

TEN-YEAR PLAN: 2026 THROUGH 2036
TATANKA WIND POWER, LLC
VELVA WINDFARM, LLC

Pursuant to Section 49-22-04 of the North Dakota Century Code and Chapter 69-06-02 of the North Dakota Administrative Code, Tatanka Wind Power, LLC (“Tatanka”) and Velva Windfarm, LLC (“Velva”), submit to the North Dakota Public Service Commission the following Ten Year Plan for years 2026 through 2036.

§49-22-04 (1)(a): A description of the general location, size, and type of all facilities to be owned or operated by the utility during the ensuing ten years, as well as those facilities to be removed from service during the ten-year period.

Tatanka and Velva are each wholly owned subsidiaries of Acciona Wind Energy USA LLC (“Company”). Tatanka operates as a 180 MW wind farm that is sited on lands in both North and South Dakota and began commercial operations during July 2008. The North Dakota portion of operations is located in Ashley, North Dakota and extend to Dickey and McIntosh Counties and south into McPherson County, South Dakota. The generation infrastructure consists of 120 1.5 MW wind turbine generators, of which sixty-one (61) wind turbines, a project substation, and approximately thirteen (13) miles of 230kV interconnection line which are located in North Dakota.

Velva operates as an 11.88 MW wind farm located in Velva, North Dakota and is sited entirely in McHenry County. The generation infrastructure consists of 18 each 0.66 MW wind turbine generators, a project substation, and approximately one hundred (100) feet of 115kV interconnection line.

The Company does not currently anticipate any changes to the present generation capacity of the aforementioned facilities.

§49-22-04 (1)(b): An identification of the location of the tentative preferred site for all energy conversion facilities and the tentative location of all transmission facilities on which construction is intended to be commenced with the ensuing five years and such other information as may be required by the commission. The site and corridor identification shall be made in compliance with the criteria published by the commission pursuant to section 49-22-05.1.

Tatanka windfarm is located in Ashley, North Dakota and extends into Dickey and McIntosh Counties. The attached map (Exhibit A-Tatanka) provides the location of the operations.

Velva windfarm is located in Velva, North Dakota in McHenry County. The attached map (Exhibit B-Velva) provides the location of the operations.

The Company currently has no plans for development of additional utility investment.

§49-22-04 (1)(c): A description of the efforts by the utility to coordinate the plan with other utilities so as to provide a coordinated regional plan for meeting the utility needs of the region.

Tatanka has secured a 180-megawatt Large Generator Interconnection Agreement (“LGIA”) dated February 28, 2005, among Tatanka, Midwest Independent System Operator (“MISO”) and Montana-Dakota Utilities Company (“MDU”). Tatanka owns a substation on the project site, along with approximately thirteen (13) miles of 230 kV interconnection line that is interconnected to the MDU 230 kV transmission line, which connects to the MDU-owned Wishek and Ellendale substations. Tatanka is located in service territory of the Western Area Power Administration (“WAPA”). MISO serves as both Regional Transmission Organization (“RTO”) and Independent System Operator. Tatanka operates as a merchant generation facility within MISO and, as such, is affected by generation and load demand within MISO.

Velva is party to an Interconnection and Operating Agreement dated September 13, 2005, among Velva, MISO, and Northern States Power Company d/b/a/ Xcel Energy (“Excel”). In addition to wind turbines, Velva owns a substation and approximately one hundred (100) feet of 115kV interconnection line that interconnects to the Excel 115kV transmission line. As with Tatanka, Velva is located within the WAPA service territory and operates within the MISO system. Velva was party to a renewable energy purchase agreement with Excel that began in May 2004 and remained in effect through January 2026. Following the expiration of the agreement, the project is currently operating on a merchant basis, and the Company is evaluating potential options for future energy sales arrangements while continuing to assess opportunities that support regional energy needs and market participation within MISO.

§49-22-04 (1)(d): A description of the efforts to involve environmental protection and land-use planning agencies in the planning process, as well as other efforts to identify and minimize environmental problems at the earliest possible stage in the planning process.

During development and construction of Tatanka wind farm, the Company engaged Westwood Professional Services (“Westwood”) to complete required environmental and land-use studies, filings and permits required by federal agencies, including the U.S. Army Corps of Engineers (“USACE”), the U.S. Fish and Wildlife Service (“USFWS”) and Environmental Protection Agency (“EPA”).

In addition, Westwood also provided services regarding environmental and land-use studies, filings and permits for various North Dakota agencies, including:

- North Dakota Department of Fish & Game;
- North Dakota Department of Health;
- North Dakota Department of Transportation;
- North Dakota Public Service Commission;
- North Dakota State Historic Preservation Office.

Tatanka continues to work with both federal and state agencies to ensure wind farm operations suitably co-exist with the environment.

Velva completed similar environmental and land-use studies, filing and permits required by both federal and state agencies and continues to ensure wind farm operations suitably co-exist with the environment.

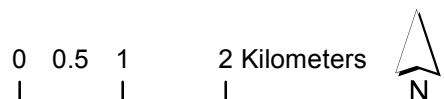
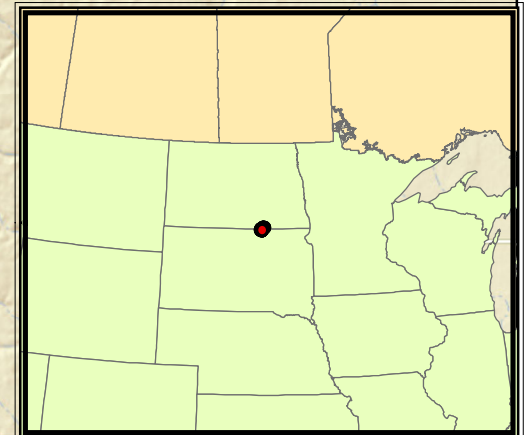
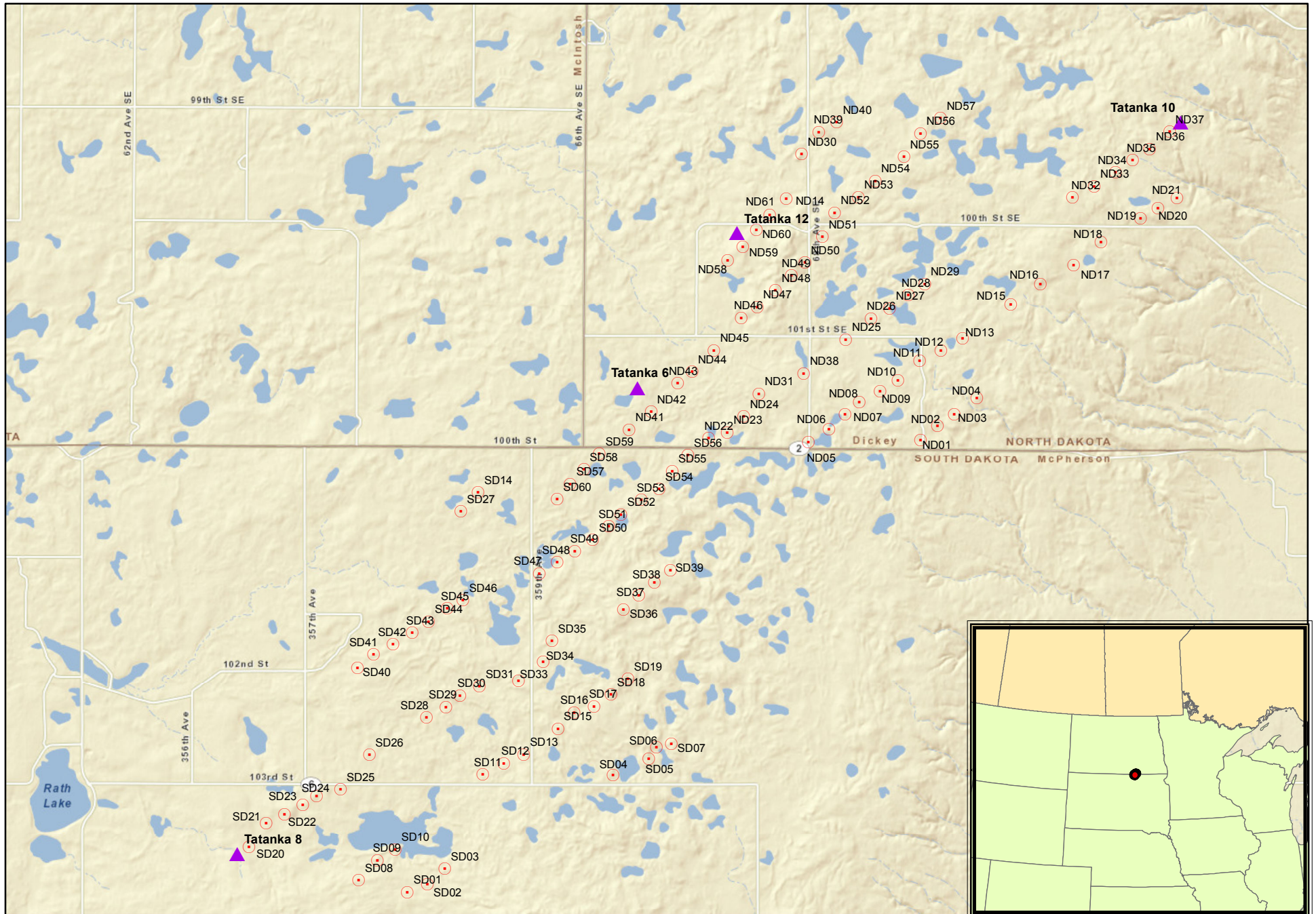
MISO continues to project increasing electricity demand across its footprint over the next decade, driven by large load additions, including data centers, industrial development, electrification initiatives, and other emerging sources of demand. At the same time, generation retirements and development challenges are expected to place continued pressure on resource adequacy. MISO projects that at least 3.1 GW of additional capacity beyond currently committed resources will be needed beginning in 2026 to satisfy planning reserve margin requirements. While efforts to accelerate resource development have improved the outlook, there is no assurance that sufficient resources will be available in future planning years.

To address these projected needs, MISO is advancing several long-term planning initiatives, including Long Range Transmission Planning ("LRTP"), Central Area Planning ("CAP"), and the Expedited Resource Addition Study ("ERAS"), which are intended to support transmission expansion, accelerate resource development, and maintain system reliability as demand continues to grow. As of 2025, MISO's Generator Interconnection Queue included more than 1,070 projects representing approximately 202 GW of generating capacity, reflecting significant ongoing development activity intended to meet future regional energy needs.

MISO's planning process also reflects the increasing need for transmission infrastructure to support reliability, integrate new generation resources, and accommodate future load growth throughout the region. The 2025 MISO Transmission Expansion Plan includes 432 transmission projects representing approximately \$12.3 billion of investment, with load growth identified as a primary driver of new transmission infrastructure. These investments are expected to enhance regional reliability and support the evolving resource mix across the MISO footprint.

Both the Tatanka and Velva projects are generating energy that is delivered into the MISO system to meet these current and future energy needs.

Tatanka



Velva

