



A Subsidiary of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
701-222-7900
www.montana-dakota.com

July 20, 2026

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Application and Notice of Change in General Electric Rates – Revised Interim
Rate Design and Proposed Tariffs
Case No. PU-26-241

Montana-Dakota Utilities Co. (Montana-Dakota or Company) respectfully submits the Company's revised interim rate design and proposed tariff sheets reflecting changes from those filed on June 30, 2026 in the above referenced case for reasons explained further herein. Attached hereto, in support of the Company's interim rate increase request, are:

- Revised Appendix A (Proposed Interim Tariffs)
- Revised Statement K (Interim Rate Design)
- Revised Exhibit No. __ (SB-2) (Interim Bill Impact)

On June 30, 2026, Montana-Dakota filed an Application and Notice of Change in General Electric Rates with the Commission. Included with the Company's request was an Application and Notice for an Interim Increase in Electric Rates in the amount of \$26,347,265 to be effective within 60 days. An error in the Company's interim rate design and the omission of Interim Statement K from the June 30 Interim Application was recently discovered and necessitated today's filing.

The Company's interim increase of \$26,347,265 is not changing; however, the interim rate did not properly incorporate the transfer of \$8,726,307 in transmission projects currently being recovered through the Company's Transmission Cost Adjustment Rate 59 (Transmission Rider) into interim base rates at the time interim rates would go into effect, pending Commission approval. The Transmission Rider rate did however properly reflect the reduction due to the transfer of the transmission projects. The interim rate should have included both the interim rate increase of \$26,347,265 and the \$8,726,307 transfer of transmission projects for a total interim base rate increase of \$35,073,572 or 14.7 percent over current rates in order to properly recognize the transfer of recovery from the Transmission Rider into interim base rates. This interim base rate increase will then be offset by a corresponding decrease in the Company's Transmission Rider rates of \$8,726,307 or 3.7 percent from current rates for a net overall bill impact to customers of 11.0 percent.

A typical residential customer will see a net bill increase of approximately \$12.90 per month or 12.3 percent over current rates as shown in Revised Exhibit No. _(SB-2). The net bill increase is comprised of the increase due to the implementation of the interim rate and a decrease in the Transmission Rider.

The proposed tariff sheets, resulting from the above revised rate design determination, reflect an interim rate of 26.118 percent applicable to the amounts billed under each rate schedule's Basic Service Charge, Energy Charge and Demand Charge and will be shown as a separate line item on each customer's bill.

Please contact me at (701) 222-7855 or travis.jacobson@mdu.com with any questions regarding this filing.

Sincerely,

/s/ Travis R. Jacobson

Travis R. Jacobson
Vice President of Regulatory Affairs

Attachments

Montana-Dakota Utilities Co.
North Dakota Electric Tariffs –
Interim

Revised Appendix A



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5
1st Revised Sheet No. 3
Canceling Original Sheet No. 3

RESIDENTIAL ELECTRIC SERVICE Rate 10

Page 1 of 1

Availability:

In all communities served for single-phase residential electric service for domestic purposes only.

Rate:

Basic Service Charge: \$0.501 per day

Energy Charge:

October – May:

First 750 Kwh per month 6.321¢ per Kwh

Over 750 Kwh per month 3.321¢ per Kwh

June – September: 6.321¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: July 20, 2026

Effective Date: Service rendered on and after

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Vice President - Regulatory Affairs

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Montana-Dakota Utilities Co.

400 N 4th Street
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State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised Sheet No. 4

Canceling Original Sheet No. 4

OPTIONAL RESIDENTIAL ELECTRIC THERMAL ENERGY STORAGE SERVICE Rate 13

Page 1 of 2

Availability:

In all communities served for single-phase residential electric for customers operating Company approved thermal energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning purposes where electric space heating is the primary heating source. Service under this rate is not available when another energy source provided by the Company is utilized as a back-up heating source.

Rate:

Basic Service Charge: \$0.791 per day

Off-Peak Energy Charge:

For all energy used during the designated hours of 10:00 p.m. to 8:00 a.m. local time.

October – May: 1.100¢ per Kwh

On-Peak Energy Charge:

For all energy not covered by the Off-Peak rating period.

October – May:

First 750 Kwh per month 6.321¢ per Kwh

Over 750 Kwh per month 3.321¢ per Kwh

June – September: 6.321¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 5
1st Revised Sheet No. 7
Canceling Original Sheet No. 7

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

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Availability:

In all communities served for single-phase residential electric service. The customer's wiring must be so arranged that all service can be measured through one meter.

Rate:

Basic Service Charge: \$0.791 per day

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.

October – May 6.289¢ per Kwh

June – September 7.789¢ per Kwh

Off-Peak Energy:

For all energy not covered by the On-Peak rating period.

October – May 3.289¢ per Kwh

June – September 4.789¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56

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NDPSC Volume 5
1st Revised Sheet No. 7.1
Canceling Original Sheet No. 7.1

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

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3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

Contract Terms:

Customer agrees to contract for service under the Optional Time-of-Day Residential Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Residential Electric Service rate or returning to the regular Residential Electric Service rate.

General Terms and Conditions:

The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 5
1st Revised Sheet No. 10
Canceling Original Sheet No. 10

SMALL GENERAL ELECTRIC SERVICE Rate 20

Page 1 of 2

Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be so arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

Basic Service Charge: \$1.15 per day

Energy Charge:

October – May:

First 750 Kwh per month 5.654¢ per Kwh

Over 750 Kwh per month 2.654¢ per Kwh

June – September: 5.654¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.

Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

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State of North Dakota Electric Rate Schedule

NDPSC Volume 5
1st Revised Sheet No. 14
Canceling Original Sheet No. 14

IRRIGATION POWER SERVICE Rate 25

Page 1 of 2

Availability:

For irrigation power service.

Rate:

Basic Service Charge: \$1.90 per day

Demand Charge:

October – May \$1.88 per Kw

June – September \$4.88 per Kw

Energy Charge: 0.126¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge,
Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.
Past due bills are subject to a late payment charge in accordance with the
provisions of Rate 100 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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1st Revised Sheet No. 15
Canceling Original Sheet No. 15

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Page 1 of 2

Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

Basic Service Charge: \$1.25 per day

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m.
local time, Monday through Friday.

October – May	4.246¢ per Kwh
June – September	5.746¢ per Kwh

Off-Peak Energy:

For all energy not covered by the On-Peak rating period.

October – May	1.746¢ per Kwh
June – September	3.246¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge,
Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.
Past due bills are subject to a late payment charge in accordance with the
provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations
thereto:

1. Renewable Resource Cost Adjustment Rate 55

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Vice President – Regulatory
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NDPSC Volume 5

1st Revised Sheet No. 15.1

Canceling Original Sheet No. 15.1

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

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2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

Contract Terms:

Customer agrees to contract for service under the Optional Time-of-Day Small General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Small General Electric Service rate or returning to the regular Small General Electric Service rate.

General Terms and Conditions:

1. Customers and their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Customer may take service under this rate provided customer's monthly Kwh will not exceed 4,000 Kwh per month for four consecutive months or connected load will not exceed 20 Kw.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

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State of North Dakota Electric Rate Schedule

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1st Revised Sheet No. 18
Canceling Original Sheet No. 18

GENERAL ELECTRIC SERVICE Rate 30

Page 1 of 3

Availability:

In all communities served for all types of demand metered general electric service except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

Primary Service:

Basic Service Charge: \$108.03 per month

Demand Charge:

October – May \$12.05 per Kw

June – September \$15.05 per Kw

Energy Charge: 1.538¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Basic Service Charge: \$58.72 per month

Demand Charge:

October – May \$10.01 per Kw

June – September \$13.01 per Kw

Energy Charge: 2.444¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

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Montana-Dakota Utilities Co.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised Sheet No. 18.1

Canceling Original Sheet No. 18.1

GENERAL ELECTRIC SERVICE Rate 30

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Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5
Original Sheet No. 18.2

GENERAL ELECTRIC SERVICE Rate 30

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2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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1st Revised Sheet No. 19
Canceling Original Sheet No. 19

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

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Availability:

In all communities served for all types of demand metered general electric service except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

Primary Service:

Basic Service Charge: \$97.00 per month

On-Peak Demand:

October - May \$12.57 per Kw

June - September \$15.57 per Kw

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday. 1.794¢ per Kwh

Off-Peak Energy:

For all energy not covered by the On-Peak rating period.
1.544¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Basic Service Charge: \$72.00 per month

On-Peak Demand:

October – May \$11.04 per Kw

June – September \$15.04 per Kw

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday. 2.699¢ per Kwh

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1st Revised Sheet No. 19.1
Canceling Original Sheet No. 19.1

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

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Off-Peak Energy:

For all energy not covered by the On-Peak rating period.

2.449¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

Determination of On-Peak Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month defined as 12:00 p.m. to 8:00 p.m. local time, Monday through Friday. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power

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1st Revised Sheet No. 19.2

Canceling Original Sheet No. 19.2

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

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factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Contract Terms:

Customer agrees to contract for service under the Optional Time-of-Day General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day General Electric Service rate or returning to the regular General Electric Service rate.

General Terms and Conditions:

1. Customers and their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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1st Revised Sheet No. 20
Canceling Original Sheet No. 20

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 1 of 3

Availability:

In all communities served for space heating service, where the customer also takes service under another general service rate schedule offered by the Company. Space heating equipment, including combination space heating and cooling equipment such as heat pumps and packaged roof-top heating/cooling units where heating use is the principal load may be served under this rate schedule.

Rate:

Basic Service Charge: \$23.00 per month

Primary Service:

Demand Charge:

October – May \$ 1.38 per Kw

June – September \$15.05 per Kw

Energy Charge: 1.569¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Demand Charge:

October – May \$ 1.38 per Kw

June – September \$13.01 per Kw

Energy Charge: 2.569¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.

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1st Revised Sheet No. 20.1

Canceling Original Sheet No. 20.1

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

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Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

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1st Revised Sheet No. 20.2
Canceling Original Sheet No. 20.2

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

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2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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1st Revised Sheet No. 22
Canceling Original Sheet No. 22

FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

Page 1 of 3

Availability:

In all communities served for all types of general electric service which meets one of the following qualifications:

1. New Customers - An applicant with total expected demand of 200 Kw per month and usage of 750,000 Kwh per year is eligible for service under this rate if it can meet any one of the following requirements: (i) its activities are largely or entirely different than that of the previous customer; (ii) that non-seasonal business has not been conducted at the premise for at least three billing periods prior to the application; (iii) that seasonal business has not been conducted at the premise for at least thirteen billing periods prior to the application; or (iv) the facility is newly constructed.
2. Existing Customers and Existing In-state Customers of Competing Suppliers - An existing customer, or an existing in-state customer of a competing supplier with increased demand of 200 Kw per month and increased usage of 750,000 Kwh per year is eligible for service under this rate. Only the expanded portion of the facility will be eligible for the negotiated rate. In addition, the new load must be supplied from a separately metered circuit with separate metering equipment to be installed at the customer's expense. Average usage at the original facility must be at least as great as that which occurred in the previous 12 month period.

Rate:

Basic Service Charge: \$108.03 per month

Demand Charge: To Be Negotiated

Energy Charge: Otherwise applicable energy charge for General Service Rate 30.

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Contracts shall be filed with and approved by the North Dakota Public Service Commission.

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Affairs

Case No.: PU-26-241



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5
1st Revised Sheet No. 23
Canceling Original Sheet No. 23

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE Rate 38

Page 1 of 4

Availability:

In all communities served for power to customers having a demand of 500 Kw or more for its interruptible load available for interruption for up to 100 hours annually. Electric energy for the interruptible load shall be supplied through a separately metered circuit at the same voltage and phase utilized to serve the balance of the customer's electrical load so arranged to allow remote operation by the Company.

Type of Service:

Service under this rate shall be taken by the customer at whatever primary voltage is available at the point of delivery but not less than 2,400 volts. In the event that it is necessary to build a substation on the Company's transmission line to serve the customer, the cost of building the substation shall be a matter of negotiation between the Company and the customer.

Rate:

Basic Service Charge: \$108.03 per month

Demand Charge:

October – May \$ 8.55 per Kw
June – September \$11.55 per Kw

Energy Charge: 1.344¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge plus the Demand Charge (500 Kw minimum).

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5
1st Revised Sheet No. 25
Canceling Original Sheet No. 25

SMALL MUNICIPAL ELECTRIC SERVICE Rate 40 (CLOSED)

Page 1 of 3

Availability:

For all lighting and power requirements with billing demands of 50 kilowatts or less for public buildings or locations supported by public tax levies, and for which the city is liable for payment, in all municipalities served where the Company is operating under a municipal franchise or permit, and the municipality has a standard contract for operation of a street lighting system and/or a municipal pumping system with the Company.

This rate is restricted to small municipal electric service customers who were served under this rate prior to January 27, 1987. Any new small municipal general electric service customer may take service under another applicable rate.

Rate:

Non-Demand:

Basic Service Charge: \$ 1.15 per day

Energy Charge:

October – May:

First 750 Kwh per month 3.365¢ per Kwh

Over 750 Kwh per month 2.265¢ per Kwh

June – September: 3.365¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Demand:

Basic Service Charge: \$ 1.30 per day

Demand Charge:

October – May:

10 Kw or less No Charge

Over 10 Kw \$ 9.93 per Kw

June – September: \$12.93 per Kw

Energy Charge: 1.265¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

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1st Revised Sheet No. 26
Canceling Original Sheet No. 26

PUBLIC LIGHTING SERVICE Rate 41

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Availability:

For the lighting of streets, alleys and other road right of ways. Service will be provided all night, every night in the year with a minimum service requirement of 4,000 hours annually.

Rate:

Primary Service:

Energy Charge: 5.180¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Energy Charge: 5.680¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Kwh shall be computed according to the total rated capacity of lamps in use.

Facilities Charge per unit per month:

LED, Overhead Conductor, Distribution Pole	\$5.40
LED, Overhead Conductor, Street Light Pole	\$10.50
LED, Underground Conductor, Distribution Pole	\$7.10
LED, Underground Conductor, Street Light Pole	\$12.20
Wood Lift Pole	\$7.00

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

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1st Revised Sheet No. 26.1
Canceling Original Sheet No. 26.1

PUBLIC LIGHTING SERVICE Rate 41

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Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. The Company will maintain the Company-installed and owned facilities when notified by customer or noticed by Company personnel. In case of vandalism, malicious mischief, or willful negligence the Company will charge the customer for the cost of repair and replacement.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. In customer-owned street lighting systems, an additional charge will be made to cover lamp replacements, materials and labor whenever such services are supplied by the Company.
4. When service is not metered, the energy usage shall be computed on a daily basis, utilizing the minimum service requirement of 4,000 hours annually, and billed monthly to the customer.
5. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5
1st Revised Sheet No. 32
Canceling Original Sheet No. 32

MUNICIPAL PUMPING SERVICE Rate 48

Page 1 of 3

Availability:

For municipal pumping purposes provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

Rate:

Primary Service:

Basic Service Charge: \$80.00 per month

Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load. Connected loads in excess of 10 Kw will be billed based upon the greater of the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw.

October – May: \$ 9.00 per Kw

June – September: \$12.00 per Kw

Energy Charge: 1.394¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Basic Service Charge: \$45.00 per month

Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load. Connected loads in excess of 10 Kw will be billed based upon the greater of the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw.

October – May: \$ 9.00 per Kw

June – September: \$12.00 per Kw

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Montana-Dakota Utilities Co.

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NDPSC Volume 5
1st Revised Sheet No. 32.1
Canceling Original Sheet No. 32.1

MUNICIPAL PUMPING SERVICE Rate 48

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Energy Charge: 1.494¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Discount: For contracts of ten years or more 10%

Minimum Bill:

Basic Service Charge plus Demand Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5
Original Sheet No. 32.2

MUNICIPAL PUMPING SERVICE Rate 48

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General Terms and Conditions:

1. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
2. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5
1st Revised Sheet No. 36
Canceling Original Sheet No. 36

OUTDOOR LIGHTING SERVICE Rate 52

Page 1 of 2

Availability:

For all outdoor lighting including flood lights, billboard lighting, yard lights, and Christmas lights in all communities served. Lighting equipment may be Company-owned or customer-owned.

Rate:

Primary Service:

Energy Charge: 6.578¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Energy Charge: 6.984¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Kwh shall be computed according to the total rated capacity of the units in use.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Applicable to Company-owned Facilities:

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

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1st Revised Sheet No. 36.1

Canceling Original Sheet No. 36.1

OUTDOOR LIGHTING SERVICE Rate 52

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- a. The Company will install, own and operate the flood light(s), and yard light(s) including a suitable reflector, bracket for mounting and automatic device to control operating hours set to operate from dusk to dawn.
 - b. The light may be mounted on existing poles owned or controlled by the Company. The light may be installed on a pole owned by the customer or other mounting point suitable for installation of the light. The conductors will be extended 100 feet per unit free of charge, but the customer shall pay for the extra cost of extensions of more than 100 feet per unit.
 - c. To the rate stated herein, fixture replacement and ownership costs for the units shall be added. The customer should consult with the Company for such costs.
 - d. The Company will maintain the Company-installed and owned facilities when notified by customer or noticed by Company personnel. In case of vandalism, malicious mischief, or willful negligence, the Company will charge the customer for the cost of repair and replacement.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
 3. For customer-owned outdoor lights, an additional charge will be made to cover lamp replacements, materials and labor whenever such services are supplied by the Company.
 4. When service is not metered, the bill shall be computed on a daily basis, utilizing the minimum service requirement of 4,000 hours annually, and billed monthly to customer.
 5. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

400 N 4th Street
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State of North Dakota Electric Rate Schedule

NDPSC Volume 5

4th Revised Sheet No. 43.1

Canceling 3rd Revised Sheet No. 43.1

TRANSMISSION COST ADJUSTMENT Rate 59

Page 2 of 2

3. Transmission Cost Adjustment Rate by class:

Residential & Small General	(0.129)¢ per Kwh
Large General	(0.101)¢ per Kwh
Lighting	(0.043)¢ per Kwh

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5
4th Revised Sheet No. 44
Canceling 3rd Revised Sheet No. 44

OCCASIONAL POWER PURCHASE Rate 95 NON-TIME DIFFERENTIATED

Page 1 of 2

Availability:

To any qualifying cogeneration and small power production facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities (QF) as defined under 18 CFR, Part 292.

Rate:

Metering charge for single phase service: \$0.06 per day
With instrument transformers: \$0.21 per day

Metering charge for three phase service: \$0.13 per day
With instrument transformers: \$0.37 per day

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Energy delivered to and accepted by Company by a QF shall be paid for by Company in accordance with one of the following two options, elected by the QF:

1. Simultaneous Purchase and Sale:

Energy sales to QF - Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small and general electric service, etc.) that is currently on file with the Commission.

Energy purchases by Company:

Energy Payment = 3.416¢ per Kwh

2. Net Billing:

Energy generated will be compensated on a net billing basis. The Company will install a meter to measure the energy generated by the QF. The Company will also install a meter to measure the energy consumed by the QF. Metered generation will be subtracted from the metered consumption for the billing period.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5
4th Revised Sheet No. 45
Canceling 3rd Revised Sheet No. 45

PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

Page 1 of 3

Availability:

To any qualifying cogeneration and small power production facilities for the purpose of generating electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 1000 Kw or less, that operate as a peaking facility (defined below), and are Qualifying Facilities (QF) as defined under 18 CFR, Part 292.

Rate:

Metering charge for single phase service: \$0.18 per day
With instrument transformers: \$0.33 per day

Metering charge for three phase service: \$0.19 per day
With instrument transformers: \$0.43 per day

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

1. Capacity delivered to the Company:

Monthly capacity payments for a QF (not registered as a MISO generator) shall be assigned by Montana-Dakota based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011 Resource Adequacy of the MISO tariff subject to adjustment annually in accordance with BPM-011.

Monthly capacity payments for a MISO-registered QF shall be based on the capacity credits assigned by MISO on an annual basis.

Monthly capacity payment shall be the MISO capacity auction clearing price for Zone 1. The capacity payment is subject to change annually through the year 2032. Effective in 2033 the monthly capacity payment shall be \$17.785 per Kw-Month applicable for the remainder of the term of the contract.

Capacity payments will be paid in the subsequent billing period.

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Tariffs Reflecting Proposed Changes



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 3

Canceled Original Sheet No. 3

RESIDENTIAL ELECTRIC SERVICE Rate 10

Page 1 of 1

Availability:

In all communities served for single-phase residential electric service for domestic purposes only.

Rate:

Basic Service Charge: \$0.501 per day

Energy Charge:

October – May:

First 750 Kwh per month 6.321¢ per Kwh

Over 750 Kwh per month 3.321¢ per Kwh

June – September:

6.321¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

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1st Revised Original Sheet No. 4

Canceling Original Sheet No. 4

OPTIONAL RESIDENTIAL ELECTRIC THERMAL ENERGY STORAGE SERVICE Rate 13

Page 1 of 2

Availability:

In all communities served for single-phase residential electric for customers operating Company approved thermal energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning purposes where electric space heating is the primary heating source. Service under this rate is not available when another energy source provided by the Company is utilized as a back-up heating source.

Rate:

Basic Service Charge: \$0.791 per day

Off-Peak Energy Charge:

For all energy used during the designated hours of 10:00 p.m. to 8:00 a.m. local time.

October – May: 1.100¢ per Kwh

On-Peak Energy Charge:

For all energy not covered by the Off-Peak rating period.

October – May:

First 750 Kwh per month 6.321¢ per Kwh

Over 750 Kwh per month 3.321¢ per Kwh

June – September: 6.321¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 7

Canceling Original Sheet No. 7

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

Page 1 of 2

Availability:

In all communities served for single-phase residential electric service. The customer's wiring must be so arranged that all service can be measured through one meter.

Rate:

Basic Service Charge: \$0.791 per day

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.

October – May 6.289¢ per Kwh

June – September 7.789¢ per Kwh

Off-Peak Energy:

For all energy not covered by the On-Peak rating period.

October – May 3.289¢ per Kwh

June – September 4.789¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

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1st Revised~~Original~~ Sheet No. 7
Canceled Original Sheet No. 7

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

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3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

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1st Revised~~Original~~ Sheet No. 7.1

Canceling Original Sheet No. 7.1

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

Page 2 of 2

Contract Terms:

Customer agrees to contract for service under the Optional Time-of-Day Residential Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Residential Electric Service rate or returning to the regular Residential Electric Service rate.

General Terms and Conditions:

The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

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Bismarck, ND 58501

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NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 10

Canceling Original Sheet No. 10

SMALL GENERAL ELECTRIC SERVICE Rate 20

Page 1 of 2

Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be so arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

Basic Service Charge: \$1.15 per day

Energy Charge:

October – May:

First 750 Kwh per month 5.654¢ per Kwh

Over 750 Kwh per month 2.654¢ per Kwh

June – September: 5.654¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.

Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 14

Canceled~~Original~~ Sheet No. 14

IRRIGATION POWER SERVICE Rate 25

Page 1 of 2

Availability:

For irrigation power service.

Rate:

Basic Service Charge: \$1.90 per day

Demand Charge:

October – May \$1.88 per Kw

June – September \$4.88 per Kw

Energy Charge: 0.126¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 15

Canceled Original Sheet No. 15

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Page 1 of 2

Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

Basic Service Charge: \$1.25 per day

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m.
local time, Monday through Friday.

October – May 4.246¢ per Kwh

June – September 5.746¢ per Kwh

Off-Peak Energy:

For all energy not covered by the On-Peak rating period.

October – May 1.746¢ per Kwh

June – September 3.246¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge,
Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.
Past due bills are subject to a late payment charge in accordance with the
provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations
thereto:

1. Renewable Resource Cost Adjustment Rate 55

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Montana-Dakota Utilities Co.

400 N 4th Street
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Canceling Original Sheet No. 15

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

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2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

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Canceling Original Sheet No. 15.1

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Page 2 of 2

Contract Terms:

Customer agrees to contract for service under the Optional Time-of-Day Small General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Small General Electric Service rate or returning to the regular Small General Electric Service rate.

General Terms and Conditions:

1. Customers and their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Customer may take service under this rate provided customer's monthly Kwh will not exceed 4,000 Kwh per month for four consecutive months or connected load will not exceed 20 Kw.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 18

Canceling Original Sheet No. 18

GENERAL ELECTRIC SERVICE Rate 30

Page 1 of 23

Availability:

In all communities served for all types of demand metered general electric service except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

Primary Service:

Basic Service Charge: \$108.03 per month

Demand Charge:

October – May \$12.05 per Kw

June – September \$15.05 per Kw

Energy Charge: 1.538¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Basic Service Charge: \$58.72 per month

Demand Charge:

October – May \$10.01 per Kw

June – September \$13.01 per Kw

Energy Charge: 2.444¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

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Montana-Dakota Utilities Co.

400 N 4th Street
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GENERAL ELECTRIC SERVICE Rate 30

Page 1 of 23

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.
Past due bills are subject to a late payment charge in accordance with the
provisions of Rate 100 or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 18.1

Canceling Original Sheet No. 18.1

GENERAL ELECTRIC SERVICE Rate 30

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Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

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State of North Dakota Electric Rate Schedule

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GENERAL ELECTRIC SERVICE Rate 30

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 19

Canceling Original Sheet No. 19

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

Page 1 of 3

Availability:

In all communities served for all types of demand metered general electric service except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

Primary Service:

Basic Service Charge: \$97.00 per month

On-Peak Demand:

October - May \$12.57 per Kw

June - September \$15.57 per Kw

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday. 1.794¢ per Kwh

Off-Peak Energy:

For all energy not covered by the On-Peak rating period.

1.544¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Basic Service Charge: \$72.00 per month

On-Peak Demand:

October – May \$11.04 per Kw

June – September \$15.04 per Kw

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday. 2.699¢ per Kwh

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

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1st Revised~~Original~~ Sheet No. 19

Canceling Original Sheet No. 19

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

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Off-Peak Energy:

For all energy not covered by the On-Peak rating period.

2.449¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

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Montana-Dakota Utilities Co.

400 N 4th Street
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Canceling Original Sheet No. 19.1

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

Page 2 of 3

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

Determination of On-Peak Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month defined as 12:00 p.m. to 8:00 p.m. local time, Monday through Friday. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

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Montana-Dakota Utilities Co.

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Canceling Original Sheet No. 19.2

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

Page 3 of 3

Contract Terms:

Customer agrees to contract for service under the Optional Time-of-Day General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day General Electric Service rate or returning to the regular General Electric Service rate.

General Terms and Conditions:

1. Customers and their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

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1st Revised~~Original~~ Sheet No. 20

Canceling Original Sheet No. 20

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 1 of 3

Availability:

In all communities served for space heating service, where the customer also takes service under another general service rate schedule offered by the Company. Space heating equipment, including combination space heating and cooling equipment such as heat pumps and packaged roof-top heating/cooling units where heating use is the principal load may be served under this rate schedule.

Rate:

Basic Service Charge: \$23.00 per month

Primary Service:

Demand Charge:

October – May \$ 1.38 per Kw

June – September \$15.05 per Kw

Energy Charge: 1.569¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Demand Charge:

October – May \$ 1.38 per Kw

June – September \$13.01 per Kw

Energy Charge: 2.569¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

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1st Revised~~Original~~ Sheet No. 20

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GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 1 of 3

Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

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NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 20.1

Canceling Original Sheet No. 20.1

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 2 of 3

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.

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400 N 4th Street
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NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 20.2

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GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 3 of 3

- The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

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NDPSC Volume 5

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Canceling Original Sheet No. 22

FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

Page 1 of 3

Availability:

In all communities served for all types of general electric service which meets one of the following qualifications:

1. New Customers - An applicant with total expected demand of 200 Kw per month and usage of 750,000 Kwh per year is eligible for service under this rate if it can meet any one of the following requirements: (i) its activities are largely or entirely different than that of the previous customer; (ii) that non-seasonal business has not been conducted at the premise for at least three billing periods prior to the application; (iii) that seasonal business has not been conducted at the premise for at least thirteen billing periods prior to the application; or (iv) the facility is newly constructed.
2. Existing Customers and Existing In-state Customers of Competing Suppliers - An existing customer, or an existing in-state customer of a competing supplier with increased demand of 200 Kw per month and increased usage of 750,000 Kwh per year is eligible for service under this rate. Only the expanded portion of the facility will be eligible for the negotiated rate. In addition, the new load must be supplied from a separately metered circuit with separate metering equipment to be installed at the customer's expense. Average usage at the original facility must be at least as great as that which occurred in the previous 12 month period.

Rate:

Basic Service Charge: \$108.03 per month

Demand Charge: To Be Negotiated

Energy Charge: Otherwise applicable energy charge for General Service Rate 30.

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Contracts shall be filed with and approved by the North Dakota Public Service Commission.

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Montana-Dakota Utilities Co.

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Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 23

Canceling Original Sheet No. 23

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE

Rate 38

Page 1 of 4

Availability:

In all communities served for power to customers having a demand of 500 Kw or more for its interruptible load available for interruption for up to 100 hours annually. Electric energy for the interruptible load shall be supplied through a separately metered circuit at the same voltage and phase utilized to serve the balance of the customer's electrical load so arranged to allow remote operation by the Company.

Type of Service:

Service under this rate shall be taken by the customer at whatever primary voltage is available at the point of delivery but not less than 2,400 volts. In the event that it is necessary to build a substation on the Company's transmission line to serve the customer, the cost of building the substation shall be a matter of negotiation between the Company and the customer.

Rate:

Basic Service Charge: \$108.03 per month

Demand Charge:

October – May \$ 8.55 per Kw
June – September \$11.55 per Kw

Energy Charge: 1.344¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Basic Service Charge plus the Demand Charge (500 Kw minimum).

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

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SMALL MUNICIPAL ELECTRIC SERVICE Rate 40 (CLOSED)

Page 1 of 3

Availability:

For all lighting and power requirements with billing demands of 50 kilowatts or less for public buildings or locations supported by public tax levies, and for which the city is liable for payment, in all municipalities served where the Company is operating under a municipal franchise or permit, and the municipality has a standard contract for operation of a street lighting system and/or a municipal pumping system with the Company.

This rate is restricted to small municipal electric service customers who were served under this rate prior to January 27, 1987. Any new small municipal general electric service customer may take service under another applicable rate.

Rate:

Non-Demand:

Basic Service Charge: \$ 1.15 per day

Energy Charge:

October – May:

First 750 Kwh per month 3.365¢ per Kwh

Over 750 Kwh per month 2.265¢ per Kwh

June – September: 3.365¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Demand:

Basic Service Charge: \$ 1.30 per day

Demand Charge:

October – May:

10 Kw or less No Charge

Over 10 Kw \$ 9.93 per Kw

June – September: \$12.93 per Kw

Energy Charge: 1.265¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

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Montana-Dakota Utilities Co.

400 N 4th Street
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1st Revised Original Sheet No. 26

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PUBLIC LIGHTING SERVICE Rate 41

Page 1 of 2

Availability:

For the lighting of streets, alleys and other road right of ways. Service will be provided all night, every night in the year with a minimum service requirement of 4,000 hours annually.

Rate:

Primary Service:

Energy Charge: 5.180¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Energy Charge: 5.680¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Kwh shall be computed according to the total rated capacity of lamps in use.

Facilities Charge per unit per month:

LED, Overhead Conductor, Distribution Pole	\$5.40
LED, Overhead Conductor, Street Light Pole	\$10.50
LED, Underground Conductor, Distribution Pole	\$7.10
LED, Underground Conductor, Street Light Pole	\$12.20
Wood Lift Pole	\$7.00

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 26

Canceling Original Sheet No. 26

PUBLIC LIGHTING SERVICE Rate 41

Page 1 of 2

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

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Montana-Dakota Utilities Co.

400 N 4th Street
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1st Revised~~Original~~ Sheet No. 26.1

Canceling Original Sheet No. 26.1

PUBLIC LIGHTING SERVICE Rate 41

Page 2 of 2

General Terms and Conditions:

1. The Company will maintain the Company-installed and owned facilities when notified by customer or noticed by Company personnel. In case of vandalism, malicious mischief, or willful negligence the Company will charge the customer for the cost of repair and replacement.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. In customer-owned street lighting systems, an additional charge will be made to cover lamp replacements, materials and labor whenever such services are supplied by the Company.
4. When service is not metered, the energy usage shall be computed on a daily basis, utilizing the minimum service requirement of 4,000 hours annually, and billed monthly to the customer.
5. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: June ~~30, 2026~~12, 2023

Effective Date: Service rendered on and after July 1, 2023

Issued By: Travis R. Jacobson
Vice President~~Director~~ -
Regulatory Affairs

Case No.: PU-22-194
PU-26-241



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 32

Canceling Original Sheet No. 32

MUNICIPAL PUMPING SERVICE Rate 48

Page 1 of 23

Availability:

For municipal pumping purposes provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

Rate:

Primary Service:

Basic Service Charge: \$80.00 per month

Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load. Connected loads in excess of 10 Kw will be billed based upon the greater of the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw.

October – May: \$ 9.00 per Kw

June – September: \$12.00 per Kw

Energy Charge: 1.394¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Basic Service Charge: \$45.00 per month

Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load. Connected loads in excess of 10 Kw will be billed based upon the greater of the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw.

October – May: \$ 9.00 per Kw

June – September: \$12.00 per Kw

Date Filed: June 20, 2026~~12, 2023~~

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Montana-Dakota Utilities Co.

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MUNICIPAL PUMPING SERVICE Rate 48

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Energy Charge: 1.494¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Discount: For contracts of ten years or more 10%

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Case No.: PU-22-194
PU-26-241



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

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1st Revised~~Original~~ Sheet No. 32.1

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MUNICIPAL PUMPING SERVICE Rate 48

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Minimum Bill:

Basic Service Charge plus Demand Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill.
Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
2. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Regulatory Affairs

Case No.: PU-22-194
PU-26-241



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5
Original Sheet No. 32.2

MUNICIPAL PUMPING SERVICE Rate 48

Page 3 of 3

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Vice President – Regulatory
Affairs

Case No.: PU-26-241



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

1st Revised~~Original~~ Sheet No. 36

Canceling Original Sheet No. 36

OUTDOOR LIGHTING SERVICE Rate 52

Page 1 of 2

Availability:

For all outdoor lighting including flood lights, billboard lighting, yard lights, and Christmas lights in all communities served. Lighting equipment may be Company-owned or customer-owned.

Rate:

Primary Service:

Energy Charge: 6.578¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Secondary Service:

Energy Charge: 6.984¢ per Kwh

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Kwh shall be computed according to the total rated capacity of the units in use.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment Rate 55
2. Generation Resource Recovery Rider Rate 56
3. Environmental Cost Recovery Rider Rate 57
4. Fuel and Purchased Power Adjustment Rate 58
5. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Applicable to Company-owned Facilities:

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~~Vice President~~~~Director~~ -
Regulatory Affairs

Case No.: ~~PU-22-194~~
PU-26-241



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

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1st Revised~~Original~~ Sheet No. 36

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OUTDOOR LIGHTING SERVICE Rate 52

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- a. The Company will install, own and operate the flood light(s), and yard light(s) including a suitable reflector, bracket for mounting and automatic device to control operating hours set to operate from dusk to dawn.
- b. The light may be mounted on existing poles owned or controlled by the Company. The light may be installed on a pole owned by the customer or other mounting point suitable for installation of the light. The conductors will be extended 100 feet per unit free of charge, but the customer shall pay for the extra cost of extensions of more than 100 feet per unit.

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~~Vice President~~
Director -
Regulatory Affairs

Case No.: ~~PU-22-194~~
PU-26-241



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

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1st Revised~~Original~~ Sheet No. 36.1

Canceling Original Sheet No. 36.1

OUTDOOR LIGHTING SERVICE Rate 52

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- c. To the rate stated herein, fixture replacement and ownership costs for the units shall be added. The customer should consult with the Company for such costs.
- d. The Company will maintain the Company-installed and owned facilities when notified by customer or noticed by Company personnel. In case of vandalism, malicious mischief, or willful negligence, the Company will charge the customer for the cost of repair and replacement.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. For customer-owned outdoor lights, an additional charge will be made to cover lamp replacements, materials and labor whenever such services are supplied by the Company.
4. When service is not metered, the bill shall be computed on a daily basis, utilizing the minimum service requirement of 4,000 hours annually, and billed monthly to customer.
5. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Case No.: PU-22-194
PU-26-241



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota
Electric Rate Schedule

NDPSC Volume 5

~~3rd~~ 4th Revised Sheet No. 43.1

Canceling ~~2nd~~ 3rd Revised Sheet No. 43.1

TRANSMISSION COST ADJUSTMENT Rate 59

Page 2 of 2

3. Transmission Cost Adjustment Rate by class:

Residential & Small General	(0.129) <u>0.340</u> ¢ per Kwh
Large General	(0.101) <u>0.268</u> ¢ per Kwh
Lighting	(0.043) <u>0.114</u> ¢ per Kwh

Date Filed: ~~July 15, 2025~~ June 30, 2026

Effective Date: Service rendered on and
after ~~November 1, 2025~~

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Vice President - Regulatory
Affairs

Case No.: PU-25-225
PU-26-241



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

~~3rd~~ 4th Revised Sheet No. 44

Canceling ~~2nd~~ 3rd Revised Sheet No. 44

OCCASIONAL POWER PURCHASE Rate 95 NON-TIME DIFFERENTIATED

Page 1 of 2

Availability:

To any qualifying cogeneration and small power production facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities (QF) as defined under 18 CFR, Part 292.

Rate:

Metering charge for single phase service: \$0.06 per day
With instrument transformers: \$0.21 per day

Metering charge for three phase service: \$0.13 per day
With instrument transformers: \$0.37 per day

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

Energy delivered to and accepted by Company by a QF shall be paid for by Company in accordance with one of the following two options, elected by the QF:

1. Simultaneous Purchase and Sale:

Energy sales to QF - Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small and general electric service, etc.) that is currently on file with the Commission.

Energy purchases by Company:

Energy Payment = 3.416¢ per Kwh

2. Net Billing:

Energy generated will be compensated on a net billing basis. The Company will install a meter to measure the energy generated by the QF. The Company will also install a meter to measure the energy consumed by the QF. Metered generation will be subtracted from the metered consumption for the billing period.

Date Filed: ~~October 20, 2025~~ July 20, 2026

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Vice President - Regulatory
Affairs

Case No.: PU-25-276
PU-26-241



Montana-Dakota Utilities Co.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 5

~~3rd~~ 4th Revised Sheet No. 45

Canceling ~~2nd~~ 3rd Revised Sheet No. 45

PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

Page 1 of 3

Availability:

To any qualifying cogeneration and small power production facilities for the purpose of generating electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 1000 Kw or less, that operate as a peaking facility (defined below), and are Qualifying Facilities (QF) as defined under 18 CFR, Part 292.

Rate:

Metering charge for single phase service: \$0.18 per day
With instrument transformers: \$0.33 per day

Metering charge for three phase service: \$0.19 per day
With instrument transformers: \$0.43 per day

Interim Rate Increase: 26.118% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

1. Capacity delivered to the Company:

Monthly capacity payments for a QF (not registered as a MISO generator) shall be assigned by Montana-Dakota based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011 Resource Adequacy of the MISO tariff subject to adjustment annually in accordance with BPM-011.

Monthly capacity payments for a MISO-registered QF shall be based on the capacity credits assigned by MISO on an annual basis.

Monthly capacity payment shall be the MISO capacity auction clearing price for Zone 1. The capacity payment is subject to change annually through the year 2032. Effective in 2033 the monthly capacity payment shall be \$17.785 per Kw-Month applicable for the remainder of the term of the contract.

Capacity payments will be paid in the subsequent billing period.

Date Filed: ~~October 29, 2025~~ July 20, 2026

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Affairs

Case No.: PU-25-276
PU-26-241

MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - NORTH DAKOTA
Interim Rate Design
Summary of Projected Revenues and Billing Determinants
Case No. PU-26-241

Projected 2027										
Rate Reporting Class	Billing Units	Kwh	Billed KW	Basic Service Charge Revenue	Energy Revenue	Demand Revenue	FPPA	Rider Revenue	Total Revenue	Interim Increase 1/
Residential Service										
Rate 10	80,123	780,780,364		\$14,652,039	\$43,035,599		\$17,458,249	\$3,661,860	\$78,807,747	\$15,066,857
Rate 13	4	118,269		1,155	4,071		2,644	555	8,425	1,365
Rate 16	4	58,093		1,155	2,491		1,299	272	5,217	952
Total Residential	80,131	780,956,726		14,654,349	43,042,161		17,462,192	3,662,687	78,821,389	15,069,174
Small General Service										
Rate 20	10,391	86,899,184		\$4,361,768	\$4,089,189		\$1,943,066	\$407,557	\$10,801,580	\$2,207,221
Rate 25	71	1,007,679	9,941.3	38,716	1,270	\$36,254	22,532	4,726	103,498	19,912
Rate 26	304	3,685,467		138,700	105,010		82,407	17,285	343,402	63,652
Rate 40	258	3,301,706	6,933.5	110,376	68,762	51,526	73,826	15,485	319,975	60,245
Total Small General	11,024	94,894,036	16,874.8	4,649,560	4,264,231	87,780	2,121,831	445,053	11,568,455	2,351,030
General Service										
Rate 30 Secondary	4,790	732,951,633	2,257,019.8	\$3,376,270	\$17,913,338	\$24,832,905	\$16,388,799	\$2,704,592	\$65,215,904	\$12,046,278
Rate 30 Primary	44	161,099,450	413,951.6	57,040	2,477,710	5,414,991	3,481,359	594,457	12,025,557	2,076,313
Rate 30 Contract Rates										
Tesoro	3	184,734,226	312,237.1	3,889	3,438,659	2,112,205	3,992,107	681,669	10,228,529	1,450,790
Sabin	1	20,685,760	49,611.4	1,296	388,685	345,991	447,019	76,330	1,259,321	192,221
Rate 31 Secondary	43	9,783,529	31,447.6	37,152	246,744	392,867	218,760	36,101	931,624	176,757
Rate 32 Secondary	596	63,838,645	270,861.0	164,496	1,640,015	797,321	1,427,432	235,565	4,264,829	679,546
Rate 38	3	28,376,700	64,768.8	3,889	381,383	612,771	613,220	104,710	1,715,973	260,669
Total General	5,480	1,201,469,943	3,399,897.3	3,644,032	26,486,534	34,509,051	26,568,696	4,433,424	95,641,737	16,882,574
Public Lighting Service										
Rate 41 Secondary	702	11,462,903			\$651,093		\$256,311	\$17,997	\$925,401	\$170,052
Total Public Lighting	702	11,462,903			651,093		256,311	17,997	925,401	170,052
Municipal Pumping Service										
Rate 48 Secondary	292	20,887,902	79,135.6	\$160,010	\$312,065	\$791,810	\$467,053	77,076	\$1,808,014	\$330,101
Rate 48 Primary	5	23,107,100	48,619.0	4,800	322,113	495,129	499,344	85,265	1,406,651	214,701
Total Municipal Pumping	297	43,995,002	127,754.6	164,810	634,178	1,286,939	966,397	162,341	3,214,665	544,802

MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - NORTH DAKOTA
Interim Rate Design
Summary of Projected Revenues and Billing Determinants
Case No. PU-26-241

Rate Reporting Class	Billing Units	Kwh	Billed KW	Projected 2027					Total Revenue	Interim Increase 1/
				Basic Service Charge Revenue	Energy Revenue	Demand Revenue	FPPA	Rider Revenue		
Outdoor Lighting Service										
Rate 52 Secondary	2,429	3,038,043			\$212,177		\$67,931	\$4,770	\$284,878	\$55,416
Rate 52 Primary	10	22,347			1,470		483	35	1,988	384
Total Outdoor Lighting	2,439	3,060,390			213,647		68,414	4,805	286,866	55,800
Total North Dakota	100,073	2,135,839,000	3,544,526.7	\$23,112,751	\$75,291,844	\$35,883,770	\$47,443,841	\$8,726,307	\$190,458,513	\$35,073,432
Total Revenue				\$190,458,513						
Less F&PP				47,443,841						
Less Rider Revenue				8,726,307						
				134,288,365						
1/ Interim Increase - Base Rates				\$26,347,265						
Transfer of Transmission Projects Revenue				8,726,307						
Total Iterim Increase				35,073,572						
Percent Increase in Revenues (excluding fuel and riders)				26.118%						

MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - NORTH DAKOTA

Customer Total Bill Impact
Case No. PU-26-241
Interim

Rate Class	Projected 2027 Revenue 1/			Rider Revenue @ Current Rates			Total Revenue Including Riders	Interim Rate Increase
	Basic Service Charge, Energy & Demand Revenue	Transmission Project Revenue	Fuel Revenue	Total Revenue	Generation Rider 2/	Renewable Rider 3/	Total	
Residential Service	\$57,696,510	\$3,662,687	\$17,462,192	\$78,821,389	\$2,553,729	\$16,696,855	\$18,243,151	\$97,064,540
Small General Service	9,001,571	445,053	2,121,831	\$11,568,455	310,303	2,028,834	\$2,216,724	13,785,179
General Service	64,639,617	4,433,424	26,568,696	\$95,641,737	3,135,167	24,365,810	\$26,287,493	121,929,230
Public Lighting	651,093	17,997	256,311	\$925,401	12,838	238,084	\$245,993	1,171,394
Municipal Pumping	2,085,927	162,341	966,397	\$3,214,665	122,828	892,219	\$970,612	4,185,277
Outdoor Lighting Service	213,647	4,805	68,414	\$286,866	3,428	63,564	\$65,676	352,542
Total North Dakota Electric	<u>\$134,288,365</u>	<u>\$8,726,307</u>	<u>\$47,443,841</u>	<u>\$190,458,513</u>	<u>\$6,138,293</u>	<u>\$44,285,366</u>	<u>\$48,029,649</u>	<u>\$238,488,162</u>
								<u>\$35,073,432</u>

Rate Class	TCA Rider Revenue			Customer Total Bill Impact		
	Proposed TCA Revenue 4/	TCA at Current Rates	Net Increase in TCA 5/	Net Proposed Increase	Total Proposed Revenue 6/	Overall Bill Impact
Residential Service	(\$1,007,433)	\$2,655,253	(\$3,662,686)	\$11,406,488	\$108,471,028	11.8%
Small General Service	(122,413)	322,640	(445,053)	\$1,905,977	15,691,156	13.8%
General Service	(1,213,484)	3,219,941	(4,433,425)	\$12,449,149	134,378,379	10.2%
Public Lighting	(4,929)	13,068	(17,997)	\$152,055	1,323,449	13.0%
Municipal Pumping	(44,435)	117,907	(162,342)	\$382,460	4,567,737	9.1%
Outdoor Lighting Service	(1,316)	3,488	(4,804)	\$50,996	403,538	14.5%
Total North Dakota Electric	<u>(\$2,394,010)</u>	<u>\$6,332,297</u>	<u>(\$8,726,307)</u>	<u>\$26,347,125</u>	<u>\$264,835,287</u>	<u>11.0%</u>
						<u>14.7%</u>
						<u>-3.7%</u>

1/ Statement F, Schedule F-1, Page 1 includes Transmission Cost Recovery Rider revenue.
2/ Generation Resource Recovery Rider revenue using Projected 2027 billing determinants and rates effective March 1, 2026 in Case No. PU-25-280.
3/ Renewable Resource Cost Adjustment revenue using Projected 2027 billing determinates and rates effective February 1, 2026 in Case No. PU-25-279.
4/ Reflects projected revenue from Transmission Cost Adjustment rates effective November 1, 2025 in Case No. PU-25-225, excluding transmission projects.
5/ Reflects the net increase for the TCA as \$8,726,307 is already reflected in the current TCA rates.
6/ Reflects total proposed revenue inclusive of Rider Revenue remaining in the TCA at the conclusion of the case.

Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Residential Electric Service Rate 10
Bill Impact - Interim

Current Rates									
	Kwh	Basic Service		Generation		Renewable		Transmission	
		Charge	Energy	Rider	Rider	Rider	Rider	Rider	F&PP
									Charge
January	1,200	\$15.53	\$62.35	\$3.92	\$25.66	\$4.08			\$26.83
February	1,100	14.03	59.03	3.60	23.52	3.74			24.60
March	900	15.53	52.39	2.94	19.24	3.06			20.12
April	800	15.03	49.07	2.62	17.10	2.72			17.89
May	600	15.53	37.93	1.96	12.83	2.04			13.42
June	600	15.03	37.93	1.96	12.83	2.04			13.42
July	800	15.53	50.57	2.62	17.10	2.72			17.89
August	800	15.53	50.57	2.62	17.10	2.72			17.89
September	800	15.03	50.57	2.62	17.10	2.72			17.89
October	700	15.53	44.25	2.29	14.97	2.38			15.65
November	600	15.03	37.93	1.96	12.83	2.04			13.42
December	900	15.53	52.39	2.94	19.24	3.06			20.12
	9,800	\$182.86	\$584.98	\$32.05	\$209.52	\$33.32			\$219.14
									\$1,261.87

Proposed Interim Rates									
	Kwh	Basic Service		Generation		Renewable		Transmission	
		Charge	Energy	Rider	Rider	Rider	Rider	Rider	F&PP
									Charge
January	1,200	\$15.53	\$62.35	\$3.92	\$25.66	(\$1.55)			\$26.83
February	1,100	14.03	59.03	3.60	23.52	(1.42)			24.60
March	900	15.53	52.39	2.94	19.24	(1.16)			20.12
April	800	15.03	49.07	2.62	17.10	(1.03)			17.89
May	600	15.53	37.93	1.96	12.83	(0.77)			13.42
June	600	15.03	37.93	1.96	12.83	(0.77)			13.42
July	800	15.53	50.57	2.62	17.10	(1.03)			17.89
August	800	15.53	50.57	2.62	17.10	(1.03)			17.89
September	800	15.03	50.57	2.62	17.10	(1.03)			17.89
October	700	15.53	44.25	2.29	14.97	(0.90)			15.65
November	600	15.03	37.93	1.96	12.83	(0.77)			13.42
December	900	15.53	52.39	2.94	19.24	(1.16)			20.12
	9,800	\$182.86	\$584.98	\$32.05	\$209.52	(\$12.62)			\$219.14
									\$200.52
									\$1,416.45

Bill Change			
	\$	Increase	%
January	\$14.71	10.6%	
February	13.92	10.8%	
March	13.52	11.9%	
April	12.99	12.4%	
May	11.15	13.3%	
June	11.02	13.2%	
July	13.51	12.7%	
August	13.51	12.7%	
September	13.38	12.6%	
October	12.33	13.0%	
November	11.02	13.2%	
December	13.52	11.9%	
	\$154.58	12.3%	

Average 817 \$12.88

Basic Service Charge/ Day	Proposed	
	Current	Interim
Energy	\$0.501	\$0.501
1st 750 winter & summer	\$0.06321	\$0.06321
Over 750 winter	\$0.03321	\$0.03321
Transmission Rider	\$0.00340	2/ (\$0.00129) 5/
Generation Rider 3/	\$0.00327	\$0.00327
Renewable Rider 4/	\$0.02138	\$0.02138
Fuel & Purchased Power	\$0.02236	6/ \$0.02236

1/ Interim Increase
2/ Rate effective November 1, 2025.
3/ Rate effective March 1, 2026.
4/ Rate effective February 1, 2026.
5/ Rate effective November 1, 2025 excluding transmission projects moved to base rates.
6/ Projected 2027 F&PP rate.

26.118% Applicable to amounts billed under the Basic Service Charge, Energy Charges and Demand Charges.