

TEN-YEAR PLAN



Grand Forks, North Dakota

Prepared for the North Dakota Public Service Commission
Pursuant to Section 49-22-04 of the
North Dakota Century Code

July 2026

TABLE OF CONTENTS

	Page Number
INTRODUCTION	3
SECTION A: Existing Energy Conversion Facilities	4
SECTION B: Energy Conversion Facilities Under Construction	4
SECTION C: Proposed Energy Conversion Facilities on Which Construction Is Intended Within the Ensuing Five Years	4
SECTION D: Proposed Energy Conversion Facilities During the Next Ten-Year Time Period	5
SECTION E: Existing Transmission Facilities (Electric)	6
SECTION F: Existing Transmission Facilities (Pipeline)	6
SECTION G: Proposed Transmission Facilities on Which Construction Is Intended Within the Ensuing Five Years (Electric)	6
SECTION H: Proposed Transmission Facilities on Which Construction Is Intended Within the Ensuing Five Years (Pipeline)	7
SECTION I: Proposed Transmission Facilities During the Next Ten-Year Time Period (Electric and Pipeline)	7
SECTION J: Regional Coordination	7
SECTION K: Environmental Information	9
SECTION L: Projected Demand for Service	11
EXHIBIT I: U.S. Department of Energy Form EIA-923	
EXHIBIT II: Federal Energy Regulatory Commission Form FERC-714	
EXHIBIT III: Minnkota Electric System Maps	

MINNKOTA POWER COOPERATIVE, INC.

TEN-YEAR PLAN

INTRODUCTION

Minnkota Power Cooperative is a not-for-profit electric generation and transmission cooperative headquartered in Grand Forks, N.D. Formed in 1940, Minnkota provides wholesale electric energy to 11 member-owner distribution cooperatives located in eastern North Dakota and northwestern Minnesota. These members serve more than 154,000 consumer accounts in a 34,500 square-mile area, including many of the region's homes, farms, schools and businesses.

Minnkota also serves as operating agent for the Northern Municipal Power Agency (NMPA). Headquartered in Thief River Falls, Minn., NMPA supplies the electricity needs of 12 associated municipals that serve more than 16,500 consumer accounts in the same geographic area as the Minnkota member-owners.

Minnkota is committed to delivering safe, reliable, affordable and sustainable electricity. The cooperative's power supply portfolio primarily consists of a diverse mix of coal, wind and hydro resources, all of which are located in North Dakota. In order to deliver power, Minnkota operates and maintains a robust set of electric transmission infrastructure, including more than 3,390 miles of transmission line and 265 substations.

Coal

A key source of electric generation for the Minnkota member-owners is the Milton R. Young Station, a two-unit, lignite coal-based power plant located near the town of Center, N.D. Minnkota owns and operates the 250-megawatt (MW) Unit 1, while also operating the 455-MW Unit 2 on behalf of Square Butte Electric Cooperative. Square Butte is owned by the cooperatives associated with Minnkota.

As operating agent for NMPA, Minnkota also manages the agency's 30% ownership share (128.1 MW) of the lignite-fueled Coyote Station located near Beulah, N.D.

Wind

Minnkota's portfolio includes energy purchased from two North Dakota wind farms – Langdon Wind Energy Center (Langdon, N.D.) and Ashtabula Wind Energy Center (Valley City, N.D.). These facilities are owned and operated by NextEra Energy Resources, while Minnkota purchases the output of its 139.5 MW share of the Langdon wind farm and its 217.5 MW share of the Ashtabula wind farm under long-term agreements.

Hydro

Minnkota schedules a firm allocation of 101 MW with the Western Area Power Administration (WAPA) on behalf of Minnkota and NMPA. WAPA operates the Garrison Dam along the Missouri River in central North Dakota.

Other resources

Minnkota owns or leases another 34 MW of smaller diesel units located throughout its service area.

SECTION A: EXISTING ENERGY CONVERSION FACILITIES

See Exhibit I – U.S. Department of Energy Form EIA-923.
OTP is responsible for Form EIA-923 for the Coyote facilities.

SECTION B: ENERGY CONVERSION FACILITIES UNDER CONSTRUCTION

None.

SECTION C: PROPOSED ENERGY CONVERSION FACILITIES ON WHICH CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE YEARS**Flickertail Wind Farm**

Minnkota has entered into a Purchase Power Agreement with PRC Wind, the project owner and developer of the 370-megawatt Flickertail Wind Farm, to be built near New Rockford, N.D.

The project will include up to 112 wind turbines, a dedicated substation, 15 miles of transmission infrastructure, access roads, and an operations and maintenance facility. It has been carefully designed to complement local agricultural activities while safeguarding the surrounding natural environment.

Electricity generated by the project will be delivered to Minnkota's existing 345-kilovolt (kV) transmission line, which connects to a substation in Grand Forks. From there, the energy will be distributed to communities across eastern North Dakota and northwestern Minnesota.

The project began the state and local permitting process in 2026. Following approvals, detailed engineering, procurement and construction activities will commence. The facility is scheduled to be online in 2028.

Potential Natural Gas Development

To meet long-term growth needs and ensure a reliable, cost-effective power supply, Minnkota is evaluating the addition of natural gas generation in North Dakota. This effort is part of a broader strategy to align resources with the region's evolving energy needs while maintaining stability for decades to come.

The potential opportunity is tied to WBI Energy's plans to construct new pipeline infrastructure that would transport natural gas from the Bakken formation in western North Dakota to the eastern edge of the state. To help ensure the project's completion, the state of North Dakota has committed up to \$500 million in support, distributed as \$50 million annually over 10 years. Minnkota is actively engaged in these discussions. Current plans call for the western segment of the pipeline to be in service by the end of 2029, with the eastern segment following by the end of 2030.

As part of its evaluation, Minnkota is assessing potential facility locations and generation

technologies, while also exploring additional opportunities to support future development needs.

Natural gas generation provides highly dispatchable capacity, with the ability to ramp output up or down rapidly in response to system needs. This operational flexibility has become an increasingly critical attribute as Minnkota's resource mix evolves and demand patterns grow more dynamic. By pursuing a measured expansion of natural gas resources, Minnkota can enhance its ability to respond to peak demand periods, mitigate exposure to market volatility and maintain reliability during sudden changes in intermittent generation.

Project Tundra

Minnkota recognizes that evolving regulatory and policy dynamics point to a future in which carbon management may be required. The cooperative is committed to making long-term progress toward decarbonization while upholding its responsibility to deliver reliable and affordable electricity to its members.

Project Tundra is a carbon capture and storage (CCS) initiative designed to retrofit the Milton R. Young Station near Center, N.D., with post-combustion CO₂ capture technology. The project's objective is to capture and safely store up to 5 million metric tons of carbon dioxide (CO₂) annually. The CO₂ will be permanently stored approximately one mile underground in geologic formations. The project benefits from access to 222 million tons of permitted CO₂ storage capacity situated directly beneath the power plant site. If completed, it would be one of the largest CCS projects of its kind.

Over the course of development, Project Tundra has earned strong local, state and federal support. Hundreds of millions of dollars in funding are available to the project, as well as the federal 45Q tax credits, which currently provide \$85 per ton of CO₂ that is permanently stored underground or used for enhanced oil recovery.

There is strong confidence in the technical ability to build and operate a large-scale CCS project at the Milton R. Young Station. The current focus is on reducing overall project costs to ensure long-term economic viability. A final investment decision will be made when financial, regulatory and market conditions align to support implementation in a manner that provides clear and sustained benefits to the membership.

SECTION D: PROPOSED ENERGY CONVERSION FACILITIES DURING THE NEXT TEN-YEAR TIME PERIOD

Minnkota remains focused on advancing the Flickertail Wind Farm, natural gas generation resources and Project Tundra (referenced in Section C). However, supply chain constraints and other external factors could result in construction schedule delays. With respect to natural gas generation, if Minnkota elects to move forward with development, commissioning and commercial operation are expected to occur in the early-2030s.

SECTION E: EXISTING TRANSMISSION FACILITIES (ELECTRIC)

Minnkota's North Dakota Electric transmission facilities¹ are listed in the table below. See Exhibit III for a map of Minnkota's transmission facilities.

Minnkota does not have plans to retire any transmission facilities in the ensuing 10 years.

Transmission Line	Voltage (kV)	AC/DC	In Service Dates	Notes
Wahpeton - Frontier - Maple River	230	AC	1968	Tapped by Frontier Substation in 2007
Maple River - Winger	230	AC	1970	6.3 mi. in ND, rest in MN
Prairie - Walle- Winger	230	AC	1970	9.2 mi. in ND, rest in MN Tapped by Walle Substation in 2024
Prairie - Lake Ardoch - Drayton	230	AC	1970	Tapped by Lake Ardoch in 2024
Center 230 - Square Butte	230	AC	1971	Planned to be tapped for Project Tundra
Center 230 - Roughrider – Mandan	230	AC	1971	Tapped by Roughrider substation in 2016
Center - Jamestown (Fried)	345	AC	1981	Center-Maple River line originally completed in 1970 at 230 kV. Upgraded to 345 kV in 1981.
Jamestown (Fried) – Buffalo	345	AC	1981	
Buffalo - Bison - Maple River	345	AC	1981	Tapped by Bison Substation in 2014
Pillsbury - Maple River	230	AC	2008	
Center - Prairie (CGF)	345	AC	2014	

SECTION F: EXISTING TRANSMISSION FACILITIES (PIPELINE)

None.

SECTION G: PROPOSED TRANSMISSION FACILITIES ON WHICH CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE YEARS

Minnkota began construction in 2026 on the Agassiz 345-kV substation and 1.74 miles of 345-kV transmission line near Harwood, N.D. This project is part of a broader, long-term reliability strategy for the Fargo region. While it will serve the Applied Digital data center development, the infrastructure is designed to strengthen the entire regional grid and support continued growth. Applied Digital is covering 100% of the project cost.

¹ See definition of Electric transmission facility in North Dakota Century Code 49-22.

An independent, third-party developer has executed a Generation Interconnection Agreement with Minnkota as transmission operator for potential interconnection of a contemplated 300 MW solar farm near Abercrombie, N.D. Minnkota anticipates constructing a new 230-kV substation (Abercrombie) on the existing Frontier-Wahpeton 230-kV line as well as increasing the rating of the Frontier-Wahpeton 230-kV line should the project move to construction. The solar farm was purchased by Otter Tail Power in early 2026.

PRC Wind has executed a Generation Interconnection Agreement with Minnkota for potential interconnection of the 370-MW Flickertail Wind farm near New Rockford, N.D. Minnkota anticipates constructing a new 345-kV substation (Rosefield) on the existing Center-Prairie 345-kV line as well as an upgrade of an existing Prairie 345/230 kV transformer. Minnkota will purchase the energy from this project.

Minnkota does not have any other defined plans for construction of 230-kV or 345-kV transmission in North Dakota. However, a number of plans are in development for improvement of Minnkota's 69- and 115-kV transmission, which will benefit the cost and/or reliability of service to North Dakota electric consumers. A number of other opportunities are included to meet various identified future needs such as aging infrastructure, blink mitigation, long term outage risk, and transmission tariff costs. Some of those alternatives include tapping the 115-kV and 230-kV systems to provide new sources to lower voltage transmission.

SECTION H: PROPOSED TRANSMISSION FACILITIES ON WHICH CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE YEARS (PIPELINE)

If Minnkota elects to proceed with Project Tundra, a quarter-mile CO₂ flow line (permitted under NDCC 38-22) that connects the carbon capture plant to the injection well pad will be necessary. Both the pipeline and injection well pad are located entirely on Minnkota property and are located on the grounds of the Milton R. Young Station near Center, N.D.

A second CO₂ flow line (also permitted under NDCC 38-22) connecting the capture plant to an injection pad located approximately 7.4 miles west of the Milton R. Young Station may also be developed; however there is no firm schedule at this time.

SECTION I: PROPOSED TRANSMISSION FACILITIES DURING THE NEXT TEN-YEAR TIME PERIOD (ELECTRIC AND PIPELINE)

Minnkota does not have additional plans for proposed Transmission Facilities or Pipeline Facilities beyond the next five years.

SECTION J: REGIONAL COORDINATION

Minnkota participates significantly in a variety of regional transmission planning and operating coordination groups and organizations. Descriptions of some of Minnkota's primary coordination venues are listed below.

- **Midcontinent Independent System Operator (MISO):** In 2015, Minnkota signed multiple agreements with MISO under which MISO now provides various planning

coordination, tariff administration, and operating services to Minnkota. These agreements bolstered an already healthy and mutually beneficial relationship between the parties. The services provided under these agreements replace services previously provided to Minnkota through the Midcontinent Area Power Pool, which was dissolved by its members in 2015, as well as other contractors. Minnkota also receives reliability coordination services from MISO and is a MISO market participant.

- Specific to its role as a Planning Coordinator, MISO provides an open forum for Minnkota to submit planned transmission projects through the MISO Transmission Expansion Planning (MTEP) process. The projects receive independent evaluation by MISO and are presented in Subregional Planning Meetings (SPM) and on MISO's website, both of which are open and available to the public. The meetings are well attended by many of Minnkota's neighboring transmission owners and other stakeholders. More information on the SPM meetings and the MTEP process can be found at www.misoenergy.org.
- **Midwest Reliability Organization (MRO):** Minnkota is a member of the MRO, which is a nonprofit organization of regional utilities established to develop regional reliability standards and ensure compliance with standards of the North American Electric Reliability Corporation (NERC) as well as its own. Further information about MRO is available online at mro.net.
- **Manitoba Hydro US Coordinating Committee (MHCC):** Minnkota is a member of the MHCC, which is comprised of the owners of the Manitoba Hydro-US transmission interface. The MHCC is responsible for various tasks related to the interface, including transmission studies, operating procedures, review of modifications, transfer capability determination and protection system coordination. Minnkota also participates in various working groups, which report to the MHCC.
- **Minnkota Ad Hoc Coordination:** Minnkota actively manages queues for customers requesting the interconnection of new large generators and for transmission service reservations over Minnkota's transmission system. All studies are distributed to and reviewed by ad hoc groups, which are formed for the purpose of reviewing those studies. Those ad hoc groups include neighboring utilities and Regional Transmission Organizations (RTOs) such as MISO and Southwest Power Pool (SPP). Minnkota also participates in ad hoc review of studies performed by its neighboring transmission service providers.
- **Minnesota Transmission Owners (MTO):** Minnkota is a sponsoring utility for the MTO group, which is a collaborative effort between a number of Minnesota-based utilities and three Minnesota government agencies. The group fulfills the utilities' statutory obligations for transmission planning in the state of Minnesota. These obligations include the development of the Minnesota Biennial Transmission Plan, as well as studies associated with Minnesota mandates regarding generation portfolio requirements. Further information about the MTO group is available at

- **Congestion Management Process Council (CMPC):** Although not a voting member, Minnkota participates in CMPC meetings, comprised of MISO, SPP, Associated Electric Cooperative Inc. (AECI), PJM, Louisville Gas and Electric/Kentucky Utilities (LGE/KU), and Tennessee Valley Authority (TVA). The group develops standard procedures to coordinate congestion between and within the entities.
- Minnkota also participates actively in many committees and working groups which are hosted by MISO, SPP, MRO, the North American Transmission Forum (NATF), and others.

SECTION K: ENVIRONMENTAL INFORMATION

Minnkota has a longstanding commitment to environmental stewardship and takes great pride in preserving the region's air, water and land for future generations.

Minnkota is a borrower from the Rural Utilities Service (RUS) of Washington, D.C. In accordance with national policy, the policies, plans, and programs of the RUS and its borrowers are conducted so as to meet national environmental goals in accordance with federal and state requirements.

The RUS includes in its loan contracts a provision to the effect that the borrower shall observe all applicable federal and state requirements for the protection of the environment. Environmental Statements are required by the RUS in connection with all loans and other agency actions that will significantly affect the environment.

Electrical Transmission System

For all Minnkota's transmission lines, Minnkota environmental staff, supplemented by subject matter expert consultants, prepare all necessary environmental analysis and documentation.

To the extent there is a state or federal permit requirement or regulation implicated by the environmental characteristics of a transmission facility, these requirements are used in design and routing/siting of lower voltage transmission facilities. It is Minnkota's policy to route transmission facilities in such a location as to minimize environmental impact and interference to private landowners while at the same time selecting a route or site that is in the best interest of providing utility service to the general public.

Minnkota cooperates with other area electric utilities on joint projects to significantly reduce the total number of miles of transmission line otherwise required to be constructed by any single entity to maximize the benefits and minimize the costs to North Dakota electric consumers. During route selection, attempts are made to follow the established criteria and to minimize impact to the environment and viewshed. When feasible, this includes such factors as traffic patterns, screening road crossings, and incorporation of structures with natural topography or vegetation. Special avoidance areas are avoided to the greatest extent practicable in line routing.

Minnkota cooperates with state and federal agencies in the route selection process. These agencies review and comment on Minnkota provided environmental documentation. Existing land use and potential use is considered to either avoid irrigable areas or place the structures in such a way that they will minimize impact or interference with irrigation. Transmission line structures are placed in non-tillable areas to the extent reasonably practicable and span lengths are maximized within code and regulation to reduce the total number of structures resulting in mitigating and avoiding impact to the environment and existing land use, such as agricultural activities.

Environmental impacts are weighed along with other significant factors, such as service reliability, cost and safety. Minnkota accounts for these factors in designing, constructing, operating and maintaining its electric transmission system.

Minnkota is committed to ongoing compliance with all applicable standards. Two programs that enhance Minnkota's transmission operation and maintenance efforts are our **Wildfire Mitigation Plan** and **Avian Protection Plan**. Minnkota has implemented a comprehensive Wildfire Mitigation Plan designed to proactively reduce wildfire risk and strengthen system resilience. The plan incorporates detailed risk analysis to identify the locations and conditions most susceptible to issues, along with a thorough evaluation of underlying risk drivers such as vegetation proximity, weather exposure and equipment age. It also outlines enhanced operational practices and heightened risk protocols that are activated during elevated fire conditions to minimize potential ignition sources. In addition, Minnkota has assessed construction programs to deploy more fire-resistant infrastructure and has reinforced inspection and maintenance protocols to ensure timely identification and correction of hazards. Together, these efforts demonstrate Minnkota's commitment to safeguarding the communities it serves while maintaining reliable electric service. Minnkota's Wildfire Mitigation Plan can be found at minnkota.com/our-programs/wildfire-mitigation.

Minnkota is committed through its Avian Protection Plan to maintaining the reliability of its transmission system in a cost-effective manner while meeting applicable regulatory requirements to conserve migratory species; rare, threatened and endangered species; and raptors. Minnkota implements this plan that considers both avian migrants interacting with the transmission lines and substation facilities, and birds nesting on transmission line structures or in substation facilities.

Electrical Generation System

Milton R. Young Station

Minnkota operates the Milton R. Young Station (MRYS) near Center, N.D. Unit 1 of the station is owned and operated by Minnkota and has a rating of 250 MW. Unit 2 is owned by Square Butte Electric Cooperative (affiliated with Minnkota by common ownership), has a rating of 455 MW, and is operated by Minnkota. Unit 1 began commercial operation in 1970, while Unit 2 began commercial operation in 1977. Both units are fueled by lignite coal obtained from the adjacent Center Mine, which is operated by BNI Coal, Ltd. Both units have the same suite of environmental controls, including wet lime flue gas desulfurization for SO₂ control, advanced separated over-fire air and selective non-catalytic reduction for NO_x control, an electrostatic precipitator for particulate matter control, and a halide and post-combustion activated carbon

injection system for mercury control. Minnkota has installed and maintains the necessary emissions control technologies to meet all applicable air quality compliance requirements. These systems are continuously monitored and operated in accordance with federal and state regulations, ensuring that facilities perform responsibly and within permitted environmental limits.

Coyote Station

The Coyote Station is co-owned by Otter Tail Power Company (35%), NMPA (Minnkota serves as operating agent) (30%), Montana-Dakota Utilities (25%), and Northwestern Energy (10%). Otter Tail operates the plant, rated at 427 MW, on behalf of the owners. Coyote Station began commercial operation in 1981 and is fueled by lignite coal obtained from the adjacent Coyote Creek Mine, operated by Coyote Creek Mining Company, LLC, a subsidiary of North American Coal Corporation. Coyote employs dry flue gas desulfurization and a fabric filter baghouse for SO₂ and particulate matter control, separated over-fire air for NO_x control, and activated carbon injection for mercury control.

Summary

Minnkota's environmental compliance outlook remains stable, with continued adherence to all applicable federal, state and local standards. Current operations are supported by established compliance programs emphasizing monitoring, training and coordination with regulatory agencies. In the near term, no significant compliance challenges are anticipated. The regulatory environment continues to evolve, with the Environmental Protection Agency in process of rescinding or substantially revising certain rule changes that previously had the potential to introduce additional cost or operational impacts. Minnkota continues to closely monitor these rule changes and their potential impacts on operations. Overall, the outlook reflects a steady compliance position and a low risk of material changes affecting environmental obligations or operational planning in the near term.

SECTION L: PROJECTED DEMAND FOR SERVICE

Minnkota's 2026 peak* demand is 1,080,669 kW, which is about 15% higher than the 2016 peak of 940,063 kW. Modest load growth is projected over the next decade to bring Minnkota's 2036 peak demand to an estimated 1,140,000 kW, or about 6% above 2024's peak.

Minnkota has an industry-leading demand response program that helps during times of high energy usage or volatile market pricing. Electricity consumers in the region voluntarily sign up for the program, which allows Minnkota to temporarily interrupt electric heating, water heating, vehicle chargers and commercial account service. During these "control periods," most consumers are automatically switched to a backup heating system or generator. The savings from not having to purchase additional power are passed on to consumers through a lower off-peak electric rate – a win for the consumer, Minnkota and the grid.

** Minnkota 2026 MISO load peak (year to date, June 1, 2026)*

The program is popular with nearly 55,000 consumers participating across eastern North Dakota and northwestern Minnesota. In 2036, it is anticipated that Minnkota will be able to control 370 MW in the winter and 120 MW in the summer. In winter, when demand for electricity in North Dakota is at its highest, Minnkota can control approximately one-third of the demand in its system.

Minnkota's annual average generating capacity presently installed or committed plus firm contract commitments are as follows:

	<u>MPC Share</u> <u>Gross</u> <u>nameplate 2025</u>	<u>Actual</u> <u>Capacity</u> <u>Factor 2025</u>
Western Area Power Administration (including reserves)	101,000	97.9%
Milton R. Young 1	250,000	59.6%
Milton R. Young 2 (Minnkota share)	455,000	61.4%
Coyote (NMPA share)	128,100	57.6%
Miscellaneous Generators**	32,000	83.0%
Langdon Wind PPA	99,000	48.7%
Langdon Wind II PPA	40,500	49.3%
Ashtabula I PPA	99,000	44.9%
Ashtabula II PPA	49,500	44.7%
Ashtabula III PPA	69,000	34.3%
	1,323,1000	

Minnkota has adequate generating capacity to serve its forecasted peak demands over the next 10-year time frame.

Minnkota's load centers are located in the three member-owner distribution cooperatives in eastern North Dakota and the eight distribution cooperatives in northwestern Minnesota.

Minnkota coal resources are projected to last for at least 70 years with the present level of generation. There are no transportation problems since all these power plants are mine-mouth facilities, which means the coal mine is located next to the plant.

** *MISO accredited capacity factor*

EXHIBIT I

U.S. Department of Energy Form EIA-923
(Supersedes U.S. Department of Energy Form EIA-767)
(Supersedes FERC Form 67)

NOTICE: This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning confidentiality of information in the instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

SCHEDULE 1. IDENTIFICATION

Is this a regulated utility plant	☒ Yes	☐ No
Is this a combined heat and power plant	☐ Yes	☒ No
Enter the total plant efficiency of the combined heat and power plant		%

Survey Contact

Contact	Brenda Sem		Submit	Date
Title	Accounting Manager			
Address	5301 32nd Ave			
City/State/Zip	Grand Forks	ND	58201	
Email	bsem@minnkota.com	Phone	(701) 795-4270	Fax

Supervisor of Contact Person for Survey

Contact	Melanie Skjoiten			
Title				
Address				
City/State/Zip				
Email	mskjoiten@minnkota.com	Phone	(701) 795-4258	Fax

Report For

Company Name	Minnkota Power Coop, Inc			
Plant Name	Milton R Young			
Plant ID	2823	Plant County	Oliver	
Plant Address	3401 24th Street S.W.			
Plant City	Center	Plant State	ND	

For contact detail go to <http://www.eia.doe.gov/oss/forms.html#eia-923>

SCHEDULE 6. NONUTILITY ANNUAL SOURCE AND DISPOSITION OF ELECTRICITY
(Instructions for SCHEDULE 6 are on page 13)

SCHEDULE 6 collects calendar year data (no monthly detail).
Report all generation in **megawatthours (MWh)** rounded to a whole number.

- (1) Gross Generation (Annual)

(2) Other Incoming Electricity

(3) Total Sources (1 + 2)
- (4) Station Use

(5) Direct Use

(6) Total Facility Use (4 + 5)

(7) Retail Sales to Ultimate Customers

(8) Sales for Resale (MWh)

(9) Provided Tolling Agreement (MWh)

(10) Other Outgoing Electricity

(11) Total Disposition (6 + 7 + 8+ 9+ 10)

Total Sources must equal Total Disposition (3 = 11)

Plants that cannot separate Station Use and Direct Use may enter zero in Station Use
and the sum of Station Use and Direct Use in the Direct Use field.

Types of Other Incoming Electricity
List all of the types of incoming electricity included in (2)
Other Incoming Electricity

Types of Other Outgoing Electricity
List all of the types of outgoing electricity in item (10)
Other Outgoing Electricity

SCHEDULE 7. PART A. ANNUAL REVENUES FROM SALES FOR RESALE TOAL

Complete Schedule 7, Part A, only if a positive value was entered on Schedule 6, Item (8): "Sales for Resale."

Sales for Resale are energy supplied to electric utilities, cooperatives, municipalities, federal and state elecytic agencies, power marketers, or other entities, for resale to end-use consumers.

Report in thousand dollars. For example \$1,987,234 should be entered as 1,987

Annual Revenues from Sales for Resale (in thousand dollars)

SCHEDULE 7. PART B. ANNUAL RETAIL SALES, REVENUES AND NUMBER OF CUSTOMERS FROM RETAIL SALES

Report by state and end-use customer sectors (Residential, Commercial, industrial and Transportation).
Complete an individual Schedule 7, Part B, for each state where customers are located, only if a positive value was entered on Schedule 6, Item (7), "Retail Sales to Ultimate Customers."
Annual Retail Sales, Revenue, and Number of Customers:
- Retail sales are sold directly to an end-use customer (i.e., the energy is consumed by the customer, onsite, and is not resold to other customers).
- Enter annual retail sales, revenue, and number of customers for each state where customer(s) are located.
- Report Annual Retail Sales in megawatthours (Mwh), by sector.
- Report Annual Revenue in thousand dollars, by sector.
- Report Number of Customers, by sector.

State					
Items	Residential	Commercial	Industrial	Transportation	Total
Retail Sales (Mwh)					
Revenue (\$ 000's)					
Number of Customers					

SCHEDULE 8. ANNUAL ENVIRONMENTAL INFORMATION

SCHEDULE 8. PART A. ANNUAL BYPRODUCT DISPOSITION

Complete an individual Schedule 8. Part A annually for each organic-fueled thermoelectric power plant (i.e., steam-electric plants, including nuclear and combined cycle plants with a total steam turbine capacity of greater than, or equal to 100 megawatts).

- Enter the quantity of combustion by-products for the year, by type of disposal.
- If actual data are not available, provide an estimate value.
- Report the quantity of combustion by-products rounded to the nearest 0.1 thousand tons.
- Report sales of steam in million BTU (MMBtu)
- If no by-product was produced, place a check in the checkbox labeled "Select if no combustion by-product were produced"

NOTE: PCD = Particulate Control Device; FGD = Flue Gas Desulfurization; FBC = Fluidized Bed combustion; IGCC = Integrated Gasification Combined Cycle

☐

 No Byproducts

Combustion Byproduct	On-site Landfill	Disposal	Beneficial Use		Storage		Total	
		Disposal On-site Ponds	Disposal Off-site	Sold	Used On-site	Used Off-site	Storage Stored On-site	Stored Off-site
Fly ash from standard boiler/PCD units	166.6							166.6
Fly ash from units with dry FGD								
Fly ash from FBC units								
Bottom ash from standard boiler units	67.9			69.8		8.9		146.6
Bottom (bed) ash from FBC units								
FGD Gypsum		283.2						283.2
Other FGD byproducts								0.0
Ash from coal gasification (IGCC) units								
Other (specify via footnote on Schedule 9)								
Steam Sales (MMBtu)								

SCHEDULE 8. PART B. FINANCIAL INFORMATION RELATED TO COMBUSTION BY-PRODUCTS

Complete an individual Schedule 8, Part B, annually, for each organically fueled thermoelectric power plant with a total steam turbine capacity greater than, or equal to, 100 megawatts.

- Data reported in Schedule 8, Part B must correspond to the combustion by-product data reported on Schedule 8, Part A.
- If actual data are not available, provide an estimate value.
- Report all values in thousand dollars, to the nearest thousand.

Operation and Maintenance (O&M) Expenditures During Year (Thousand Dollars)						
	(1)	(2)	(3)	(4)	(5)	(6)
Type	Fly Ash	Bottom Ash	Flue Gas Desulfurization	Water Pollution Abatement	Other Pollution Abatement	Total (1 + 2 + 3 + 4 + 5)
Collection	2,072	2,346	13,245	365		18,028
Disposal	554	686	1,900	19		3,159
Other					4,303	4,303

Capital Expenditures for New Structures and Equipment During Year, Excluding Land and Interest Expense (Thousand Dollars)

Type	(7) Air Pollution Abatement	(8) Water Pollution Abatement	(9) Solid/Contained Waste	(10) Other Pollution Abatement
Amount	2,540		661	

Byproduct Sales Revenue During Year (Thousand Dollars)

Type	(11) Fly Ash	(12) Bottom Ash	(13) Fly and Bottom Ash Sold Intermingled	(14) Flue Gas Desulfurization	(15) Other Byproduct Revenue	(16) Total (11+12+13+14+15)
Amount		435				435

Report electricity generation related operational emissions data for sulfur dioxide (SO₂), nitrogen oxides (NO₂), particulate matter, mercury, and acid gas.

[illegible]

SCHEDULE 8. PART C. AIR EMISSIONS CONTROL INFORMATION

Annual Operations																				
Environmental Equipment and/or Technology Type							NOx Emission Rate (lbs/MMBtu)		Particulate Matter Control				Sulfur Dioxide Control					Mercury Control		Acid Gas Control
Types	PM Control ID	SO2 CONTROL ID	NOX Control ID	Mercury Control	Status	Hours in Service	Entire Year	May through September	Emission Rate (0.01 lb/MMBtu)	Removal Efficiency Rate at AOF	Tested Efficiency Particulate Removal (at 100% Load)	Test Date MM-YYYY	Removal Efficiency Rate at AOF	Removal Tested Efficiency (at 100% Load)	Test Date MM-YYY	Quantity of FGD Sorbent Used (nearest 0.1 thousand tons)	FGD Unit Electrical Energy Consumption	Removal Efficiency (nearest 0.1% by weight)	Emission Rate (0.01 lbs / Tbtu)	Removal Efficiency (nearest 0.1% by weight)
SP		FGD1		MC1	OP	8282								98.5	12-2025	11.7	9761.2	3.36		
SP		FGD2		MC2	OP	7333								93.8	12-2025	23.2	27098.9	3.40		

FGD Operation and Maintenance Expenditures During Year, Excluding Electricity (Thousand Dollars)

Flue Gas Desulfurization Unit ID	Feed Materials and Chemicals	Land and Supervision	Waste Disposal	Maintenance, Material and All Other Costs	Total
FGD1	\$2,844	\$982	\$665	\$670	\$5,161
FGD2	\$5,323	\$1,321	\$1,235	\$962	\$8,841

SCHEDULE 8. PART D. COOLING SYSTEM INFORMATION, MONTHLY OPERATIONS

Complete an individual Schedule 8, Part D for each thermoelectric power plant (organically fueled, nuclear and combined cycle) with a total steam capacity greater than, or equal to, 100 megawatts.

- Complete a sepearate schedule for each reporting month.
- Complete a sepearate row for each cooling system.
- If actual data are not available, provided an estimated value.
- If the source of cooling water is a well or municipal water system, do not complete the Cooling Water Temperature sections.

Cooling System ID	Cooling System Type	Cooling System Status	Service Per month	Annual Amt of Chlorine in added to Cooling Water (1000 lbs)	Average Monthly Rate of Cooling Water (to nearest 0.1 gallons per minute)					Cooling Water Temperature (degrees Fahrenheit)					Volume Cooling Water (to nearest 0.001 million gallons per month)			
					Div	Withdrawal	Discharge	Consumption	Method of Measure	Avg at Intake	Max at Intake	Avg at Discharge	Max at Discharge	Method of Measure	Div	Withdrawal	Discharge	Consumption
Report Month 1																		
CS1	OC	OP	681	.824	0	107995	107995	0	4	45	53	60	84	1	0	4412.1	4412.1	0
Report Month 2																		
CS1	OC	OP	607	.564	0	106619	106619	0	4	47	54	68	92	1	0	3884.2	3884.2	0
Report Month 3																		
CS1	OC	OP	743	.799	0	117841	117841	0	4	52	63	69	81	1	0	5253.4	5253.4	0
Report Month 4																		
CS1	OC	OP	548	.965	0	89803	89803	0	4	60	64	72	100	1	0	2952.5	2952.5	0
Report Month 5																		
CS1	OC	OP	120	.233	0	19104	19104	0	4	68	76	70	90	1	0	138.1	138.1	0
Report Month 6																		
CS1	OC	OP	0	0	0	0	0	0	4	0	0	0	0	1	0	0	0	0

SCHEDULE 8. PART D. COOLING SYSTEM INFORMATION, MONTHLY OPERATIONS

Complete an individual Schedule 8, Part D for each thermoelectric power plant (organically fueled, nuclear and combined cycle) with a total steam capacity greater than, or equal to, 100 megawatts.

- Complete a seperate schedule for each reporting month.
- Complete a seperate row for each cooling system.
- If actual data are not available, provided an estimated value.
- If the source of cooling water is a well or municipal water system, do not complete the Cooling Water Temperature sections.

					Average Monthly Rate of Cooling Water (to nearest 0.1 gallons per minute)					Cooling Water Temperature (degrees Fahrenheit)					Volume Cooling Water (to nearest 0.001 million gallons per month)			
Cooling System ID	Cooling System Type	Cooling System Status	Annual Hours of Service Per month	Annual Amt of Chlorine added to Cooling Water (1000 lbs)					Method of Measure	Avg at Intake	Max at Intake	Avg at Discharge	Max at Discharge	Method of Measure				
					Div	Withdrawal	Discharge	Consumption							Div	Withdrawal	Discharge	Consumption
Report Month 7																		
CS1	OC	OP	664	1.37	0	105351	105351	0	4	85	92	101	111	1	0	4198.7	4198.7	0
Report Month 8																		
CS1	OC	OP	744	2.024	0	118000	118000	0	4	84	88	101	107	1	0	5267.5	5267.5	0
Report Month 9																		
CS1	OC	OP	575	1.34	0	94214	94214	0	4	72	87	83	105	1	0	6586.9	6586.9	0
Report Month 10																		
CS1	OC	OP	520	.985	0	82489	82489	0	4	59	73	76	97	1	0	2574.2	2574.2	0
Report Month 11																		
CS1	OC	OP	388	.703	0	63641	63641	0	4	50	90	82	119	1	0	1482.8	1482.8	0
Report Month 12																		
CS1	OC	OP	372	.528	0	59000	59000	0	4	44	57	79	90	1	0	1316.9	1316.9	0

SCHEDULE 8. PART D. COOLING SYSTEM INFORMATION, MONTHLY OPERATIONS

Complete an individual Schedule 8, Part D for each thermoelectric power plant (organically fueled, nuclear and combined cycle) with a total steam capacity greater than, or equal to, 100 megawatts.

- Complete a seperate schedule for each reporting month.
- Complete a seperate row for each cooling system.
- If actual data are not available, provided an estimated value.
- If the source of cooling water is a well or municipal water system, do not complete the Cooling Water Temperature sections.

					Average Monthly Rate of Cooling Water (to nearest 0.1 gallons per minute)					Cooling Water Temperature (degrees Fahrenheit)					Volume Cooling Water (to nearest 0.001 million gallons per month)			
Cooling System ID	Cooling System Type	Cooling System Status	Service Per month	Annual Amt of Chlorine in added to Cooling Water (1000 lbs)	Div	Withdrawal	Discharge	Consumption	Method of Measure	Avg at Intake	Max at Intake	Avg at Discharge	Max at Discharge	Method of Measure	Div	Withdrawal	Discharge	Consumption
Report Month 1																		
CS2	OC	OP	744	1.574	0	250000	250000	0	4	44	52	59	69	1	0	11160	11160	0
Report Month 2																		
CS2	OC	OP	611	1.102	0	227219	227219	0	4	43	50	53	66	1	0	8326.6	8326.6	0
Report Month 3																		
CS2	OC	OP	465	.917	0	156356	156356	0	4	49	63	66	107	1	0	4365.3	4365.3	0
Report Month 4																		
CS2	OC	OP	342	.897	0	118635	118635	0	4	59	64	89	109	1	0	2432	2432	0
Report Month 5																		
CS2	OC	OP	556	1.947	0	186951	186951	0	4	65	76	91	123	1	0	6240.8	6240.8	0
Report Month 6																		
CS2	OC	OP	620	2.39	0	215158	215158	0	4	73	81	87	99	1	0	199.4	199.4	0

SCHEDULE 8. PART D. COOLING SYSTEM INFORMATION, MONTHLY OPERATIONS

Complete an individual Schedule 8, Part D for each thermoelectric power plant (organically fueled, nuclear and combined cycle) with a total steam capacity greater than, or equal to, 100 megawatts.

- Complete a seperate schedule for each reporting month.
- Complete a seperate row for each cooling system.
- If actual data are not available, provided an estimated value.
- If the source of cooling water is a well or municipal water system, do not complete the Cooling Water Temperature sections.

Cooling System ID	Cooling System Type	Cooling System Status	Service Per month	Annual Amt of Chlorine in Cooling Water (1000 lbs)	Average Monthly Rate of Cooling Water (to nearest 0.1 gallons per minute)					Cooling Water Temperature (degrees Fahrenheit)					Volume Cooling Water (to nearest 0.001 million gallons per month)			
					Div	Withdrawal	Discharge	Consumption	Method of Measure	Avg at Intake	Max at Intake	Avg at Discharge	Max at Discharge	Method of Measure	Div	Withdrawal	Discharge	Consumption
Report Month 7																		
CS2	OC	OP	744	2.842	0	250000	250000	0	4	85	92	104	113	1	0	11160	11160	0
Report Month 8																		
CS2	OC	OP	744	3.588	0	250000	250000	0	4	83	88	98	108	1	0	11160	11160	0
Report Month 9																		
CS2	OC	OP	64	.28	0	22113	22113	0	4	84	87	93	107	1	0	84.5	84.5	0
Report Month 10																		
CS2	OC	OP	128	.709	0	43107	43107	0	4	54	72	54	69	1	0	331.8	331.8	0
Report Month 11																		
CS2	OC	OP	360	1.167	0	120968	120968	0	4	48	51	48	51	1	0	2612.9	2612.9	0
Report Month 12																		
CS2	OC	OP	371	.859	0	125000	125000	0	4	44	52	79	90	1	0	2790	2790	0

SCHEDULE 9. COMMENTS

(Instructions for SCHEDULE 9. are on page 20.)

Schedule	Part	Item	Comments
Generator Id	Generator Retirement Dates		
	Retirement Month	Retirement Year	Comments
	Changes in Ownership (Provide name of purchaser and date sold.)		

ERRORS									
Purchase Type	Fuel	Schedule	Prime Mover	Equipment ID	Rpt Month	Supplier	Error Number & Description	Ranges	Override Comment
		8C		FGD1/S			851 The Removal Efficiency tested at 100% load for sulfur dioxide is outside the expected range of 50%-99%. If correct, enter a comment to explain data out of typical range.		The reported amount of 98.5 is within the range
		8C		OT			1815 A comment is required on Schedule 9 for the Other Equipment Type (OT) you selected on Schedule 8C. Please enter Schedule 8, Part C, and Item OT next to the explanation comment.		OT - B1/B2 Oxidize Halide
		8D		CS1	6		855 The maximum temperature reported for the month is outside normal bounds (32-100 degrees F) at the intake for the plant.		This was an outage month, the unit had no generation the entire month
		8D		CS1	6		856 The maximum temperature reported for the month is outside normal bounds (32-120 degrees F) at the discharge for the plant.		This was an outage month, the unit had no generation the entire month
		8D		CS1	6		857 The average temperature reported for the month is outside normal bounds (32-100 degrees F) at the intake for the plant.		This was an outage month, the unit had no generation the entire month
		8D		CS1	6		858 The average temperature reported for the month is outside normal bounds (32-110 degrees F) at the discharge for the plant.		This was an outage month, the unit had no generation the entire month
		8D		CS2	5		856 The maximum temperature reported for the month is outside normal bounds (32-120 degrees F) at the discharge for the plant.		This number has been confirmed as a correct reading

EXHIBIT II

Federal Energy Regulatory Commission Form FERC-714
(Supersedes FERC Form 12)



Federal Energy Regulatory
Commission
FERC Form No. 714

Annual Electric Balancing Authority Area and Planning Area Report

For the Year Ending December 31, 2025

Part I - Schedule 1. Identification and Certification

1. Respondent Identification:

Code:
12658

Name:
Minnkota Power Cooperative, Inc.

2. Respondent Type: (Please check appropriate box and fill in name)

☐ Part I: Balancing Authority Area (Complete Parts I, II, and IV)

☐ Unit dispatch is not based on the economic dispatch of thermal units (i.e., a system lambda is not calculated)

Balancing Authority Area Name:

☒ Part II: Planning Area (Complete Parts I, III, and IV)

Planning Area Name:
Minnkota Power Cooperative, Inc.

3. Respondent Mailing Address:

5301 32nd Ave South, Grand Forks, ND 58201

4. Contact Person:

Name:
Dan Trebil

Title:
Senior Manager, Energy Supply, Power Supply

E-mail address:
dtrebil@minnkota.com

Telephone #: 701-795-4424 Ext:

5. Certifying Official:

Name:
Grant Gunderson

Title:
Vice President, Resource Planning & Markets, Power Supply

Date:
05/26/2026

This report is an ☒ Original ☐ Revised Filing

Federal Energy Regulatory Commission FERC Form No. 714	Annual Electric Balancing Authority Area and Planning Area Report For the Year Ending December 31, 2025	Utility Code:12658 Utility Name: Minnkota Power Cooperative, Inc.
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Part II - Schedule 1. Generating Plants Included in Reporting Balancing Authority Area

Under the name of its operating electric utility, list all generating plants (1) within the respondent's balancing authority area which are controlled, metered or for which the required information is otherwise available to balancing authority area operators and (2) dynamically scheduled plants or units outside the balancing authority area. Specifically identify dynamically scheduled plants. Report only plant totals with generators in an operating or standby status. Provide totals for columns (d) and (e) as a last line. The total in column (d) should equal the value in column (c) on Schedule 2 for the month of the annual peak demand. The total in column (e) should equal the value in column (f) on Schedule 3 for the month of the annual peak demand. Any differences must be explained in a footnote. Refer to the Form 714 instructions for specific guidelines.

Line No. (a)	Electric Utility Name (b)	Plant Name (c)	Plant Available Capacity at the Hour of the Annual Peak Demand on Net Energy for Load (MW) (d)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (e)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

		TOTAL		
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Federal Energy Regulatory
Commission
FERC Form No. 714

Annual Electric Balancing Authority Area and Planning Area Report

Utility Code: 12658
Utility Name:
Minnkota Power Cooperative, Inc.

For the Year Ending December 31, 2025

Part II - Schedule 2. Balancing Authority Area Monthly Capabilities at Time of Monthly Peak Demand

The peak demand and other terms used in this schedule are defined in the Form 714 instructions. Please first read the instructions, then complete this Schedule. The value in column (c) for the month of the annual peak demand should equal the total in column (d) in Schedule 1. Any difference must be explained in a footnote.

Line No. (a)	Month (b)	Net Capability at the Time of the Monthly Peak Demand, Based on Balancing Authority Area Net Energy For Load (NEL)							
		Net Capability from Plants Reported on Schedule II					External to the Balancing Authority Area Net Unit or Firm Capability (MW)		Total Capability (g + h + i) (MW) (j)
		Available Capability (MW) (c)	Unavailable Capability Due to:			Total (c + d + e + f) (MW) (g)	Available (MW) (h)	Not Available (MW) (i)	
			Planned Outage and Derating (MW) (d)	Unplanned Outage and Derating (MW) (e)	Other Outage and Derating (MW) (f)				
1	Jan								
2	Feb								
3	Mar								
4	Apr								
5	May								
6	Jun								
7	Jul								
8	Aug								
9	Sep								
10	Oct								
11	Nov								
12	Dec								

Federal Energy Regulatory Commission FERC Form No. 714	Annual Electric Balancing Authority Area and Planning Area Report For the Year Ending December 31, 2025	Utility Code:12658 Utility Name: Minnkota Power Cooperative, Inc.
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Part II - Schedule 3. Balancing Authority Area Net Energy for Load and Peak Demand Sources by Month

Enter the monthly "Net Energy for Load" which is the amount of energy that the balancing authority area requires internally including balancing authority area losses. The total in column (d) should equal the difference in the totals for columns (e) minus (f) on Schedule 5. The value in column (f) for the month of the annual peak demand should equal the total in column (e) in Schedule 1. Any differences must be explained in a footnote. Refer to the Form 714 instructions for specific guidelines.

Line No. (a)	Month (b)	Balancing Authority Area Net Generation (MWh) (c)	Net Actual Interchange (MWh) (d)	Net Energy for Load (MWh) (c + d) (e)	Balancing Authority Area Area Load Sources at Time of Balancing Authority Area Area Monthly Peak Demand, Based on Net Energy For Load (NEL)					Monthly Minimum Demand (MW) (k)
					Output of Generating Plants (MW) (f)	Unit or Firm Purchases (MW) (g)	Unit or Firm Sales (MW) (h)	Net Non-Firm & Inadvertent (MW) (i)	Monthly Peak Demand (MW) (f + g - h + i) (j)	
1	January									
2	February									
3	March									
4	April									
5	May									
6	June									
7	July									
8	August									
9	September									
10	October									
11	November									
12	December									
13	Total									

Federal Energy Regulatory Commission FERC Form No. 714	Annual Electric Balancing Authority Area and Planning Area Report For the Year Ending December 31, 2025	Utility Code:12658 Utility Name: Minnkota Power Cooperative, Inc.
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Part II - Schedule 4. Adjacent Balancing Authority Area Interconnections

Identify on this schedule: each balancing authority area with which the respondent balancing authority area has actual or scheduled interchange of energy, in column (b); the total annual megawatthours (MWh) of the scheduled interchange that were received by the respondent balancing authority area through all interconnection points with each balancing authority area, in column (c); the MWh of scheduled interchange delivered to each balancing authority area, in column (d); the MWh of total annual actual interchange received and delivered within each adjacent balancing authority area, in columns (e) and (f). Provide totals for columns (c), (d), (e) and (f). The difference in the totals for columns (e) minus (f) should equal the total in column (d) on Schedule 3. Any difference must be explained in a footnote. Refer to the Form 714 instructions for specific guidelines.

Line No. (a)	Name of Adjacent Balancing Authority Area (b)	Balancing Authority Area Interconnection Line or Bus Names (c)	Line or Bus Voltage (kV) (d)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			

28			
29			
30			

Federal Energy Regulatory Commission FERC Form No. 714	Annual Electric Balancing Authority Area and Planning Area Report For the Year Ending December 31, 2025	Utility Code:12658 Utility Name: Minnkota Power Cooperative, Inc.
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Part II - Schedule 5. Balancing Authority Area Scheduled and Actual Interchange

Identify on this schedule: each balancing authority area with which the respondent balancing authority area has actual or scheduled interchange of energy, in column (b); the total annual megawatthours (MWh) of the scheduled interchange that were received by the respondent balancing authority area through all interconnection points with each balancing authority area, in column (c); the MWh of scheduled interchange delivered to each balancing authority area, in column (d); the MWh of total annual actual interchange received and delivered within each adjacent balancing authority area, in columns (e) and (f). Provide totals for columns (c), (d), (e) and (f). The difference in the totals for columns (e) minus (f) should equal the total in column (d) on Schedule 3. Any difference must be explained in a footnote. Refer to the Form 714 instructions for specific guidelines.

		Scheduled Interchange Between Balancing Authority Area Areas (MWh)		Actual Interchange Between Adjacent Balancing Authority Area Areas (MWh)	
Line No. (a)	Name of Balancing Authority Area (b)	Received (c)	Delivered (d)	Received (e)	Delivered (f)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

	TOTAL				
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Federal Energy Regulatory
Commission
FERC Form No. 714

Annual Electric Balancing Authority Area and Planning Area Report

Utility Code: 12658
Utility Name:
Minnkota Power Cooperative, Inc.

For the Year Ending December 31, 2025

Part II - Schedule 6. Balancing Authority Area System Lambda Data

For balancing authority areas where demand following is primarily performed by thermal generating units, the system lambda is derived from the economic generation control performed at the controlling utility or pool control center. Excluding transmission losses, the fuel cost (\$/hr) for a set of on-line and loaded is minimum 1/ when each unit is loaded and operating at the same incremental fuel cost (\$/MWh) 2/ with the sum of the unit loadings (MW) equal to the system lambda. Balancing Authority Areas. This single incremental cost of energy is the system lambda. System lambdas are likely recalculated many times in one clock hour occurring on each clock hour would be sufficient for reporting purposes. Respondents must provide the following data: the system lambda, in dollars, for each hour as more fully described in the Form 714 instructions. In column (b) indicate the time zone and the days for which daylight savings time was observed. This (366 rows for a leap year).

Provide, as a footnote, an explanation describing the reason for the unavailability of system lambda information. The Commission expects that all Energy Balancing Authority Areas record the system lambda being used for economic dispatch of the balancing authority area's thermal units.

Respondents should be able to report system lambda, along with the other information reported on a Balancing Authority Area basis, that describe the operation of the system lambda readily available. The Commission is not requesting Respondents to develop incremental or marginal cost (either short or long term) according to any form cost rates" that electric utilities file with state commissions or otherwise make available for prospective qualified facilities.

Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)	1400 (p)	1500 (q)	1600 (r)	1700 (s)	1
2025-01-01	CST																		
2025-01-02	CST																		
2025-01-03	CST																		
2025-01-04	CST																		
2025-01-05	CST																		
2025-01-06	CST																		
2025-01-07	CST																		
2025-01-08	CST																		
2025-01-09	CST																		
2025-01-10	CST																		
2025-01-11	CST																		
2025-01-12	CST																		
2025-01-13	CST																		
2025-01-14	CST																		
2025-01-15	CST																		
2025-01-16	CST																		

2025-01-17	CST																	
2025-01-18	CST																	
2025-01-19	CST																	
2025-01-20	CST																	
2025-01-21	CST																	
2025-01-22	CST																	
2025-01-23	CST																	
2025-01-24	CST																	
2025-01-25	CST																	
2025-01-26	CST																	
2025-01-27	CST																	
2025-01-28	CST																	
2025-01-29	CST																	
2025-01-30	CST																	
2025-01-31	CST																	
2025-02-01	CST																	
2025-02-02	CST																	
2025-02-03	CST																	
2025-02-04	CST																	
2025-02-05	CST																	
2025-02-06	CST																	
2025-02-07	CST																	
2025-02-08	CST																	
2025-02-09	CST																	
2025-02-10	CST																	

2025-02-11	CST																	
2025-02-12	CST																	
2025-02-13	CST																	
2025-02-14	CST																	
2025-02-15	CST																	
2025-02-16	CST																	
2025-02-17	CST																	
2025-02-18	CST																	
2025-02-19	CST																	
2025-02-20	CST																	
2025-02-21	CST																	
2025-02-22	CST																	
2025-02-23	CST																	
2025-02-24	CST																	
2025-02-25	CST																	
2025-02-26	CST																	
2025-02-27	CST																	
2025-02-28	CST																	
2025-03-01	CST																	
2025-03-02	CST																	
2025-03-03	CST																	
2025-03-04	CST																	
2025-03-05	CST																	
2025-03-06	CST																	
2025-03-07	CST																	

2025-03-08	CST																	
2025-03-09	CST																	
2025-03-10	CDT																	
2025-03-11	CDT																	
2025-03-12	CDT																	
2025-03-13	CDT																	
2025-03-14	CDT																	
2025-03-15	CDT																	
2025-03-16	CDT																	
2025-03-17	CDT																	
2025-03-18	CDT																	
2025-03-19	CDT																	
2025-03-20	CDT																	
2025-03-21	CDT																	
2025-03-22	CDT																	
2025-03-23	CDT																	
2025-03-24	CDT																	
2025-03-25	CDT																	
2025-03-26	CDT																	
2025-03-27	CDT																	
2025-03-28	CDT																	
2025-03-29	CDT																	
2025-03-30	CDT																	
2025-03-31	CDT																	
2025-04-01	CDT																	

2025-04-02	CDT																	
2025-04-03	CDT																	
2025-04-04	CDT																	
2025-04-05	CDT																	
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Federal Energy Regulatory Commission FERC Form No. 714	Annual Electric Balancing Authority Area and Planning Area Report For the Year Ending December 31, 2025	Utility Code:12658 Utility Name: Minnkota Power Cooperative, Inc.
Part II - Schedule 6. Description of Economic Dispatch		
Disclosure of How Respondent Calculates System Lambda		

Federal Energy Regulatory Commission FERC Form No. 714	Annual Electric Balancing Authority Area and Planning Area Report For the Year Ending December 31, 2025	Utility Code:12658 Utility Name: Minnkota Power Cooperative, Inc.
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Part III - Schedule 1. Electric Utilities That Compose the Planning Area

Enter the name of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts. Refer to the Form 714 instructions for specific guidelines.

		Electric Utility Coincident Peak Demand (MW) (MWh)	
Line No. (a)	Electric Utility Name (b)	Summer (c)	Winter (d)
1	Beltrami Electric Coop.	82	112
2	Cass County Electric Coop.	243	256
3	Cavalier Rural Electric Coop.	8	9
4	Clearwater Polk Electric Coop.	13	22
5	Nodak Electric Coop.	169	202
6	North Star Electric Coop.	17	30
7	Northern Municipal Power Agency	78	78
8	PKM Electric Coop.	23	31
9	Red Lake Electric Coop.	19	28
10	Red River Electric Coop.	25	32
11	Roseau Electric Coop.	22	35
12	Wild Rice Electric Coop.	49	73

Federal Energy Regulatory
Commission
FERC Form No. 714

Annual Electric Balancing Authority Area and Planning Area Report

Utility Code:12658
Utility Name:
Minnkota Power Cooperative, Inc.

For the Year Ending December 31, 2025

Part III - Schedule 2. Planning Area H

Respondents must provide the following data: the planning area's actual hourly demand, in megawatts, for each hour of the year starting with 1 a.m. Janua savings time was observed. This schedule will have 365 rows for the report year (366 rows for a leap year). For hours when this information is not available

Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)
2025-01-01	CST	718.02	711.91	712.066	708.36	705.696	712.522	717.785	730.821	744.761	765.632	790.371	788.9	789
2025-01-02	CST	764.533	754.983	752.721	751.525	752.809	761.097	784.113	826.591	840.82	847.852	841.153	840.112	833
2025-01-03	CST	859.476	834.781	816.334	813.496	813.526	821.583	842.816	885.491	881.652	882.686	875.439	864.944	853
2025-01-04	CST	893.418	871.135	855.726	850.166	847.927	850.449	857.097	852.381	781.649	793.658	827.694	835.958	835
2025-01-05	CST	913.047	896.544	886.792	879.895	873.538	873.253	877.598	890.77	858.835	870.191	869.567	857.514	848
2025-01-06	CST	891.155	869.813	859.795	858.001	858.688	865.933	893.526	947.506	940.925	930.774	909.464	887.065	864
2025-01-07	CST	865.345	839.882	823.745	815.599	796.886	804.77	801.957	776.188	771.096	743.852	768.016	814.544	821
2025-01-08	CST	839.775	815.886	802.232	797.62	803.105	815.253	842.458	894.857	889.883	879.568	865.585	849.033	827
2025-01-09	CST	782.076	755.558	741.101	728.178	718.11	721.019	740.557	779.135	778.089	765.86	757.165	753.894	745
2025-01-10	CST	716.761	697.861	685.399	682.035	687.679	698.951	724.354	776.302	778.557	770.513	769.413	774.857	770
2025-01-11	CST	780.778	756.94	741.038	730.602	725.075	724.125	732.169	742.207	724.54	739.594	747.952	749.001	745
2025-01-12	CST	744.976	726.065	715.083	713.652	719.762	728.254	742.456	765.12	756.538	778.106	795.816	812.349	815
2025-01-13	CST	859.092	841.043	824.02	815.495	819.024	824.949	850.531	905.256	851.638	782.831	799.174	829.001	86
2025-01-14	CST	896.611	891.019	881.243	869.105	863.033	845.279	819.801	872.984	779.432	740.919	726.853	803.617	856
2025-01-15	CST	899.899	876.96	861.134	846.107	833.51	834.297	851.512	893.636	876.389	857.05	842.219	824.996	802
2025-01-16	CST	720.653	697.505	687.841	680.643	680.7	689.622	718.032	770.942	765.736	703.539	700.619	732.545	709
2025-01-17	CST	713.02	688.036	673.625	661.491	654.946	657.556	679.66	724.162	733.153	728.543	729.55	732.876	738
2025-01-18	CST	826.999	807.314	801.432	800.133	796.971	806.735	820.024	840.107	821.512	838.29	846.131	841.453	836
2025-01-19	CST	923.69	901.776	891.723	885.058	883.619	885.697	892.386	906.987	873.404	883.841	885.891	879.392	871
2025-01-20	CST	928.78	909.812	904.141	896.888	893.189	900.652	919.885	959.644	937.862	950.389	956.606	950.096	931

2025-01-21	CST	942.747	912.23	897.623	913.871	921.112	927.928	953.8	917.578	894.281	891.264	914.471	957.747	912
2025-01-22	CST	787.028	753.548	729.839	713.01	705.984	708.877	736.465	789.723	793.003	789.234	790.913	792.986	793
2025-01-23	CST	875.696	855.704	843.493	838.69	841.049	848.972	875.609	928.99	918.336	905.809	879.782	861.171	837
2025-01-24	CST	852.998	831.459	817.014	808.901	805.522	805.026	823.359	861.597	852.597	841.388	835.989	823.668	80
2025-01-25	CST	755.571	730.979	715.516	711.048	712.48	718.368	729.825	748.794	741.12	759.23	772.494	780.655	775
2025-01-26	CST	820.351	794.514	776.742	768.041	756.436	754.239	758.735	768.72	750.476	762.371	766.627	758.86	750
2025-01-27	CST	763.515	741.059	724.249	717.105	714.134	717.47	745.162	792.279	792.101	775.748	762.423	749.276	732
2025-01-28	CST	715.897	706.875	691.539	688.241	697.519	707.603	728.009	778.669	782.863	764.041	744.305	729.097	716
2025-01-29	CST	724.413	708.173	697.637	693.475	693.569	704.275	736.635	789.539	797.949	780.342	759.887	750.613	742
2025-01-30	CST	714.202	690.796	681.275	678.834	680.691	692.94	724.452	780.534	770.031	742.891	748.429	731.527	710
2025-01-31	CST	726.913	709.374	702.579	704.664	710.615	724.708	758.862	813.193	820.098	820.12	814.754	805.854	781
2025-02-01	CST	816.117	795.143	784.82	776.853	769.065	767.486	771.354	785.742	774.264	789.413	803.858	805.344	797
2025-02-02	CST	721.54	697.826	679.836	663.913	665.182	676.258	684.425	700.812	701.267	726.183	736.823	739.305	741
2025-02-03	CST	798.286	775.24	765.623	742.587	746.466	769.68	801.568	861.492	862.386	860.928	858.313	860.017	857
2025-02-04	CST	861.88	846.576	837.121	834.287	835.057	842.242	833.057	832.959	873.565	915.362	896.251	876.493	856
2025-02-05	CST	813.09	802.719	798.552	792.938	791.167	797.138	829.15	887.188	887.77	868.322	851.029	860.007	848
2025-02-06	CST	813.874	793.591	786.772	779.77	784.614	798.111	828.639	888.558	888.465	883.018	879.094	873.747	856
2025-02-07	CST	850.156	825.036	813.352	805.528	800.499	806.054	830.133	876.53	867.947	857.215	838.831	825.231	810
2025-02-08	CST	794.829	773.83	759.448	751.561	750.4	756.693	771.66	797.636	786.732	803.036	810.603	802.155	791
2025-02-09	CST	859.162	843.663	835.097	832.049	827.598	827.827	833.428	848.246	823.753	836.512	833.112	816.264	798
2025-02-10	CST	845.002	820.604	813.537	812.062	814.331	822.153	859.61	917.781	911.918	902.871	872.033	848.818	838
2025-02-11	CST	930.555	911.229	896.036	901.343	902.016	912.093	939.968	986.17	967.675	960.01	934.873	902.434	879
2025-02-12	CST	934.201	914.143	905.022	898.46	896.211	902.958	889.973	874.469	855.952	834.32	876.863	881.464	865
2025-02-13	CST	933.838	918.165	910.146	906.772	906.592	918.101	941.331	963.822	942.474	922.966	900.691	907.728	880
2025-02-14	CST	916.058	890.127	870.902	860.854	855.365	857.678	878.519	917.805	902.956	903.638	894.102	885.623	870

2025-02-15	CST	874.496	855.91	847.975	829.969	825.644	826.094	835.451	858.613	839.557	853.331	847.328	835.039	824
2025-02-16	CST	884.478	864.244	853.463	847.989	843.894	848.875	858.187	878.522	849.524	856.84	857.61	839.965	825
2025-02-17	CST	938.638	923.838	916.031	913.108	913.133	918.643	904.311	882.71	856.045	854.272	846.051	834.922	896
2025-02-18	CST	970.156	948.051	934.311	917.178	819.074	821.564	848.405	890.339	818.346	795.9	815.287	821.725	798
2025-02-19	CST	954.724	954.485	943.842	934.756	927.689	894.417	839.015	853.931	723.502	703.565	702.807	735.112	712
2025-02-20	CST	898.692	901.642	886.133	878.199	832.424	766.576	789.272	804.689	726.971	706.895	688.325	671.588	712
2025-02-21	CST	875.272	880.068	863.134	855.833	854.011	856.237	871.107	827.538	824.836	893.667	889.356	859.61	833
2025-02-22	CST	819.613	794.437	764.012	745.224	733.672	732.827	741.416	758.326	741.81	748.448	741.616	722.352	704
2025-02-23	CST	722.521	703.318	692.028	691.449	688.032	693.958	706.569	718.28	679.77	688.037	687.399	705.349	716
2025-02-24	CST	662.72	641.915	632.252	630.258	633.266	643.897	678.354	732.218	738.116	727.246	716.139	712.782	710
2025-02-25	CST	675.062	659.544	646.582	642.69	646.066	658.549	688.379	740.264	740.09	729.004	721.641	706.072	696
2025-02-26	CST	684.054	663.337	649.482	645.66	651.458	663.042	693.581	746.671	760.049	721.952	701.862	702.675	694
2025-02-27	CST	670.982	648.775	640.174	636.717	640.794	674.596	699.524	754.608	755.996	737.384	722.721	716.558	705
2025-02-28	CST	671.844	646.504	633.87	625.745	623.205	635.979	666.832	716.555	729.863	736.683	738.335	731.578	738
2025-03-01	CST	805.176	786.467	774.216	768.632	768.067	771.489	783.933	814.566	783.779	782.362	770.655	757.584	744
2025-03-02	CST	767.469	746.685	733.287	726.648	724.874	724.297	733.071	745.62	726.788	733.52	725.944	711.727	70
2025-03-03	CST	684.491	665.346	658.575	656.399	656.74	669.985	704.08	758.525	758.642	739.83	716.813	698.011	679
2025-03-04	CST	660.464	634.988	629.802	631.55	638.168	650.184	681.241	735.359	728.179	717.148	719.958	720.794	715
2025-03-05	CST	733.98	713.195	701.066	688.464	688.668	698.097	726.212	780.787	773.396	751.507	734.063	718.76	704
2025-03-06	CST	731.444	711.706	685.318	654.343	649.188	679.678	717.818	771.677	766.433	757.992	730.989	707.949	700
2025-03-07	CST	730.137	709.858	696.706	693.213	690.631	697.194	721.228	769.149	759.823	740.216	723.488	714.144	699
2025-03-08	CST	686.198	667.115	653.451	645.048	637.84	636.485	643.199	657.35	642.991	648.526	643.234	632.616	596
2025-03-09	CST	631.934	616.286	608.078	605.176	608.289	614.819	629.984	629.26	639.142	640.75	635.248	627.985	652
2025-03-10	CDT	600.215	595.107	594.187	599.93	614.432	641.462	696.467	717.352	707.77	667.076	645.728	636.736	664
2025-03-11	CDT	724.319	721.215	729.536	735.724	745.552	777.686	828.04	765.07	746.897	729.006	718.541	737.264	819

2025-03-12	CDT	680.862	667.37	657.45	650.279	656.394	686.072	739.135	756.472	744.063	737.086	713.098	700.788	723
2025-03-13	CDT	636.434	624.358	620.055	616.478	625.166	652.544	702.515	719.7	712.083	700.308	687.759	676.518	687
2025-03-14	CDT	591.929	578.678	569.825	563.388	532.145	551.005	613.825	651.439	649.038	645.102	634.779	623.79	639
2025-03-15	CDT	617.434	617.255	621.271	627.727	637.734	658.532	685.066	685.72	712.529	735.454	752.114	751.155	799
2025-03-16	CDT	706.204	693.523	689.573	686.079	687.994	697.353	715.616	705.614	711.069	707.865	698.792	690.333	728
2025-03-17	CDT	664.936	655.577	651.515	652.321	658.641	684.706	734.942	751.207	740.152	735.988	725.85	717.155	733
2025-03-18	CDT	645.809	634.102	624.131	622.995	628.307	660.221	713.931	726.538	716.953	713.398	700.563	686.799	708
2025-03-19	CDT	668.665	658.006	657.451	662.159	673.678	704.69	758.935	763.275	745.942	723.777	693.823	682.218	708
2025-03-20	CDT	620.956	614.427	627.517	638.499	652.797	683.533	739.547	748.687	743.471	724.948	706.646	688.03	702
2025-03-21	CDT	603.546	592.605	591.25	597.804	610.363	643.246	698.711	716.691	723.443	726.439	716.83	700.129	734
2025-03-22	CDT	727.694	716.266	712.914	711.879	718.039	730.08	746.152	731.844	744.703	747.809	741.675	730.968	761
2025-03-23	CDT	636.196	623.823	617.076	608.656	608.132	620.512	639.41	642.339	662.055	677.346	677.657	675.17	71
2025-03-24	CDT	686.407	676.948	670.777	676.768	692.569	724.172	780.238	784.857	766.032	730.644	707.472	689.531	714
2025-03-25	CDT	642.457	634.596	629.411	631.954	643.048	675.497	733.054	741.325	716.811	699.048	684.413	672.893	689
2025-03-26	CDT	619.664	612.623	613.274	614.612	624.853	652.488	712.087	723.362	693.082	666.632	653.52	647.859	678
2025-03-27	CDT	620.467	603.415	611.208	613.242	628.096	661.105	718.38	725.793	686.991	671.067	670.161	657.765	682
2025-03-28	CDT	611.555	602.98	601.9	604.146	611.737	632.871	680.453	697.468	693.31	690.654	687.366	676.153	703
2025-03-29	CDT	640.237	624.785	617.388	614.508	614.466	626.354	644.601	639.1	660.148	676.025	683.369	685.9	716
2025-03-30	CDT	640.183	627.07	620.678	619.882	622.359	633.729	650.025	642.49	659.622	663.957	658.115	653.165	653
2025-03-31	CDT	637.345	631.261	630.656	634.193	646.473	684.303	742.712	747.453	728.321	709.894	695.502	682.51	700
2025-04-01	CDT	644.174	637.806	636.875	638.341	649.978	681.309	733.805	735.227	722.034	715.96	712.135	705.737	73
2025-04-02	CDT	660.799	648.224	640.275	636.874	643.133	666.72	710.086	722.016	688.106	663.22	683.894	711.369	706
2025-04-03	CDT	655.239	615.116	603.464	623.88	636.682	655.17	692.496	699.167	694.525	682.517	668.317	655.02	663
2025-04-04	CDT	618.455	608.867	610.674	609.842	609.345	630.995	683.251	690.915	685.563	680.819	681.408	673.867	690
2025-04-05	CDT	656.637	651.232	660.34	663.942	671.291	680.063	694.681	683.357	684.526	674.614	662.698	653.182	672

2025-04-06	CDT	618.762	610.668	609.048	613.61	620.301	630.099	646.474	639.76	642.447	636.065	606.713	594.179	622
2025-04-07	CDT	633.688	631.133	633.428	638.617	651.582	683.973	739.861	740.967	718.619	699.09	687.545	674.823	698
2025-04-08	CDT	657.604	653.858	654.995	658.387	672.146	702.828	734.11	718.967	683.023	654.94	622.461	607.482	638
2025-04-09	CDT	555.166	542.903	537.151	534.949	542.075	575.192	630.805	637.872	622.968	604.979	586.744	577.94	594
2025-04-10	CDT	518.388	514.809	512.15	514.309	524.093	556.017	613.038	634.359	628.18	624.603	619.669	605.683	61
2025-04-11	CDT	545.658	538.305	538.678	540.52	551.641	585.31	641.556	639.705	612.507	591.05	612.532	585.326	589
2025-04-12	CDT	495.319	486.761	484.849	485.306	486.261	496.504	516.081	539.174	564.513	576.236	574.43	566.664	556
2025-04-13	CDT	471.683	461.97	460.87	466.746	473.427	482.378	498.938	519.642	545.152	557.933	558.348	556.994	553
2025-04-14	CDT	494.043	491.33	496.158	504.99	519.221	555.473	615.434	650.151	646.734	643.544	645.314	637.856	627
2025-04-15	CDT	548.575	542.722	544.372	547.619	559.152	590.332	641.494	664.642	643.538	624.643	609.918	601.371	586
2025-04-16	CDT	552.776	542.782	551.023	563.607	576.75	616.417	666.922	683.604	643.687	625.787	635.899	628.315	612
2025-04-17	CDT	508.947	506.064	504.218	504.35	517.403	546.371	600.046	637.028	633.347	628.434	622.607	606.872	603
2025-04-18	CDT	547.197	541.991	538.982	540.277	545.609	566.83	599.972	632.793	648.092	652.192	657.812	652.006	639
2025-04-19	CDT	538.373	538.747	554.559	558.045	564.498	576.367	589.329	597.135	602.815	598.728	588.676	581.41	570
2025-04-20	CDT	554.709	548.64	550.494	553.609	563.743	575.691	593.258	609.872	618.842	613.106	592.471	580.069	564
2025-04-21	CDT	516.098	512.474	514.292	518.906	532.267	560.553	606.397	636.493	638.999	636.312	629.002	610.967	586
2025-04-22	CDT	494.924	484.89	480.768	473.325	484.317	522.711	570.696	606.068	604.003	611.084	612.618	611.502	580
2025-04-23	CDT	550.868	541.56	541.649	546.587	558.181	592.109	647.204	679.195	673.679	670.195	662.61	662.942	657
2025-04-24	CDT	553.506	544.922	513.345	514.068	542.801	592.032	642.428	656.196	636.028	623.933	613.739	602.159	593
2025-04-25	CDT	539.773	530.566	528.07	532.609	543.607	572.194	606.125	631.899	617.386	606.964	596.644	595.027	592
2025-04-26	CDT	516.275	507.44	509.319	513.808	519.407	535.97	557.065	577.637	585.218	583.934	580.08	570.805	560
2025-04-27	CDT	510.256	501.418	498.102	500.023	503.321	511.743	524.897	545.701	569.211	584.174	593.365	599.368	59
2025-04-28	CDT	498.481	487.193	486.724	494.41	504.925	531.694	588.057	632.874	623.795	630.343	641.984	647.626	647
2025-04-29	CDT	589.932	585.491	585.992	587.097	594.89	626.096	673.804	699.408	679.235	653.682	644.665	641.041	629
2025-04-30	CDT	564.467	559.697	558.464	558.684	568.352	598.114	644.103	670.438	659.252	650.612	630.026	629.335	620

2025-05-01	CDT	526.552	514.218	506.972	508.131	515.145	542.517	594.787	628.511	624.67	623.9	610.434	578.064	577
2025-05-02	CDT	537.687	527.559	522.636	521.473	530.282	561.941	608.652	597.533	522.961	513.328	504.036	486.76	475
2025-05-03	CDT	531.244	524.957	523.375	526.826	532.677	544.691	561.762	581.556	594.792	592.707	583.623	572.582	562
2025-05-04	CDT	487.242	471.512	464.708	465.023	468.807	478.165	488.495	511.721	533.862	547.71	556.171	561.434	561
2025-05-05	CDT	477.275	466.598	435.997	432.47	453.023	489.874	538.222	580.111	585.553	590.07	576.064	566.528	579
2025-05-06	CDT	483.908	467.486	451.188	445.695	459.765	489.005	534.306	566.927	556.433	552.104	556.713	551.886	552
2025-05-07	CDT	473.471	445.658	444.571	444.04	465.823	509.688	560.27	599.648	565.608	559.146	554.973	554.312	572
2025-05-08	CDT	504.392	490.023	485.222	482.834	488.655	515.175	563.275	598.212	588.71	589.87	592.742	593.964	591
2025-05-09	CDT	508.775	495.123	485.866	482.187	485.793	505.131	544.596	571.65	558.345	560.652	569.28	572.286	570
2025-05-10	CDT	504.323	490.252	486.232	469.246	470.756	486.601	503.98	532.079	552.388	564.507	566.564	568.556	566
2025-05-11	CDT	488.858	473.149	464.624	459.957	460.139	463.769	469.989	501.482	533.71	561.342	580.048	594.501	60
2025-05-12	CDT	516.912	482.218	455.912	458.804	461.97	482.521	533.219	582.498	598.646	620.159	644.073	660.664	670
2025-05-13	CDT	556.989	540.584	524.441	515.62	513.314	531.242	578.751	627.699	638.09	605.343	617.434	663.58	691
2025-05-14	CDT	543.507	492.93	471.164	459.347	477.473	497.557	543.787	591.855	590.35	594.914	611.069	659.653	691
2025-05-15	CDT	534.707	512.644	485.321	477.043	482.788	513.552	564.655	607.749	605.825	614.59	623.848	630.575	63
2025-05-16	CDT	498.09	484.728	469.928	473.07	475.814	494.82	538.109	575.391	583.206	586.234	586.768	596.532	596
2025-05-17	CDT	530.017	520.399	516.333	514.3	519.335	529.462	546.08	579.362	608.082	627.629	635.091	633.211	624
2025-05-18	CDT	543.932	534.999	531.177	527.499	529.478	537.425	546.651	571.435	585.486	579.638	583.157	579.042	578
2025-05-19	CDT	526.653	517.147	513.447	514.951	520.911	548.933	603.998	644.757	639.012	633.925	632.812	627.952	6
2025-05-20	CDT	545.688	533.798	529.377	531.386	534.734	558.959	617.464	650.133	646.829	647.888	636.473	629.549	635
2025-05-21	CDT	552.889	540.729	540.243	536.26	539.153	565.914	613.625	648.982	645.097	639.663	640.215	634.83	627
2025-05-22	CDT	530.406	523.893	524.175	524.636	538.592	565.82	597.997	612.174	596.819	591.28	590.509	581.866	573
2025-05-23	CDT	519.755	505.709	498.119	497.376	504.783	524.436	565.657	597.242	597.843	596.166	598.84	597.398	596
2025-05-24	CDT	501.408	490.199	485.33	483.053	485.584	495.205	507.954	528.804	551.49	560.756	561.046	563.472	551
2025-05-25	CDT	490.356	475.306	471.241	471.132	473.964	480.173	493.8	510.011	528.177	542.547	547.376	551.065	555

2025-05-26	CDT	463.928	450.378	446.025	440.977	444.323	445.695	451.954	484.265	508.94	525.99	540.501	549.002	552
2025-05-27	CDT	457.281	450.277	445.622	444.869	463.3	486.417	528.051	554.172	559.475	570.128	576.547	592.503	609
2025-05-28	CDT	502.921	485.724	477.362	478.036	481.071	501.615	546.364	578.637	584.945	591.012	599.651	602.848	606
2025-05-29	CDT	492.888	489.062	481.107	475.219	479.389	486.957	521.011	563.93	595.614	599.312	603.507	610.262	613
2025-05-30	CDT	491.261	468.46	470.043	469.373	469.192	485.704	517.481	547.362	558.575	564.468	577.622	586.332	593
2025-05-31	CDT	498.761	474.903	461.929	456.975	465.376	471.597	482.34	504.37	530.749	553.309	572.559	588.48	60
2025-06-01	CDT	515.132	479.572	459.723	466.492	466.228	468.672	476.28	500.216	529.357	555.3	577.688	599.485	622
2025-06-02	CDT	529.393	508.225	496.028	490.986	490.462	505.594	551.633	598.41	620.163	635.369	648.266	664.508	668
2025-06-03	CDT	497.344	483.69	472.75	470.65	477.249	498.311	538.995	579.09	583.429	588.238	590.854	600.73	603
2025-06-04	CDT	497.786	493.58	489.433	485.948	486.614	504.754	546.43	578.472	584.687	593.998	605.326	594.895	590
2025-06-05	CDT	505.765	489.095	482.92	483.209	482.433	501.218	539.672	575.602	589.857	597.587	606.706	616.341	620
2025-06-06	CDT	517.517	503.826	492.25	474.34	474.75	489.142	522.144	563.66	583.267	602.122	615.914	600.619	608
2025-06-07	CDT	519.352	498.515	486.952	483.016	479.373	462.947	476.225	513.751	540.02	564.991	577.337	587.13	58
2025-06-08	CDT	493.375	481.032	471.138	466.939	465.697	467.923	475.52	497.596	523.145	538.502	551.109	564.202	567
2025-06-09	CDT	492.464	482.491	477.275	474.207	478.865	502.538	543.287	586.34	589.756	601.567	611.592	621.663	620
2025-06-10	CDT	522.46	509.212	498.402	495.406	495.29	504.877	548.859	585.809	593.972	597.263	600.818	606.424	611
2025-06-11	CDT	535.298	511.632	500.044	493.028	492.503	510.362	551.428	584.113	597.762	603.163	608.434	617.608	630
2025-06-12	CDT	534.934	514.723	504.448	499.394	495.934	515.425	557.187	590.921	600.639	606.615	607.46	611.311	60
2025-06-13	CDT	524.682	508.618	491.367	474.436	488.114	504.634	540.584	575.018	592.232	598.229	607.956	612.724	611
2025-06-14	CDT	525.282	508.692	499.213	492.08	492.947	490.932	501.465	516.116	539.019	554.389	560.258	563.983	567
2025-06-15	CDT	510.652	494.899	484.326	477.759	476.547	474.147	484.989	507.968	532.754	551.834	562.872	570.527	576
2025-06-16	CDT	519.875	501.597	490.553	486.401	492.944	514.365	557.403	588.986	592.204	606.581	629.868	636.435	637
2025-06-17	CDT	536.4	515.76	501.733	495.055	496.952	512.208	552.165	566.037	578.58	595.616	611.986	626.067	643
2025-06-18	CDT	543.057	516.81	497.468	488.694	490.306	505.92	549.188	587.42	586.842	597.784	613.926	634.465	651
2025-06-19	CDT	549.04	512.353	490.121	485.115	478.679	491.501	529.077	567.983	590.228	606.062	631.904	656.835	659

2025-06-20	CDT	534.637	513.323	501.356	489.737	489.155	498.056	535.347	580.799	610.321	635.442	655.219	675.403	704
2025-06-21	CDT	469.695	405.664	388.54	384.764	388.973	391.326	404.192	429.681	468.844	511.518	543.811	568.639	587
2025-06-22	CDT	562.387	536.764	517.241	500.747	493.611	488.443	485.716	507.942	533.991	547.33	555.897	577.889	602
2025-06-23	CDT	527.353	503.867	488.078	480.557	481.494	500.4	535.459	573.148	589.967	607.35	621.606	629.468	633
2025-06-24	CDT	513.022	491.524	483.277	469.477	477.463	497.154	537.376	574.955	580.202	563.313	545.96	509.795	519
2025-06-25	CDT	537.206	513.907	500.628	495.221	494.001	510.292	547.722	545.764	488.394	495.156	501.271	504.681	508
2025-06-26	CDT	514.41	493.815	481.356	471.994	471.866	487.924	527.049	565.267	582.132	588.542	594.736	565.335	48
2025-06-27	CDT	501.91	489.483	480.19	475.258	477.481	488.444	524.333	562.924	582.038	592.394	599.966	613.288	617
2025-06-28	CDT	510.521	496.706	490.486	484.681	482.435	477.599	490.125	521.598	558.741	582.02	602.863	623.62	644
2025-06-29	CDT	540.619	518.32	504.497	495.219	490.542	486.584	491.771	518.336	550.434	563.829	584.869	619.004	642
2025-06-30	CDT	514.861	495.013	484.484	476.249	477.413	493.493	536.691	563.149	570.91	605.518	625.535	644.776	660
2025-07-01	CDT	539.267	519.115	512.602	505.405	503.584	514.362	557.461	604.011	630.864	650.233	670.136	693.908	70
2025-07-02	CDT	567.03	534.683	518.028	506.361	504.726	517.924	558.782	582.017	622.131	661.332	682.113	709.588	725
2025-07-03	CDT	599.729	566.731	545.302	531.532	526.424	533.102	568.206	616.853	649.931	682.582	725.531	745.694	760
2025-07-04	CDT	601.851	573.751	566.879	544.716	540.441	542.445	545.443	580.809	643.341	690.088	717.28	736.514	747
2025-07-05	CDT	528.202	504.531	492.567	488.03	483.081	488.335	494.728	516.73	550.35	586.954	627.768	648.006	657
2025-07-06	CDT	514.278	490.708	477.735	473.301	470.735	468.012	474.868	495.821	523.791	548.218	572.809	595.297	61
2025-07-07	CDT	519.887	499.873	488.346	474.825	477.64	494.926	528.095	571.657	601.407	620.523	643.236	648.728	648
2025-07-08	CDT	532.43	510.472	500.949	485.58	479.778	494.837	539.697	577.979	593.499	610.977	629.569	648.696	65
2025-07-09	CDT	531	486.264	478.965	488.894	496.685	516.194	546.944	572.408	595.804	627.249	661.546	682.734	693
2025-07-10	CDT	578.979	542.259	523.211	522.876	531.558	538.743	573.875	620.815	652.577	679.256	699.232	719.285	72
2025-07-11	CDT	581.269	566.163	549.968	537.696	534.67	544.925	576.304	622.966	650.917	664.035	672.952	682.197	679
2025-07-12	CDT	527.263	504.208	493.074	482.028	478.204	479.847	486.371	504.942	531.338	551.509	568.633	580.838	592
2025-07-13	CDT	514.716	497.711	486.778	480.746	477.001	475.991	481.597	509.307	544.857	573.059	601.182	629.561	651
2025-07-14	CDT	547.892	524.264	509.967	498.745	497.631	515.514	553.354	588.409	615.144	608.606	648.316	679.837	696

2025-07-15	CDT	549.362	527.076	515.739	505.71	508.428	531.41	568.492	585.575	593.82	602.604	612.023	612.696	627
2025-07-16	CDT	513.599	497.619	489.537	483.701	470.407	487.813	534.034	570.065	587.032	587.622	584.597	580.764	59
2025-07-17	CDT	507.172	489.134	475.882	471.165	462.104	469.604	497.003	530.342	559.787	579.564	587.199	597.002	605
2025-07-18	CDT	489.222	470.005	471.804	471.224	473.651	489.109	515.295	549.202	567.154	568.162	579.187	587.405	596
2025-07-19	CDT	486.002	468.998	458.179	450.246	446.078	446.443	442.371	468.396	507.449	525.865	536.623	557.02	575
2025-07-20	CDT	503.39	482.705	468.966	461.643	459.352	461.021	469.262	488.655	516.395	535.382	549.91	569.935	586
2025-07-21	CDT	502.841	485.742	475.044	467.918	470.583	488.313	524.336	566.531	590.63	601.407	620.638	647.965	666
2025-07-22	CDT	544.301	519.85	502.411	493.457	490.908	513.566	559.389	598.064	609.89	613.854	629.027	655.531	653
2025-07-23	CDT	544.592	520.729	497.319	488.709	494.516	518.932	558.295	584.354	602.414	623.549	637.097	632.032	62
2025-07-24	CDT	524.379	498.546	479.806	479.852	483.692	502.58	537.054	576.952	602.672	622.184	643.995	664.484	681
2025-07-25	CDT	542.561	515.587	498.398	497.065	492.513	505.046	536.648	579.697	613.544	645.491	678.503	704.79	724
2025-07-26	CDT	566.775	542.682	521.514	509.307	508.263	510.736	511.669	535.026	577.209	616.174	652.111	679.087	695
2025-07-27	CDT	586.258	550.388	513.342	500.285	499.981	497.677	499.173	520.076	554.892	592.844	619.104	647.538	669
2025-07-28	CDT	547.228	517.952	500.492	491.129	479.739	490.853	528.753	574.196	602.789	630.934	659.616	689.074	695
2025-07-29	CDT	542.848	510.613	491.901	481.544	485.015	509.961	544.999	585.087	605.366	609.258	629.731	662.767	68
2025-07-30	CDT	522.697	507.273	491.948	480.502	475.18	491.76	525.337	561.294	576.86	592.422	601.666	614.177	628
2025-07-31	CDT	517.879	498.932	486.936	481.613	481.642	502.176	533.661	570.301	574.068	580.918	604.655	621.579	630
2025-08-01	CDT	522.696	503.456	492.685	488.756	488.627	504.065	532.519	568.679	584.935	596.689	609.888	626.209	644
2025-08-02	CDT	507.307	486.32	473.727	462.623	458.87	460.886	466.083	491.254	521.989	547.418	569.352	590.016	606
2025-08-03	CDT	503.957	483.567	470.403	465.403	465.666	466.988	469.484	492.774	524.179	546.643	564.041	578.547	594
2025-08-04	CDT	515.17	497.473	488.156	483.044	485.836	508.183	548.826	585.313	603.2	618.788	630.28	642.601	648
2025-08-05	CDT	528.398	513.475	504.476	498.169	500.408	518.934	556.856	598.331	614.401	632.824	655.299	669.239	682
2025-08-06	CDT	524.577	507.521	474.427	464.927	467.097	488.153	525.991	561.859	584.336	605.834	624.183	642.558	65
2025-08-07	CDT	569.108	551.778	537.817	529.079	524.116	529.325	566.566	617.306	657.434	694.898	725.036	730.45	74
2025-08-08	CDT	592.985	559.699	541.779	521.26	454.478	453.693	516.914	571.639	597.78	631.266	651.591	657.372	67

2025-08-09	CDT	537.693	519.878	503.965	488.626	481.78	489.599	491.975	520.782	564.722	608.038	635.538	651.673	66
2025-08-10	CDT	520.087	501.84	488.018	479.304	477.348	480.296	480.268	503.595	534.975	560.546	575.848	595.253	608
2025-08-11	CDT	490.693	477.83	467.33	467.435	470.56	501.189	544.34	565.354	560.538	575.755	611.403	637.565	627
2025-08-12	CDT	509.161	492.722	481.568	471.956	471.128	489.53	525.308	545.877	554.676	560.856	573.425	593.814	617
2025-08-13	CDT	485.095	453.774	441.365	444.276	447.007	463.548	496.194	529.137	546.395	552.554	578.676	596.462	613
2025-08-14	CDT	500.152	481.121	480.965	483.659	485.702	507.127	544.806	586.595	611.036	628.983	644.942	681.57	684
2025-08-15	CDT	571.29	550.816	530.042	518.937	513.464	525.388	551.425	586.337	609.287	624.033	640.363	659.288	677
2025-08-16	CDT	512.613	490.375	480.938	476.575	473.888	478.044	488.176	507.373	537.162	562.07	580.613	596.691	609
2025-08-17	CDT	514.785	503.577	482.724	472.879	464.115	467.951	474.967	493.54	520.674	544.378	560.521	569.068	576
2025-08-18	CDT	494.381	481.111	472.963	468.966	476.492	501.682	550.344	587.172	611.008	640.771	660.039	680.768	696
2025-08-19	CDT	548.291	491.299	470.865	477.399	504.67	522.168	566.289	607.1	633.056	654.524	670.656	689.894	707
2025-08-20	CDT	528.235	506.74	495.856	489.545	488.882	509.21	549.161	581.414	601.507	633.279	676.012	693.187	699
2025-08-21	CDT	531.474	516.894	514.385	513.971	510.213	531.556	579.494	604.777	625.119	653.066	675.571	693.162	704
2025-08-22	CDT	553.457	536.459	524.281	511.93	505.453	523.088	557.252	589.862	608.63	625.432	643.989	673.368	689
2025-08-23	CDT	515.705	498.922	479.456	471.126	479.192	484.617	502.929	526.835	558.413	582.011	581.62	574.873	561
2025-08-24	CDT	507.471	482.022	479.647	472.604	466.111	473.689	473.334	489.809	519.36	539.656	553.191	565.086	573
2025-08-25	CDT	509.328	494.739	491.957	493.77	497.616	523.48	571.775	610.806	614.401	622.991	637.324	646.135	629
2025-08-26	CDT	529.407	519.032	510.912	509.601	512.94	535.906	581.173	620.369	629.532	635.556	646.015	659.437	664
2025-08-27	CDT	551.389	532.596	523.024	519.191	518.466	535.01	565.205	609.654	620.667	630.586	652.754	669.212	682
2025-08-28	CDT	533.052	517.265	500.682	495.006	497.33	513.907	556.138	590.554	604.926	626.072	651.15	670.804	686
2025-08-29	CDT	578.332	559.375	544.235	536.422	531.104	546.276	584.939	623.511	641.694	661.386	685.008	702.302	715
2025-08-30	CDT	538.653	517.427	505.378	496.567	498.252	500.194	510.113	532.15	567.271	603.683	640.252	668.223	682
2025-08-31	CDT	528.688	510.331	492.309	484.826	485.384	492.459	501.31	515.855	542.932	572.673	595.401	605.489	630
2025-09-01	CDT	526.871	504.607	494.361	487.684	483.458	488.085	501.707	518.623	549.929	585.747	620.946	648.077	66
2025-09-02	CDT	524.295	507.5	492.639	492.238	496.566	524.754	584.087	617.273	621.825	638.288	655.71	673.51	688

2025-09-03	CDT	554.122	539.683	530.468	526.667	524.498	549.807	602.043	638.911	609.215	595.819	602.502	606.333	602
2025-09-04	CDT	509.453	500.712	492.524	491.304	495.193	522.84	575.917	604.035	595.908	597.283	599.238	596.395	596
2025-09-05	CDT	532.486	520.908	513.239	513.31	517.88	540.464	590.412	623.608	627.165	628.046	628.209	627.596	622
2025-09-06	CDT	531.748	519.039	515.486	510.108	508.622	518.251	537.586	555.536	573.396	591.24	595.413	594.426	592
2025-09-07	CDT	516.389	510.077	508.011	510.998	514.321	523.556	535.638	557.061	573.226	576.529	577.779	585.116	583
2025-09-08	CDT	494.782	478.104	482.644	496.817	505.23	536.175	588.223	625.86	625.356	623.817	627.541	630.18	6
2025-09-09	CDT	525.435	509.645	501.394	500.696	501.487	520.07	551.698	581.927	583.811	589.432	598.396	607.43	605
2025-09-10	CDT	504.174	493.351	486.883	481.201	482.965	508.464	560.662	591.072	593.843	598.58	606.001	613.418	618
2025-09-11	CDT	538.848	519.244	511.592	507.929	508.405	533.154	584.221	614.86	592.769	593.655	597.006	621.493	630
2025-09-12	CDT	513.068	502.93	495.031	481.124	482.899	476.48	511.316	547.917	577.096	604.336	614.848	626.667	636
2025-09-13	CDT	521.04	501.048	479.487	478.56	485.092	491.508	490.005	509.78	551.481	573.642	585.668	595.693	573
2025-09-14	CDT	520.917	505.771	496.032	486.87	482.18	487.08	488.573	500.839	535.923	568.073	593.76	620.135	63
2025-09-15	CDT	514.639	503.546	494.322	483.317	486.064	510.614	567.25	611.995	624.432	647.517	664.292	671.39	676
2025-09-16	CDT	531.093	509.326	504.731	501.946	500.839	521.041	568.657	602.858	607.958	626.2	642.954	667.676	689
2025-09-17	CDT	525.028	495.549	487.786	491.154	494.252	519.137	566.383	600.143	600.267	605.746	616.125	627.303	622
2025-09-18	CDT	522.492	506.48	496.064	493.065	490.611	506.208	564.432	596.722	596.354	600.289	605.009	608.821	603
2025-09-19	CDT	505.99	491.85	483.252	477.881	478.036	500.665	544.938	580.2	582.591	590.892	594.314	595.828	594
2025-09-20	CDT	493.452	479.473	474.286	467.022	466.341	473.09	490.461	510.598	537.219	555.284	564.86	570.908	575
2025-09-21	CDT	491.426	475.832	467.678	462.185	462.68	467.048	481.604	499.361	522.123	546.823	563.834	585.94	600
2025-09-22	CDT	481.649	468.967	463.999	460.738	464.65	488.013	538.442	569.611	571.412	584.816	600.454	614.572	629
2025-09-23	CDT	504.891	489.209	479.333	473.781	475.829	498.668	552.068	583.112	579.53	587.674	597.91	579.844	538
2025-09-24	CDT	508.768	492.55	481.295	478.573	479.341	501.843	555.069	587.582	585.497	589.075	600.169	614.895	626
2025-09-25	CDT	517.876	499.75	491.412	483.806	468.958	499.16	559.233	598.359	596.888	605.407	622.9	633.478	640
2025-09-26	CDT	506.716	493.713	486.731	484.108	491.273	514.32	565.761	602.228	606.383	606.191	610.733	611.475	603
2025-09-27	CDT	509.516	496.26	484.504	477.73	476.812	484.7	501.853	528.166	557.417	569.745	577.101	584.941	588

2025-09-28	CDT	495.078	482.911	475.901	471.674	470.125	475.381	489.587	512.018	539.794	551.819	566.33	574.762	591
2025-09-29	CDT	494.47	479.462	476.596	476.409	477.689	501.272	558.546	596.906	600.542	605.693	620.599	638.28	659
2025-09-30	CDT	539.698	519.914	505.089	492.102	498.741	519.126	573.895	608.556	606.11	613.193	623.715	639.579	655
2025-10-01	CDT	531.972	510.22	495.954	490.751	487.756	511.123	565.618	597.704	595.096	604.816	626.91	646.716	662
2025-10-02	CDT	519.402	498.067	485.954	482.707	484.937	508.194	560.092	595.798	605.466	622.645	637.76	652.728	672
2025-10-03	CDT	527.861	502.684	487.556	489.756	498.274	518.752	567.242	601.036	605.606	613.785	626.421	637.889	652
2025-10-04	CDT	534.425	518.912	505.998	500.129	482.9	477.799	495.292	521.415	560.952	589.511	613.641	594.428	549
2025-10-05	CDT	506.678	495.832	485.065	480.891	479.742	485.507	494.013	528.132	550.114	573.523	588.119	597.4	599
2025-10-06	CDT	488.435	481.698	481.033	484.018	489.975	518.809	575.48	616.983	619.73	615.651	616.072	618.153	615
2025-10-07	CDT	542.038	531.251	523.357	519.269	521.845	539.972	595.791	623.355	612.186	594.906	592.118	593.932	594
2025-10-08	CDT	558.492	550.964	545.173	513.147	518.063	553.947	622.94	663.117	650.505	638.508	628.856	617.202	603
2025-10-09	CDT	526.208	525.54	527.959	529.417	534.048	562.209	613.712	646.5	631.651	610.751	605.045	593.761	59
2025-10-10	CDT	538.652	526.997	518.688	518.902	524.159	552.081	602.54	641.229	641.17	637.154	629.977	623.878	617
2025-10-11	CDT	555.813	545.862	540.651	541.21	545.431	554.18	575.28	599.951	622.433	628.322	623.921	615.216	58
2025-10-12	CDT	501.853	489.684	454.529	453.777	480.957	496.863	512.62	534.759	554.204	574.985	590.195	600.126	60
2025-10-13	CDT	523.972	518.31	519.169	523.898	529.902	557.692	616.492	661.157	661.843	659.895	667.076	658.813	652
2025-10-14	CDT	593.912	585.446	577.429	580.018	584.663	616.132	671.195	700.675	692.746	692.572	692.297	692.417	685
2025-10-15	CDT	560.787	557.856	534.518	528.182	556.531	539.343	528.241	564.244	643.778	664.336	653.478	634.346	622
2025-10-16	CDT	547.923	526.585	523.017	530.67	536.38	554.091	564.274	600.252	628.215	639.236	629.205	627.962	622
2025-10-17	CDT	518.253	509.159	503.353	498.916	489.79	496.934	536.395	577.665	591.431	597.569	598.738	601.644	605
2025-10-18	CDT	534.41	526.867	524.853	524.614	526.426	538.814	558.816	587.249	611.574	628.508	627.285	624.465	609
2025-10-19	CDT	569.845	567	562.81	561.938	565.285	575.604	594.591	623.276	642.732	644.536	638.619	636.17	629
2025-10-20	CDT	560.681	548.226	544.079	545.028	552.928	578.863	637.103	681.398	682.473	681.202	682.425	684.701	682
2025-10-21	CDT	557.065	549.319	556.453	569.56	574.311	604.457	660.806	703.411	699.557	677.06	680.036	702.522	697
2025-10-22	CDT	597.363	587.575	576.781	587.868	594.305	621.466	671.512	708.077	704.37	682.773	680.535	683.466	681

2025-10-23	CDT	602.348	591.896	595.733	598.23	607.226	580.926	527.581	566.234	694.187	716.912	713.299	706.672	677
2025-10-24	CDT	639.249	638.242	635.923	636.664	641.878	657.516	666.566	705.296	710.089	674.975	690.611	724.471	705
2025-10-25	CDT	595.249	588.437	589.856	587.899	592.157	601.796	622.741	653.102	677.036	680.494	666.441	657.178	641
2025-10-26	CDT	562.052	559.078	557.361	553.724	554.726	563.789	595.39	622.532	634.877	646.848	646.005	635.959	629
2025-10-27	CDT	525.304	525.349	533.139	542.035	551.547	582.952	640.113	687.599	696.868	694.369	698.145	694.577	689
2025-10-28	CDT	582.381	573.806	570.652	567.011	568.086	555.705	567	614.343	671.534	690.162	698.456	702.738	69
2025-10-29	CDT	628.496	618.573	618.963	615.29	618.884	606.488	593.339	574.248	553.469	613.841	708.791	706.321	694
2025-10-30	CDT	627.833	621.858	629.921	634.767	643	627.231	618.455	657.439	732.257	749.505	751.995	744.567	72
2025-10-31	CDT	642.813	629.271	625.166	622.515	627.029	654.751	707.628	745.246	746.519	742.538	742.601	740.396	731
2025-11-01	CDT	631.454	621.084	616.967	612.358	572.247	510.646	528.787	557.327	665.766	703.331	709.288	710.266	702
2025-11-02	CST	666.52	657.825	652.871	649.047	650.874	651.601	661.404	680.824	704.478	722.565	727.833	727.366	713
2025-11-03	CST	655.403	643.744	642.501	643.655	647.857	659.389	693.84	755.605	788.915	770.598	753.482	734.8	72
2025-11-04	CST	675.559	660.095	652.468	649.441	650.216	644.931	663.328	723.899	756.776	739.112	717.946	706.89	702
2025-11-05	CST	637.396	631.354	627.159	623.92	621.816	629.217	663.281	728.669	753.504	728.054	720.523	708.716	696
2025-11-06	CST	683.998	668.826	663.701	662.279	666.361	672.199	702.95	761.292	798.012	791.121	789.867	779.996	774
2025-11-07	CST	688.036	670.595	651.324	633.444	642.273	670.29	699.045	746.951	731.65	712.761	718.436	741.347	758
2025-11-08	CST	737.628	719.612	710.084	703.953	702.073	701.083	707.431	646.657	630.167	744.499	778.744	771.395	766
2025-11-09	CST	748.83	738.086	733.878	732.897	735.934	743.948	761.601	776.945	797.29	814.349	826.403	828.972	832
2025-11-10	CST	734.278	705.697	690.907	682.185	681.41	635.988	584.094	631.606	755.786	784.617	789.833	798.025	79
2025-11-11	CST	708.142	689.152	677.616	671.031	670.344	678.88	697.764	741.015	771.868	767.796	752.039	724.517	72
2025-11-12	CST	688.014	674.575	662.046	655.722	656.675	664.444	694.912	750.882	761.264	696.381	697.542	684.267	737
2025-11-13	CST	712.505	693.142	683.83	685.409	686.159	654.753	598.674	596.251	582.136	571.617	566.287	610.565	674
2025-11-14	CST	691.878	678.156	672.49	668.052	668.44	675.911	704.983	753.207	782.69	764.8	741.805	724.79	699
2025-11-15	CST	620	595	587	586	588	603	629	656	674	687	690	696	
2025-11-16	CST	672.735	660.63	656.859	652.315	652.31	660.546	674.251	694.408	716.889	722.84	710.826	702.698	710

2025-11-17	CST	662.303	649.806	644.352	644.768	656.46	671.257	707.938	768.502	808.433	790.54	777.839	780.005	772
2025-11-18	CST	677.16	666.711	656.658	653.274	660.57	628.58	579.051	594.739	627.134	675.526	727.5	727.718	721
2025-11-19	CST	672.635	653.84	648.81	642.356	643.706	654.163	681.629	733.019	768.641	756.855	754.831	741.772	732
2025-11-20	CST	628.557	611.275	604.882	602.698	609.694	621.953	650.515	697.266	693.461	689.72	690.347	756.436	762
2025-11-21	CST	664.04	649.455	642.299	639.856	641.864	651.734	681.629	736.517	774.335	756.415	719.807	695.643	707
2025-11-22	CST	661.311	646.508	636.866	633.71	625.848	627.213	638.326	659.301	687.12	705.92	699.98	669.843	652
2025-11-23	CST	636.784	619.636	613.312	609.585	610.488	617.635	631.727	649.529	674.252	696.604	703.349	686.502	66
2025-11-24	CST	607.494	592.228	593.796	592.82	598.783	612.703	643.865	703.694	745.831	732.59	714.318	711.566	70
2025-11-25	CST	615.929	602.371	595.935	594.536	598.653	611.084	643.52	696.124	735.718	733.585	734.296	740.108	742
2025-11-26	CST	683.808	665.756	657.075	652.374	652.365	660.606	690.985	732.264	763.956	770.248	772.48	767.968	760
2025-11-27	CST	696.91	675.283	643.191	641.497	639.16	647.813	659.51	678.83	711.77	749.619	760.723	760.945	74
2025-11-28	CST	682.945	671.721	663.99	664.918	667.845	672.713	689.844	711.645	731.084	747.34	764.936	766.832	762
2025-11-29	CST	723.808	712.709	702.9	699.406	699.333	702.941	710.594	727.18	748.128	766.809	781.479	785.003	781
2025-11-30	CST	739.727	728.066	721.6	717.51	699.744	701.994	716.82	734.711	763.383	779.783	788.318	785.975	777
2025-12-01	CST	788.453	766.118	764.358	765.109	766.066	771.941	798.931	849.699	889.525	879.576	869.57	851.107	834
2025-12-02	CST	810.436	790.67	782.867	779.144	778.907	788.797	817.236	864.15	871.74	804.371	785.548	781.667	773
2025-12-03	CST	812.664	792.546	775.179	769.538	778.632	788.133	823.458	885.928	825.689	780.906	812.21	851.669	835
2025-12-04	CST	897.676	877.186	866.737	861.914	861.579	866.041	894.945	946.804	933.893	917.155	899.544	891.026	886
2025-12-05	CST	775.109	742.193	721.572	714.111	712.567	723.404	744.969	755.892	703.292	791.372	813.979	817.744	807
2025-12-06	CST	817.291	795.119	781.489	775.255	772.357	773.322	778.583	803.008	793.326	811.551	822.372	816.917	802
2025-12-07	CST	868.557	852.981	845.016	831.785	829.752	840.916	852.216	875.926	851.649	867.885	868.029	855.57	844
2025-12-08	CST	867.585	842.884	825.573	819.125	815.387	821.173	849.81	888.716	787.176	779.525	823.384	827.858	908
2025-12-09	CST	798.226	771.17	757.274	751.906	748.781	754.033	779.094	823.267	816.791	807.567	809.072	792.569	732
2025-12-10	CST	686.228	667.177	660.004	706.408	683.594	651.372	679.768	729.531	754.472	779.586	780.975	779.562	774
2025-12-11	CST	843.931	818.445	802.472	794.876	793.795	796.298	818.673	864.903	852.66	822.674	814.75	845.45	785

2025-12-12	CST	805.638	773.205	746.466	736.7	746.646	766.721	805.357	862.519	864.722	856.828	858.933	858.952	853
2025-12-13	CST	933.122	908.4	891.656	881.444	880.392	880.926	889.984	911.913	886.804	899.298	898.865	889.137	878
2025-12-14	CST	897.707	879.007	868.546	859.483	858.304	859.405	867.583	885.285	861.787	879.722	886.783	895.857	899
2025-12-15	CST	827.913	796.274	784.602	777.781	772.41	781.701	809.407	860.145	859.232	843.946	828.687	806.531	788
2025-12-16	CST	775.647	760.038	743.68	728.498	714.763	711.618	724.058	760.546	765.567	751.034	728.551	719.126	716
2025-12-17	CST	738.437	714.681	709.875	709.934	708.599	720.94	757.425	816.218	821.521	805.492	791.617	779.355	771
2025-12-18	CST	683.27	651.486	635.59	629.589	632.934	646.053	644.551	639.591	575.087	590.364	683.198	828.042	823
2025-12-19	CST	905.088	875.25	867.624	863.003	861.212	870.458	897.462	942.761	902.932	888.59	924.758	951.355	93
2025-12-20	CST	793.873	763.679	754.9	724.093	721.714	735.344	752.06	819.027	830.818	856.216	867.848	869.561	864
2025-12-21	CST	866.814	844.629	827.257	814.373	806.295	804.924	814.255	827.927	809.224	824.391	824.403	800.181	779
2025-12-22	CST	801.022	780.48	767.786	760.003	759.85	765.417	788.543	831.827	830.751	826.001	825.744	813.359	798
2025-12-23	CST	740.646	717.403	708.083	708.01	708.6	721.293	749.758	797.421	806.012	809.685	809.219	804.183	789
2025-12-24	CST	789.857	759.919	735.328	716.07	703.129	701.165	706.867	719.149	741.079	764.222	769.967	763.302	748
2025-12-25	CST	750.623	724.578	712.429	707.747	707.937	706.17	708.098	720.159	740.804	754.008	761.935	745.59	737
2025-12-26	CST	631.105	618.567	615.906	617.64	623.844	636.652	658.195	683.751	689.558	709.966	730.328	741.679	741
2025-12-27	CST	723.521	695.455	677.679	667.31	660.609	659.972	664.122	675.073	653.08	672.718	684.245	689.458	693
2025-12-28	CST	710.024	690.158	673.403	645.428	645.617	659.218	678.85	698.04	682.068	701.596	720.703	736.579	750
2025-12-29	CST	795.541	772.739	760.303	755.173	756.517	761.205	786.26	843.433	877.679	883.256	879.248	866.04	856
2025-12-30	CST	844.694	810.453	785.588	770.205	757.07	743.082	751.473	777.568	770.456	772.472	772.697	766.698	757
2025-12-31	CST	724.139	706.749	701.308	672.813	671.488	685.105	716.688	767.305	771.832	789.31	801.784	805.468	804

Federal Energy Regulatory
Commission
FERC Form No. 714

Annual Electric Balancing Authority Area and Planning Area Report

Utility Code:12658
Utility Name:
Minnkota Power Cooperative, Inc.

For the Year Ending December 31, 2025

Part III - Schedule 2. Forecast Summer and Winter Peak Demand and Annual Net Energy for Load

Provide the planning area's forecast summer and winter peak demand, in megawatts, and annual net energy for load, in megawatthours, for the next ten years.

Line No. (a)	Year (b)	Summer Forecast (MW) (c)	Winter Forecast (MW) (d)	Forecast of Annual Net Energy for Load (MWh) (e)
1	2026	844	1,057	4,695,474
2	2027	738	964	4,711,908
3	2028	728	961	4,711,100
4	2029	734	964	4,740,881
5	2030	740	968	4,770,870
6	2031	746	970	4,801,069
7	2032	753	977	4,831,479
8	2033	761	980	4,862,103
9	2034	767	983	4,892,940
10	2035	771	983	4,923,994

Page 9b

[XBRL Instance File](#)

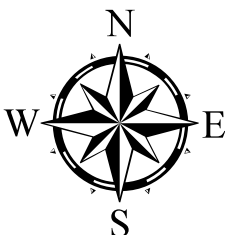
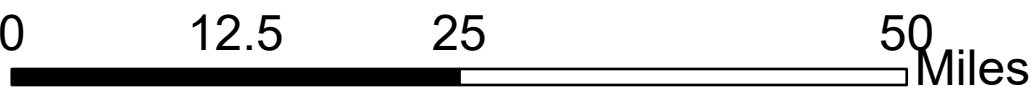
[Visit Submission Details Screen](#)

EXHIBIT III

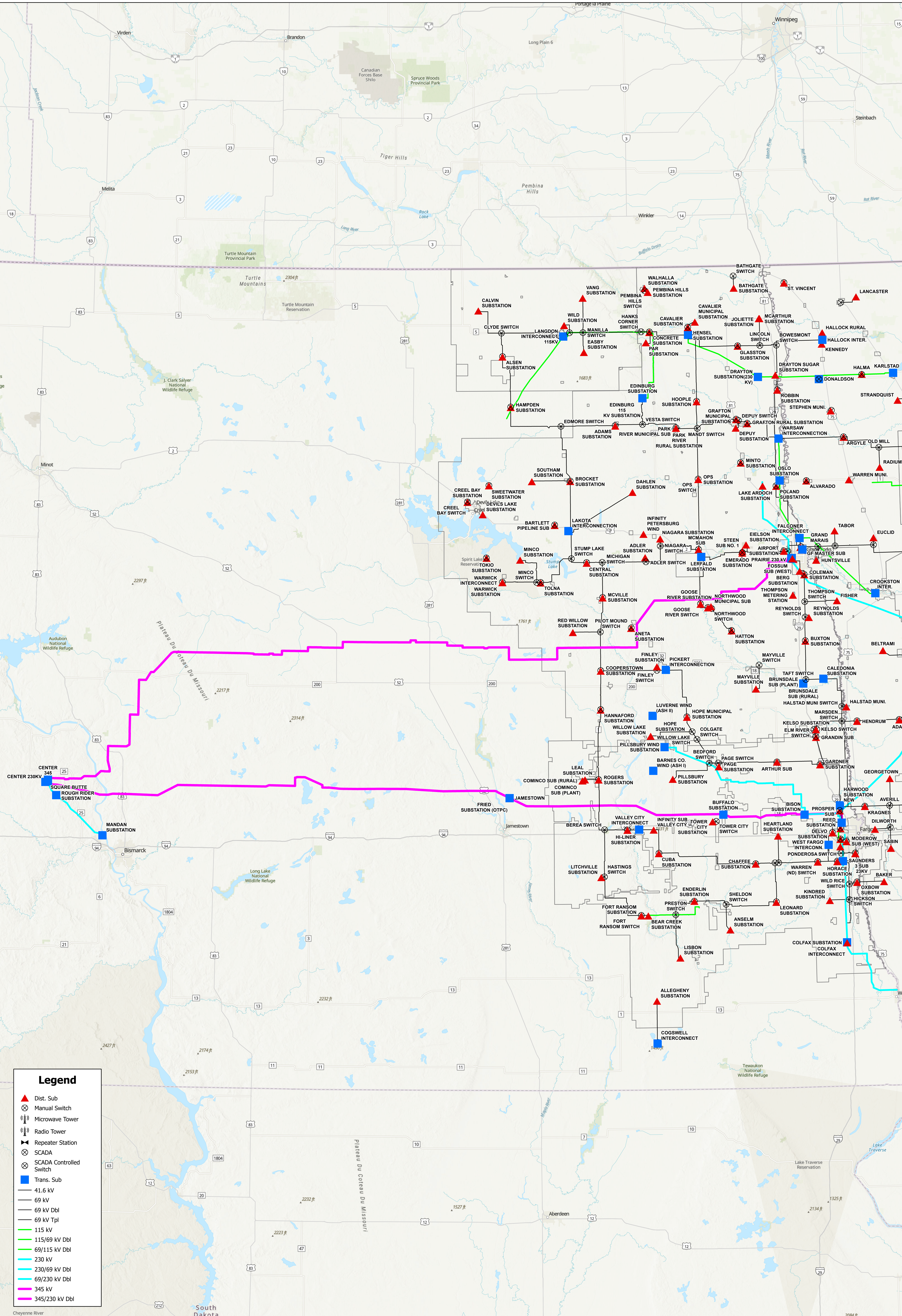
Minnkota Power Cooperative Electric System Maps

MPC GEOGRAPHICAL SYSTEM MAP

NORTH DAKOTA



A Touchstone Energy® Cooperative



Legend

Dist. Sub

Manual Switch

Microwave Tower

Radio Tower

Repeater Station

SCADA

SCADA Controlled Switch

Trans. Sub

41.6 kV

69 kV

69 kV Dbl

69 kV Tpl

115 kV

115/69 kV Dbl

69/115 kV Dbl

230 kV

230/69 kV Dbl

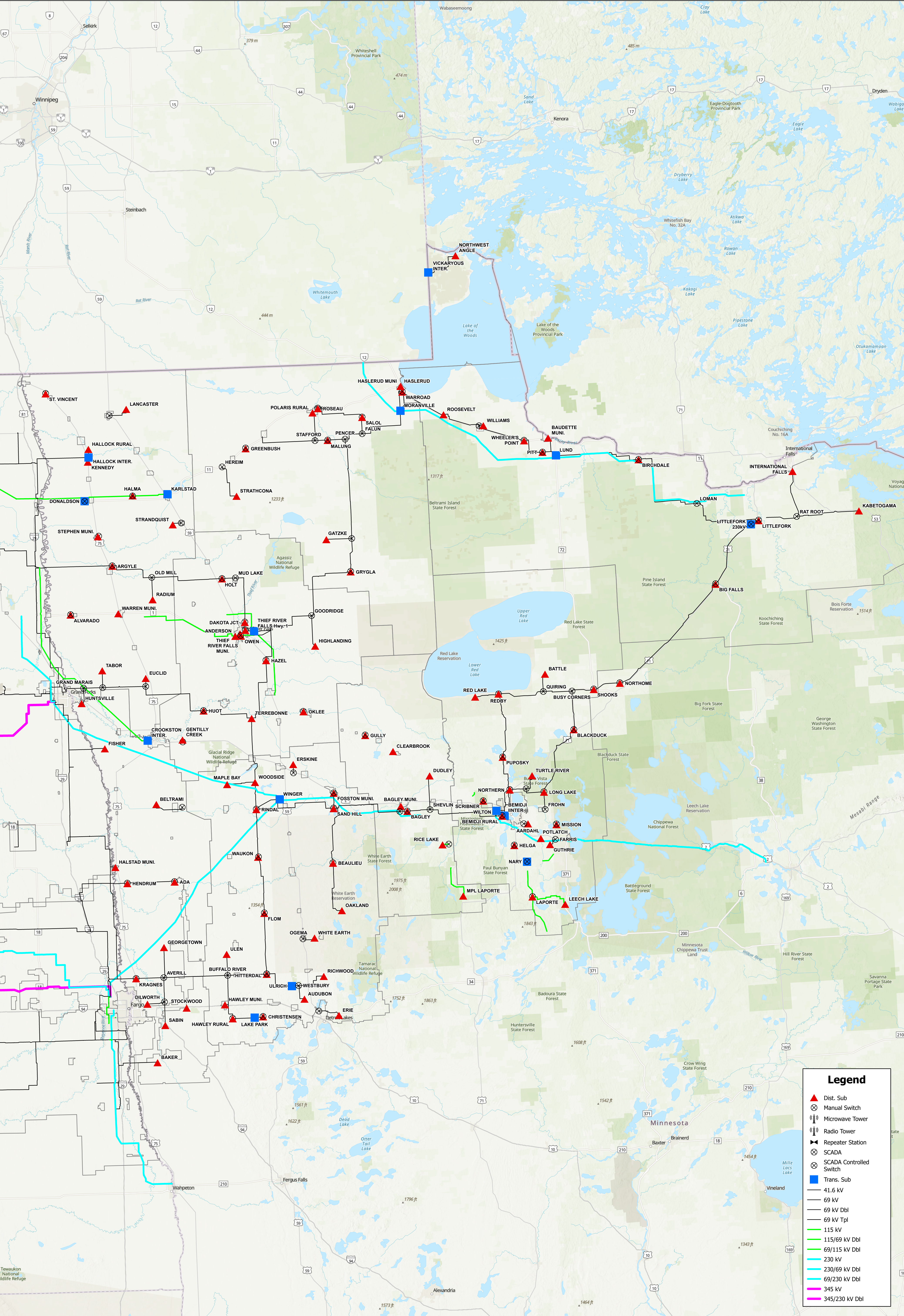
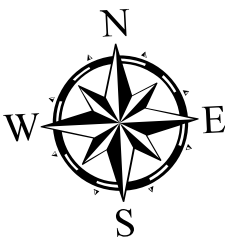
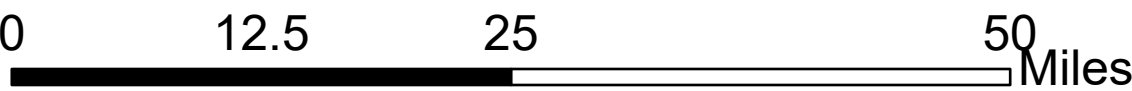
69/230 kV Dbl

345 kV

345/230 kV Dbl

MPC GEOGRAPHICAL SYSTEM MAP

MINNESOTA



Legend

 Dist. Sub

 Manual Switch

 Microwave Tower

 Radio Tower

 Repeater Station

 SCADA

 SCADA Controlled Switch

 Trans. Sub

 41.6 kV

 69 kV

 69 kV Dbl

 69 kV Tpl

 115 kV

 115/69 kV Dbl

 69/115 kV Dbl

 230 kV

 230/69 kV Dbl

 69/230 kV Dbl

 345 kV

 345/230 kV Dbl