project is not anticipated to impact sharp-tailed grouse nests.

D. Acoustic Bat Monitoring and Bat Habitat Assessment. No northern long-eared bat (NLEB) calls were detected during the acoustic monitoring survey and the assessment found that no potentially suitable summer NLEB habitat exists within the Project Area. The results indicate that NLEB are not likely present within the Project Area.

22. Homestead Wind has prepared a Bird and Bat Conservation Strategy (BBCS) (Appendix L to the Application (Hearing Exhibit No. 1)), which outlines specific avoidance, minimization and mitigation measures for avian and bat species.

23. Homestead Wind completed a literature search (Class I), architectural survey (Class II), and archaeological survey (Class III) for the Project. No impacts to archaeological resources are anticipated. Five archaeological sites that are unevaluated for listing on the National Register of Historic Places were identified. In accordance with SHSND recommendations, Homestead Wind will avoid these sites by at least 50 feet. The Class II identified three architectural properties with an eligible or potentially eligible structure for listing on the National Register of Historic Places; potential impacts to these three properties will be mitigated by completion of Historic American Building Survey Level III documentation for each of the three properties, in accordance with SHSND recommendations.

24. Section 49-22-16(4) of the North Dakota Century Code provides that a site shall not be designated that violates the rules of any state agency, and that compliance with an agency's rules shall be presumed if the agency fails to present its position with respect to the proposed facility at the public hearing. The federal, state and local departments, agencies and entities that were consulted and provided comments are as follows:

- a. Federal – USFWS; U.S. Department of Agriculture; and Federal Bureau of Land Management.
- b. State – North Dakota Aeronautics Commission; NDDA; North Dakota Department of Health & Human Services; NDGFD; North Dakota Department of Transportation (NDDOT); SHSND; NDDTL; North Dakota Parks and Recreation Department; North Dakota Department of Water Resources; NDDEQ; and North Dakota Geological Survey.
- c. Local – Williston Basin International Airport; and Williams County Weed Board.

25. Agency and Tribal consultations and comments are noted in Appendix D to the Application (Hearing Exhibit No. 1) and in the exhibits and the testimony presented at the public hearing.

26. Section 49-22-16(2) of the North Dakota Century Code provides that no energy conversion facility site shall be designated that violates any local land use, zoning or building rules, regulations or ordinances. Homestead Wind has coordinated with Williams County and obtained the necessary conditional use permits and variances for the Project (Appendix B to the Application (Hearing Exhibit No. 1)). Homestead Wind will comply with all applicable county zoning ordinance requirements.

Siting Criteria

27. Chapter 69-06-08 of the North Dakota Administrative Code sets forth certain criteria to guide the Commission in evaluating the suitability of granting an application for a certificate of site compatibility. The criteria, as set forth in Section 69-06-08-01 of the North Dakota Administrative Code, are classified as Exclusion Areas, Avoidance Areas, Selection Criteria and Policy Criteria.

28. Three Exclusion Areas specific to wind energy conversion facilities are present within the Project Area: (a) areas less than 1.1 times the height of the turbine plus 75 feet from the centerline of any county or maintained township roadway; (b) areas less than 1.1 times the height of the turbine from the nearest edge of a 115 kV or higher transmission line right-of-way; and (c) areas less than 1.1 times the height of the turbine from the property line of a non-participating landowner and three times the height of the turbine from an inhabited rural residence of a non-participating landowner, unless a variance has been granted. No turbines will be located within these Exclusion Areas.

29. No other Exclusion Areas are within the Project Area.

30. An energy conversion facility must not be sited within an Avoidance Area unless the applicant shows that under the circumstances there is no reasonable alternative. In determining whether an Avoidance Area should be designated for a facility, the Commission may consider, among other things, the proposed management of adverse impacts; the orderly siting of facilities; system reliability and integrity; the efficient use of resources; and alternative sites.

31. With respect to Avoidance Areas, historical resources are present within the Project Area, but the Project has been sited to avoid archaeological and architectural resource sites.

32. Wetlands are present within the Project Area, but the Project has been sited to avoid and/or minimize impacts to permanent wetlands to the extent practicable. All permanent wetland impacts will be avoided. As currently designed, up to approximately 4.9 acres of temporary impacts to wetlands may occur as a result of Project construction. Wetland

impacts involving discharge of dredge or fill material into waters of the United States will be covered by one or more Section 404 Clean Water Act Nationwide Permits, if required.

33. Trees are sparsely located throughout the Project Area and the Project has been designed to minimize tree removal to the extent possible. If impacts to trees occur, Homestead Wind will follow the Commission's tree and shrub mitigation specifications with one requested modification. Homestead Wind requested Commission approval to remove areas of trees and/or shrubs up to 100 feet wide in the four locations depicted on Updated Hearing Exhibit No. 3 where linear facilities are collocated.

34. In accordance with the Commission's Selection Criteria, a site may be approved if it is demonstrated that any significant adverse effects resulting from the location, construction and operation of the energy conversion facility will be at an acceptable minimum or that the effects will be managed and maintained at an acceptable minimum. In accordance with the Commission's Policy Criteria, preference may be given to an applicant demonstrating certain benefits of the proposed energy conversion facility in accordance with Section 69-06-08-01(6) of the North Dakota Administrative Code.

35. With all 81 proposed turbine locations, the Project would occupy approximately 112 acres of land within the approximately 25,000 acre Project Area during the life of the Project. However, since Homestead Wind would construct up to 67 of the 81 proposed locations, actual impacts will be less. Homestead Wind will continue to work with landowners to minimize land use disruptions from the siting of the facilities. No impacts to the quality of the agricultural land are anticipated.

36. Homestead Wind submitted evidence demonstrating any significant adverse effects resulting from the location, construction and operation of the Project as they relate to the Selection Criteria set forth in Section 69-06-08-01(5) of the North Dakota Administrative Code will be at an acceptable minimum or managed and maintained at an acceptable minimum.

37. During construction, the Project will likely result in a temporary increase in traffic on county and township roads. The increase in traffic during construction is not expected to be at a volume that will disrupt residents or travel in the Project Area. Haul road permits will be acquired from townships, Williams County and NDDOT, as necessary. Homestead Wind is in the process of finalizing a Road Use and Maintenance Agreement with Williams County and will enter into an agreement with the townships, as needed. County and township roads will be restored in accordance with the Signed Certification Relating to Order Provisions – Wind Energy Conversion Facility Siting (dated September 15, 2026) (Hearing Exhibit No. 10). During operation, no adverse effects to transportation facilities or networks are anticipated.

38. The Project will not have significant adverse impacts on the ability of the affected area to provide community services, such as housing, health care, educational services, police and fire protection, or solid waste management.

39. Homestead Wind coordinated with the North Dakota Aeronautics Commission, the Williston Basin International Airport, and the owner of a private airstrip located within the Project Area regarding the Project. Williston Basin International Airport noted a concern regarding the height of construction equipment, which was addressed by Homestead Wind. No other concerns were identified.

40. At the public hearing, concerns were raised regarding the potential for the Project to impact aerial spraying. Homestead Wind committed to coordinating regarding aerial spraying with both participating and non-participating landowners in proximity to the Project regarding measures to minimize potential impacts.

41. Homestead Wind submitted evidence demonstrating its commitment to maximize the benefits of the Project to the extent possible to meet the Policy Criteria set forth in Section 69-06-08-01(6) of the North Dakota Administrative Code.

42. Homestead Wind has coordinated with the USFWS and NDGFD with respect to the Project. Consistent with NDGFD recommendations, Homestead Wind has avoided or minimized impacts to wetlands and unbroken grassland. The two turbine locations on unbroken grasslands are in an already fragmented/developed landscape and are located more than two miles from an active sharp-tailed grouse lek. Additionally, Homestead Wind has entered into a Memorandum of Understanding with the North Dakota Department of Agriculture (NDDA) regarding voluntary offsets for potential impacts to unbroken grasslands. Homestead Wind has also developed a BBCS, which has been provided to the USFWS and NDGFD for review. Homestead Wind will continue to coordinate with USFWS and NDGFD regarding the Project, as needed.

43. Based on the totality of the evidence presented, the Commission finds Homestead Wind has sited the Project to minimize potential impacts to wildlife.

44. Homestead Wind conducted sound analyses for the Project. Based on this analysis, no occupied residences or community buildings will have sound levels above 45 dBA within 100 feet of the building, and therefore, the Project is designed to meet the Commission's sound level requirement.

45. Homestead Wind conducted shadow flicker analyses for the Project. Based on the shadow flicker analysis, all inhabited residences (both participating and non-participating) are modeled below 30 hours of shadow flicker per year. Accordingly, the Project will comply with Homestead Wind's voluntary commitment of 30 hours per year or less of shadow flicker at all occupied residences.

Measures to Minimize Impacts

46. Homestead Wind has agreed to the measures to mitigate Project impacts, as indicated by the attached Signed Certification Relating to Order Provisions – Wind Energy Conversion Facility Siting, with accompanying Tree and Shrub Mitigation Specifications (dated September 15, 2026) (Hearing Exhibit No. 10). Homestead Wind is authorized to

remove areas of trees and/or shrubs up to 100 feet wide in the four locations depicted on Updated Hearing Exhibit No. 3.

47. Homestead Wind has sited the Project to comply with all applicable setback regulations, unless a variance has been granted. Based on the current Project layout, as depicted in Figure 2 to the Application (Hearing Exhibit No. 1), all Project turbines are located at least 1,914 feet (three times the turbine tip height of the taller turbine under consideration) from currently occupied residences of nonparticipating landowners.

48. Subject to FAA approval, Homestead Wind will install and operate an ADLS or other technology suitable to the Commission on the Project in accordance with Section 49-22-16.4 of the North Dakota Century Code.

49. Homestead Wind will use best management practices (BMPs) to minimize impacts on ground and surface water, and to prevent soil erosion. Homestead Wind will implement appropriate erosion control measures. Homestead Wind will obtain coverage under the North Dakota Pollutant Discharge Elimination System (NDPDES) General Construction Permit and develop a Storm Water Pollution Prevention Plan. Construction of the Project is not anticipated to have a significant adverse impact on surface or ground water resources or soils.

50. Homestead Wind will participate in the North Dakota One-Call Excavation Notice System.

51. Homestead Wind will coordinate with local authorities and emergency service providers to determine appropriate safety precautions and standards, and develop an Emergency Response Plan to implement these precautions and standards.

52. Lightning and grounding protection for all wind farm equipment is designed and constructed to be compliant with all applicable National Electrical Code (NEC) and National Electric Safety Code (NESC) requirements.

53. Homestead Wind will comply with the Commission's decommissioning rules, including filing a decommissioning plan with the Commission prior to the commencement of operation of the Project, and performing decommissioning in accordance with all applicable rules and regulations.

From the foregoing Findings of Fact, the Commission now makes its:

Conclusions of Law

1. The Commission has jurisdiction over this proceeding under Chapter 49-22 of the North Dakota Century Code.

2. The Project is an electric energy conversion facility as defined in Section 49-22-03(6) of the North Dakota Century Code.

3. The Application submitted by Homestead Wind meets the site evaluation criteria required by Chapter 49-22 of the North Dakota Century Code.
4. The location, construction and operation of the proposed electric energy conversion facility will produce minimal adverse effects on the environment and upon the welfare of the citizens of North Dakota.
5. The proposed electric energy conversion facility is compatible with environmental preservation and the efficient use of resources.
6. The proposed electric energy conversion facility location will minimize adverse human and environmental impact while ensuring continuing system reliability and integrity and ensuring that energy needs are met and fulfilled in an orderly and timely fashion.
7. The Commission has jurisdiction to ensure compliance with NESC standards in the construction and operation of the Project.

From the foregoing Findings of Fact and Conclusions of Law, the Commission issues the following:

Order

The Commission orders:

1. Certificate of Site Compatibility No. ___ for an Energy Conversion Facility is issued to Homestead Wind, LLC, designating a site for a wind energy conversion facility that corresponds to the Project Area depicted in Figure 1 to the Application (Hearing Exhibit No. 1).
2. Within the designated site, as depicted in Figure 1 to the Application (Hearing Exhibit No. 1), Homestead Wind is authorized to site, construct, operate and maintain wind turbines and associated equipment, access roads and improvements to existing roads, an O&M facility, a Project substation, one permanent MET tower, temporary LiDAR technology, light-mitigating technology and related equipment, and underground 34.5 kV electrical collection lines with aboveground junction boxes, as well as any other associated facilities identified in the Application, at the hearing or in any supplemental filings.
3. If modifications are made to the Project layout, Homestead Wind will complete a Class III cultural resource survey for any previously unsurveyed portions of the designated site affected by Project-related construction activities; will submit cultural resource findings to SHSND for review; and will obtain and file a copy of SHSND's response with the Commission prior to beginning construction in those areas.

4. If modifications are made to the Project layout, Homestead Wind will complete a wetland delineation of any previously unsurveyed areas affected by Project-related activities, as necessary.
5. Homestead Wind shall comply with the Commission's Avoidance Area sound requirement. In the event Project modifications occur that are not covered by its current sound analysis, Homestead Wind will conduct a sound analysis to ensure that the Project complies with the Commission's Avoidance Area sound requirement.
6. Homestead Wind shall site Project turbines so as to meet a shadow flicker commitment of 30 hours per year or less at each currently inhabited residence, considering site-specific conditions, unless otherwise agreed to by the landowner. When final turbine selections are completed, or in the event Project modifications occur that are not covered by its current shadow flicker analysis, Homestead Wind shall conduct further shadow flicker analysis to ensure this commitment is met.
7. The Signed Certification Relating to Order Provisions Wind Energy Conversion Facility Siting, with accompanying Tree and Shrub Mitigation Specifications (dated September 15, 2026) (Hearing Exhibit No. 10) is incorporated by reference and attached to this Order. To the extent there are any conflicts or inconsistencies between the Application and the Certification, the Certification provisions control. The Tree and Shrub Mitigation Specifications may be modified upon the mutual agreement of the Commission and Homestead Wind. Unless additional Commission approval is obtained, Homestead Wind is authorized to remove areas of trees and/or shrubs up to 100 feet wide in four locations depicted on Updated Hearing Exhibit No. 3 where linear facilities are collocated.
8. Prior to commencing construction of any portion of the Project, Homestead Wind shall obtain all other necessary licenses and permits for the construction of such portion and provide copies to the Commission.

PUBLIC SERVICE COMMISSION

Sheri Haugen-Hoffart
Commissioner

Randy Christmann
Chair

Jill Kringstad
Commissioner