

TEN-YEAR PLAN



Grand Forks, North Dakota

Prepared for the North Dakota Public Service Commission
Pursuant to Section 49-22-04 of the
North Dakota Century Code

July 2026

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SQUARE BUTTE ELECTRIC COOPERATIVE, INC.

TEN-YEAR PLAN

INTRODUCTION

Square Butte Electric Cooperative was organized in May 1972 as a cooperative corporation under the laws of the State of North Dakota. As a generation and transmission cooperative, Square Butte is owned by 11 member-owner distribution cooperatives located in eastern North Dakota and northwestern Minnesota.

Square Butte owns the Milton R. Young 2 plant, a 455-megawatt (MW) lignite-fired steam generator co-located at the Milton R. Young Station near Center, N.D. Minnkota is the operating agent for the Young 2 generator. The output of the Young 2 plant is allocated to Minnkota Power of Grand Forks, N.D. Square Butte previously sold a portion of the plant's output to Minnesota Power of Duluth, Minn. In 2026, Minnkota began receiving 100% of the electrical energy produced by Young 2.

Energy generated by the Young 2 plant is transmitted to the Red River Valley through the 250-mile, 345-kilovolt (kV) Center to Grand Forks (CGF) transmission line, which is owned and operated by Minnkota. Prior to the completion of the CGF line in 2014, Young 2 energy was transmitted via the Center to Duluth Direct Current (DC) line, which is now owned and operated by Minnesota Power.

SECTION A: EXISTING ENERGY CONVERSION FACILITIES

See Exhibit 1 - U.S. Department of Energy Form EIA-923.

OTP is responsible for Form EIA-923 for the Coyote facilities.

SECTION B: ENERGY CONVERSION FACILITIES UNDER CONSTRUCTION

None.

SECTION C: PROPOSED ENERGY CONVERSION FACILITIES ON WHICH CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE YEARS

Square Butte Electric Cooperative continues to support Minnkota's evaluation of Project Tundra – a carbon capture and storage (CCS) initiative designed to retrofit the Milton R. Young Station near Center, N.D., with post-combustion carbon dioxide (CO₂) capture technology. The project's objective is to capture and safely store up to 5 million metric tons of CO₂ annually. The CO₂ will be permanently stored approximately one mile underground in geologic formations. The project benefits from access to 222 million tons of permitted CO₂ storage capacity situated directly beneath the power plant site. If completed, it would be one of the largest CCS projects of its kind.

Over the course of development, Project Tundra has earned strong local, state and federal support. Hundreds of millions of dollars in funding are available to the project, as well as the federal 45Q tax credits, which currently provide \$85 per ton of CO₂ that is permanently stored underground or used for enhanced oil recovery.

There is strong confidence in the technical ability to build and operate a large-scale CCS project at the Milton R. Young Station. The current focus is on reducing overall project costs to ensure long-term economic viability. A final investment decision will be made when financial, regulatory and market conditions align to support implementation in a manner that provides clear and sustained benefits to the membership.

SECTION D: PROPOSED ENERGY CONVERSION FACILITIES DURING THE NEXT TEN-YEAR TIME PERIOD

Square Butte does not have plans for energy conversion facilities in the next 10 years.

SECTION E: EXISTING TRANSMISSION FACILITIES (ELECTRIC)

Square Butte owns one Transmission Facility, a 230-kV line that connects Milton R. Young 2 to the grid at the Square Butte substation. Square Butte also owns the west portion of the Square Butte substation. These facilities were completed in 1976.

Square Butte does not have plans to retire any transmission facilities in the ensuing 10 years.

SECTION F: EXISTING TRANSMISSION FACILITIES (PIPELINE)

1. See Exhibit III
2.
 - a. Product type: water
 - b. Length of facilities in miles: 13
 - c. Pipe size: 30 inches
 - d. Maximum design operating pressure: 800 pounds per square inch
 - e. Maximum design flow rate: 30 cubic feet per second
 - f. Pump specifications: two 1500-horsepower electric motors with a capacity of 6740 gpm
 - g. Minimum cover over pipe: 7 feet
3. March 1977
4. None

SECTION G: PROPOSED TRANSMISSION FACILITIES ON WHICH CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE YEARS (ELECTRIC)

Square Butte does not have plans for constructing proposed transmission facilities in the next five years.

SECTION H: PROPOSED TRANSMISSION FACILITIES ON WHICH CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE YEARS (PIPELINE)

Square Butte does not have plans to construct transmission facilities in the next five years.

SECTION I: PROPOSED TRANSMISSION FACILITIES DURING THE NEXT TEN-YEAR TIME PERIOD (ELECTRIC AND PIPELINE)

Square Butte does not have additional plans for proposed Transmission Facilities or Pipeline Facilities during the next 10 years.

SECTION J: REGIONAL COORDINATION

See Minnkota Power Cooperative's Ten-Year Plan.

SECTION K: ENVIRONMENTAL INFORMATION

See Minnkota Power Cooperative's Ten-Year Plan.

SECTION L: PROJECTED DEMAND FOR SERVICE

See Minnkota Power Cooperative's Ten-Year Plan.

EXHIBIT I

U.S. Department of Energy Form EIA-923
(Supersedes U.S. Department of Energy Form EIA-767)
(Supersedes FERC Form 67)

NOTICE: This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning confidentiality of information in the instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

SCHEDULE 1. IDENTIFICATION

Is this a regulated utility plant	☒ Yes	☐ No
Is this a combined heat and power plant	☐ Yes	☒ No
Enter the total plant efficiency of the combined heat and power plant		%

Survey Contact

Contact	Brenda Sem		Submit	Date
Title	Accounting Manager			
Address	5301 32nd Ave			
City/State/Zip	Grand Forks	ND	58201	
Email	bsem@minnkota.com	Phone	(701) 795-4270	Fax

Supervisor of Contact Person for Survey

Contact	Melanie Skjoiten			
Title				
Address				
City/State/Zip				
Email	mskjoiten@minnkota.com	Phone	(701) 795-4258	Fax

Report For

Company Name	Minnkota Power Coop, Inc			
Plant Name	Milton R Young			
Plant ID	2823	Plant County	Oliver	
Plant Address	3401 24th Street S.W.			
Plant City	Center	Plant State	ND	

For contact detail go to <http://www.eia.doe.gov/oss/forms.html#eia-923>

SCHEDULE 6. NONUTILITY ANNUAL SOURCE AND DISPOSITION OF ELECTRICITY
(Instructions for SCHEDULE 6 are on page 13)

SCHEDULE 6 collects calendar year data (no monthly detail).
Report all generation in megawatthours (MWh) rounded to a whole number.

- | | |
|--------------------------------|---|
| (1) Gross Generation (Annual) | (4) Station Use |
| (2) Other Incoming Electricity | (5) Direct Use |
| | (6) Total Facility Use (4 + 5) |
| | (7) Retail Sales to Ultimate Customers |
| | (8) Sales for Resale (MWh) |
| | (9) Provided Tolling Agreement (MWh) |
| | (10) Other Outgoing Electricity |
| (3) Total Sources (1 + 2) | (11) Total Disposition (6 + 7 + 8+ 9+ 10) |

Total Sources must equal Total Disposition (3 = 11)

Plants that cannot separate Station Use and Direct Use may enter zero in Station Use
and the sum of Station Use and Direct Use in the Direct Use field.

Types of Other Incoming Electricity
List all of the types of incoming electricity included in (2)
Other Incoming Electricity

Types of Other Outgoing Electricity
List all of the types of outgoing electricity in item (10)
Other Outgoing Electricity

SCHEDULE 7. PART A. ANNUAL REVENUES FROM SALES FOR RESALE TOAL

Complete Schedule 7, Part A, only if a positive value was entered on Schedule 6, Item (8): "Sales for Resale."

Sales for Resale are energy supplied to electric utilities, cooperatives, municipalities, federal and state elecytic agencies, power marketers, or other entities, for resale to end-use consumers.

Report in thousand dollars. For example \$1,987,234 should be entered as 1,987

Annual Revenues from Sales for Resale (in thousand dollars)

SCHEDULE 7. PART B. ANNUAL RETAIL SALES, REVENUES AND NUMBER OF CUSTOMERS FROM RETAIL SALES

Report by state and end-use customer sectors (Residential, Commercial, industrial and Transportation).
Complete an individual Schedule 7, Part B, for each state where customers are located, only if a positive value was entered on Schedule 6, Item (7), "Retail Sales to Ultimate Customers."
Annual Retail Sales, Revenue, and Number of Customers:
- Retail sales are sold directly to an end-use customer (i.e., the energy is consumed by the customer, onsite, and is not resold to other customers).
- Enter annual retail sales, revenue, and number of customers for each state where customer(s) are located.
- Report Annual Retail Sales in megawatthours (Mwh), by sector.
- Report Annual Revenue in thousand dollars, by sector.
- Report Number of Customers, by sector.

State					
Items	Residential	Commercial	Industrial	Transportation	Total
Retail Sales (Mwh)					
Revenue (\$ 000's)					
Number of Customers					

SCHEDULE 8. PART B. FINANCIAL INFORMATION RELATED TO COMBUSTION BY-PRODUCTS

Complete an individual Schedule 8, Part B, annually, for each organically fueled thermoelectric power plant with a total steam turbine capacity greater than, or equal to, 100 megawatts.

- Data reported in Schedule 8, Part B must correspond to the combustion by-product data reported on Schedule 8, Part A.
- If actual data are not available, provide an estimate value.
- Report all values in thousand dollars, to the nearest thousand.

Operation and Maintenance (O&M) Expenditures During Year (Thousand Dollars)						
Type	(1) Fly Ash	(2) Bottom Ash	(3) Flue Gas Desulfurization	(4) Water Pollution Abatement	(5) Other Pollution Abatement	(6) Total (1 + 2 + 3 + 4 + 5)
Collection	2,072	2,346	13,245	365		18,028
Disposal	554	686	1,900	19		3,159
Other					4,303	4,303

Capital Expenditures for New Structures and Equipment During Year, Excluding Land and Interest Expense (Thousand Dollars)

Type	(7) Air Pollution Abatement	(8) Water Pollution Abatement	(9) Solid/Contained Waste	(10) Other Pollution Abatement
Amount	2,540		661	

Byproduct Sales Revenue During Year (Thousand Dollars)

Type	(11) Fly Ash	(12) Bottom Ash	(13) Fly and Bottom Ash Sold Intermingled	(14) Flue Gas Desulfurization	(15) Other Byproduct Revenue	(16) Total (11+12+13+14+15)
Amount		435				435

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[illegible]

SCHEDULE 8. PART C. AIR EMISSIONS CONTROL INFORMATION

Annual Operations																				
Environmental Equipment and/or Technology Type							NOx Emission Rate (lbs/MMBtu)		Particulate Matter Control				Sulfur Dioxide Control					Mercury Control		Acid Gas Control
Types	PM Control ID	SO2 CONTROL ID	NOX Control ID	Mercury Control	Status	Hours in Service	Entire Year	May through September	Emission Rate (0.01 lb/MMBtu)	Removal Efficiency Rate at AOF	Tested Efficiency Particulate Removal (at 100% Load)	Test Date MM-YYYY	Removal Efficiency Rate at AOF	Removal Tested Efficiency (at 100% Load)	Test Date MM-YYY	Quantity of FGD Sorbent Used (nearest 0.1 thousand tons)	FGD Unit Electrical Energy Consumption	Removal Efficiency (nearest 0.1% by weight)	Emission Rate (0.01 lbs / Tbtu)	Removal Efficiency (nearest 0.1% by weight)
SP		FGD1		MC1	OP	8282								98.5	12-2025	11.7	9761.2	3.36		
SP		FGD2		MC2	OP	7333								93.8	12-2025	23.2	27098.9	3.40		

FGD Operation and Maintenance Expenditures During Year, Excluding Electricity (Thousand Dollars)

Flue Gas Desulfurization Unit ID	Feed Materials and Chemicals	Land and Supervision	Waste Disposal	Maintenance, Material and All Other Costs	Total
FGD1	\$2,844	\$982	\$665	\$670	\$5,161
FGD2	\$5,323	\$1,321	\$1,235	\$962	\$8,841

SCHEDULE 8. PART D. COOLING SYSTEM INFORMATION, MONTHLY OPERATIONS

Complete an individual Schedule 8, Part D for each thermoelectric power plant (organically fueled, nuclear and combined cycle) with a total steam capacity greater than, or equal to, 100 megawatts.

- Complete a separate schedule for each reporting month.
- Complete a separate row for each cooling system.
- If actual data are not available, provided an estimated value.
- If the source of cooling water is a well or municipal water system, do not complete the Cooling Water Temperature sections.

Cooling System ID	Cooling System Type	Cooling System Status	Service Per month	Annual Amt of Chlorine in Cooling Water (1000 lbs)	Average Monthly Rate of Cooling Water (to nearest 0.1 gallons per minute)					Cooling Water Temperature (degrees Fahrenheit)					Volume Cooling Water (to nearest 0.001 million gallons per month)			
					Div	Withdrawal	Discharge	Consumption	Method of Measure	Avg at Intake	Max at Intake	Avg at Discharge	Max at Discharge	Method of Measure	Div	Withdrawal	Discharge	Consumption
Report Month 1																		
CS1	OC	OP	681	.824	0	107995	107995	0	4	45	53	60	84	1	0	4412.1	4412.1	0
Report Month 2																		
CS1	OC	OP	607	.564	0	106619	106619	0	4	47	54	68	92	1	0	3884.2	3884.2	0
Report Month 3																		
CS1	OC	OP	743	.799	0	117841	117841	0	4	52	63	69	81	1	0	5253.4	5253.4	0
Report Month 4																		
CS1	OC	OP	548	.965	0	89803	89803	0	4	60	64	72	100	1	0	2952.5	2952.5	0
Report Month 5																		
CS1	OC	OP	120	.233	0	19104	19104	0	4	68	76	70	90	1	0	138.1	138.1	0
Report Month 6																		
CS1	OC	OP	0	0	0	0	0	0	4	0	0	0	0	1	0	0	0	0

SCHEDULE 8. PART D. COOLING SYSTEM INFORMATION, MONTHLY OPERATIONS

Complete an individual Schedule 8, Part D for each thermoelectric power plant (organically fueled, nuclear and combined cycle) with a total steam capacity greater than, or equal to, 100 megawatts.

- Complete a seperate schedule for each reporting month.
- Complete a seperate row for each cooling system.
- If actual data are not available, provided an estimated value.
- If the source of cooling water is a well or municipal water system, do not complete the Cooling Water Temperature sections.

Cooling System ID	Cooling System Type	Cooling System Status	Service Per month	Annual Amt of Chlorine in Cooling Water (1000 lbs)	Average Monthly Rate of Cooling Water (to nearest 0.1 gallons per minute)					Cooling Water Temperature (degrees Fahrenheit)					Volume Cooling Water (to nearest 0.001 million gallons per month)			
					Div	Withdrawal	Discharge	Consumption	Method of Measure	Avg at Intake	Max at Intake	Avg at Discharge	Max at Discharge	Method of Measure	Div	Withdrawal	Discharge	Consumption
Report Month 7																		
CS1	OC	OP	664	1.37	0	105351	105351	0	4	85	92	101	111	1	0	4198.7	4198.7	0
Report Month 8																		
CS1	OC	OP	744	2.024	0	118000	118000	0	4	84	88	101	107	1	0	5267.5	5267.5	0
Report Month 9																		
CS1	OC	OP	575	1.34	0	94214	94214	0	4	72	87	83	105	1	0	6586.9	6586.9	0
Report Month 10																		
CS1	OC	OP	520	.985	0	82489	82489	0	4	59	73	76	97	1	0	2574.2	2574.2	0
Report Month 11																		
CS1	OC	OP	388	.703	0	63641	63641	0	4	50	90	82	119	1	0	1482.8	1482.8	0
Report Month 12																		
CS1	OC	OP	372	.528	0	59000	59000	0	4	44	57	79	90	1	0	1316.9	1316.9	0

SCHEDULE 8. PART D. COOLING SYSTEM INFORMATION, MONTHLY OPERATIONS

Complete an individual Schedule 8, Part D for each thermoelectric power plant (organically fueled, nuclear and combined cycle) with a total steam capacity greater than, or equal to, 100 megawatts.

- Complete a separate schedule for each reporting month.
- Complete a separate row for each cooling system.
- If actual data are not available, provided an estimated value.
- If the source of cooling water is a well or municipal water system, do not complete the Cooling Water Temperature sections.

Cooling System ID	Cooling System Type	Cooling System Status	Service Per month	Annual Amt of Chlorine in added to Cooling Water (1000 lbs)	Average Monthly Rate of Cooling Water (to nearest 0.1 gallons per minute)					Cooling Water Temperature (degrees Fahrenheit)					Volume Cooling Water (to nearest 0.001 million gallons per month)			
					Div	Withdrawal	Discharge	Consumption	Method of Measure	Avg at Intake	Max at Intake	Avg at Discharge	Max at Discharge	Method of Measure	Div	Withdrawal	Discharge	Consumption
Report Month 1																		
CS2	OC	OP	744	1.574	0	250000	250000	0	4	44	52	59	69	1	0	11160	11160	0
Report Month 2																		
CS2	OC	OP	611	1.102	0	227219	227219	0	4	43	50	53	66	1	0	8326.6	8326.6	0
Report Month 3																		
CS2	OC	OP	465	.917	0	156356	156356	0	4	49	63	66	107	1	0	4365.3	4365.3	0
Report Month 4																		
CS2	OC	OP	342	.897	0	118635	118635	0	4	59	64	89	109	1	0	2432	2432	0
Report Month 5																		
CS2	OC	OP	556	1.947	0	186951	186951	0	4	65	76	91	123	1	0	6240.8	6240.8	0
Report Month 6																		
CS2	OC	OP	620	2.39	0	215158	215158	0	4	73	81	87	99	1	0	199.4	199.4	0

SCHEDULE 8. PART D. COOLING SYSTEM INFORMATION, MONTHLY OPERATIONS

Complete an individual Schedule 8, Part D for each thermoelectric power plant (organically fueled, nuclear and combined cycle) with a total steam capacity greater than, or equal to, 100 megawatts.

- Complete a seperate schedule for each reporting month.
- Complete a seperate row for each cooling system.
- If actual data are not available, provided an estimated value.
- If the source of cooling water is a well or municipal water system, do not complete the Cooling Water Temperature sections.

Cooling System ID	Cooling System Type	Cooling System Status	Service Per month	Annual Amt of Chlorine in Cooling Water (1000 lbs)	Average Monthly Rate of Cooling Water (to nearest 0.1 gallons per minute)					Cooling Water Temperature (degrees Fahrenheit)					Volume Cooling Water (to nearest 0.001 million gallons per month)			
					Div	Withdrawal	Discharge	Consumption	Method of Measure	Avg at Intake	Max at Intake	Avg at Discharge	Max at Discharge	Method of Measure	Div	Withdrawal	Discharge	Consumption
Report Month 7																		
CS2	OC	OP	744	2.842	0	250000	250000	0	4	85	92	104	113	1	0	11160	11160	0
Report Month 8																		
CS2	OC	OP	744	3.588	0	250000	250000	0	4	83	88	98	108	1	0	11160	11160	0
Report Month 9																		
CS2	OC	OP	64	.28	0	22113	22113	0	4	84	87	93	107	1	0	84.5	84.5	0
Report Month 10																		
CS2	OC	OP	128	.709	0	43107	43107	0	4	54	72	54	69	1	0	331.8	331.8	0
Report Month 11																		
CS2	OC	OP	360	1.167	0	120968	120968	0	4	48	51	48	51	1	0	2612.9	2612.9	0
Report Month 12																		
CS2	OC	OP	371	.859	0	125000	125000	0	4	44	52	79	90	1	0	2790	2790	0

SCHEDULE 9. COMMENTS

(Instructions for SCHEDULE 9. are on page 20.)

Schedule	Part	Item	Comments
Generator Id	Generator Retirement Dates		
	Retirement Month	Retirement Year	Comments
	Changes in Ownership (Provide name of purchaser and date sold.)		

ERRORS									
Purchase Type	Fuel	Schedule	Prime Mover	Equipment ID	Rpt Month	Supplier	Error Number & Description	Ranges	Override Comment
		8C		FGD1/S			851 The Removal Efficiency tested at 100% load for sulfur dioxide is outside the expected range of 50%-99%. If correct, enter a comment to explain data out of typical range.		The reported amount of 98.5 is within the range
		8C		OT			1815 A comment is required on Schedule 9 for the Other Equipment Type (OT) you selected on Schedule 8C. Please enter Schedule 8, Part C, and Item OT next to the explanation comment.		OT - B1/B2 Oxidize Halide
		8D		CS1	6		855 The maximum temperature reported for the month is outside normal bounds (32-100 degrees F) at the intake for the plant.		This was an outage month, the unit had no generation the entire month
		8D		CS1	6		856 The maximum temperature reported for the month is outside normal bounds (32-120 degrees F) at the discharge for the plant.		This was an outage month, the unit had no generation the entire month
		8D		CS1	6		857 The average temperature reported for the month is outside normal bounds (32-100 degrees F) at the intake for the plant.		This was an outage month, the unit had no generation the entire month
		8D		CS1	6		858 The average temperature reported for the month is outside normal bounds (32-110 degrees F) at the discharge for the plant.		This was an outage month, the unit had no generation the entire month
		8D		CS2	5		856 The maximum temperature reported for the month is outside normal bounds (32-120 degrees F) at the discharge for the plant.		This number has been confirmed as a correct reading

EXHIBIT II

Federal Energy Regulatory Commission Form FERC-714
(Supersedes FERC Form 12)



Federal Energy Regulatory
Commission
FERC Form No. 714

Annual Electric Balancing Authority Area and Planning Area Report

For the Year Ending December 31, 2025

Part I - Schedule 1. Identification and Certification

1. Respondent Identification:

Code:
17858

Name:
Square Butte Electric Coop

2. Respondent Type: (Please check appropriate box and fill in name)

☐ Part I: Balancing Authority Area (Complete Parts I, II, and IV)

☐ Unit dispatch is not based on the economic dispatch of thermal units (i.e., a system lambda is not calculated)

Balancing Authority Area Name:

☒ Part II: Planning Area (Complete Parts I, III, and IV)

Planning Area Name:
Minnkota Power Cooperative, Inc.

3. Respondent Mailing Address:

Minnkota Power Cooperative, Inc, 5301 32nd Ave South, Grand Forks,
ND 58201

4. Contact Person:

Name:
Dan Trebil

Title:
Senior Manager, Energy Supply, Power Supply

E-mail address:
dtrebil@minnkota.com

Telephone #: 701-795-4424 Ext:

5. Certifying Official:

Name:
Grant Gunderson

Title:
Vice President, Resource Planning & Markets, Power Supply

Date:
05/26/2026

This report is an ☒ Original ☐ Revised Filing

Federal Energy Regulatory Commission FERC Form No. 714	Annual Electric Balancing Authority Area and Planning Area Report For the Year Ending December 31, 2025	Utility Code:17858 Utility Name: Square Butte Electric Coop
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Part II - Schedule 1. Generating Plants Included in Reporting Balancing Authority Area

Under the name of its operating electric utility, list all generating plants (1) within the respondent's balancing authority area which are controlled, metered or for which the required information is otherwise available to balancing authority area operators and (2) dynamically scheduled plants or units outside the balancing authority area. Specifically identify dynamically scheduled plants. Report only plant totals with generators in an operating or standby status. Provide totals for columns (d) and (e) as a last line. The total in column (d) should equal the value in column (c) on Schedule 2 for the month of the annual peak demand. The total in column (e) should equal the value in column (f) on Schedule 3 for the month of the annual peak demand. Any differences must be explained in a footnote. Refer to the Form 714 instructions for specific guidelines.

Line No. (a)	Electric Utility Name (b)	Plant Name (c)	Plant Available Capacity at the Hour of the Annual Peak Demand on Net Energy for Load (MW) (d)	Integrated Net Load on the Plant at the Hour of the Annual Peak Demand Based on Net Energy for Load (MW) (e)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

		TOTAL		
--	--	-------	--	--

Federal Energy Regulatory
Commission
FERC Form No. 714

Annual Electric Balancing Authority Area and Planning Area Report

Utility Code:17858
Utility Name:
Square Butte Electric Coop

For the Year Ending December 31, 2025

Part II - Schedule 2. Balancing Authority Area Monthly Capabilities at Time of Monthly Peak Demand

The peak demand and other terms used in this schedule are defined in the Form 714 instructions. Please first read the instructions, then complete this Schedule. The value in column (c) for the month of the annual peak demand should equal the total in column (d) in Schedule 1. Any difference must be explained in a footnote.

Line No. (a)	Month (b)	Net Capability at the Time of the Monthly Peak Demand, Based on Balancing Authority Area Net Energy For Load (NEL)							
		Net Capability from Plants Reported on Schedule II					External to the Balancing Authority Area Net Unit or Firm Capability (MW)		Total Capability (g + h + i) (MW) (j)
		Available Capability (MW) (c)	Unavailable Capability Due to:			Total (c + d + e + f) (MW) (g)	Available (MW) (h)	Not Available (MW) (i)	
			Planned Outage and Derating (MW) (d)	Unplanned Outage and Derating (MW) (e)	Other Outage and Derating (MW) (f)				
1	Jan								
2	Feb								
3	Mar								
4	Apr								
5	May								
6	Jun								
7	Jul								
8	Aug								
9	Sep								
10	Oct								
11	Nov								
12	Dec								

Federal Energy Regulatory
Commission
FERC Form No. 714

Annual Electric Balancing Authority Area and Planning Area Report

Utility Code:17858
Utility Name:
Square Butte Electric Coop

For the Year Ending December 31, 2025

Part II - Schedule 3. Balancing Authority Area Net Energy for Load and Peak Demand Sources by Month

Enter the monthly "Net Energy for Load" which is the amount of energy that the balancing authority area requires internally including balancing authority area losses. The total in column (d) should equal the difference in the totals for columns (e) minus (f) on Schedule 5. The value in column (f) for the month of the annual peak demand should equal the total in column (e) in Schedule 1. Any differences must be explained in a footnote. Refer to the Form 714 instructions for specific guidelines.

Line No. (a)	Month (b)	Balancing Authority Area Net Generation (MWh) (c)	Net Actual Interchange (MWh) (d)	Net Energy for Load (MWh) (c + d) (e)	Balancing Authority Area Area Load Sources at Time of Balancing Authority Area Area Monthly Peak Demand, Based on Net Energy For Load (NEL)					Monthly Minimum Demand (MW) (k)
					Output of Generating Plants (MW) (f)	Unit or Firm Purchases (MW) (g)	Unit or Firm Sales (MW) (h)	Net Non-Firm & Inadvertent (MW) (i)	Monthly Peak Demand (MW) (f + g - h + i) (j)	
1	January									
2	February									
3	March									
4	April									
5	May									
6	June									
7	July									
8	August									
9	September									
10	October									
11	November									
12	December									
13	Total									

Federal Energy Regulatory Commission FERC Form No. 714	Annual Electric Balancing Authority Area and Planning Area Report For the Year Ending December 31, 2025	Utility Code:17858 Utility Name: Square Butte Electric Coop
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Part II - Schedule 4. Adjacent Balancing Authority Area Interconnections

Identify on this schedule: each balancing authority area with which the respondent balancing authority area has actual or scheduled interchange of energy, in column (b); the total annual megawatthours (MWh) of the scheduled interchange that were received by the respondent balancing authority area through all interconnection points with each balancing authority area, in column (c); the MWh of scheduled interchange delivered to each balancing authority area, in column (d); the MWh of total annual actual interchange received and delivered within each adjacent balancing authority area, in columns (e) and (f). Provide totals for columns (c), (d), (e) and (f). The difference in the totals for columns (e) minus (f) should equal the total in column (d) on Schedule 3. Any difference must be explained in a footnote. Refer to the Form 714 instructions for specific guidelines.

Line No. (a)	Name of Adjacent Balancing Authority Area (b)	Balancing Authority Area Interconnection Line or Bus Names (c)	Line or Bus Voltage (kV) (d)
1			
2			
3			
4			
5			
6			
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Federal Energy Regulatory Commission FERC Form No. 714	Annual Electric Balancing Authority Area and Planning Area Report For the Year Ending December 31, 2025	Utility Code:17858 Utility Name: Square Butte Electric Coop
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Part II - Schedule 5. Balancing Authority Area Scheduled and Actual Interchange

Identify on this schedule: each balancing authority area with which the respondent balancing authority area has actual or scheduled interchange of energy, in column (b); the total annual megawatthours (MWh) of the scheduled interchange that were received by the respondent balancing authority area through all interconnection points with each balancing authority area, in column (c); the MWh of scheduled interchange delivered to each balancing authority area, in column (d); the MWh of total annual actual interchange received and delivered within each adjacent balancing authority area, in columns (e) and (f). Provide totals for columns (c), (d), (e) and (f). The difference in the totals for columns (e) minus (f) should equal the total in column (d) on Schedule 3. Any difference must be explained in a footnote. Refer to the Form 714 instructions for specific guidelines.

		Scheduled Interchange Between Balancing Authority Area Areas (MWh)		Actual Interchange Between Adjacent Balancing Authority Area Areas (MWh)	
Line No. (a)	Name of Balancing Authority Area (b)	Received (c)	Delivered (d)	Received (e)	Delivered (f)
1					
2					
3					
4					
5					
6					
7					
8					
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25					

	TOTAL				
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Federal Energy Regulatory Commission FERC Form No. 714	Annual Electric Balancing Authority Area and Planning Area Report For the Year Ending December 31, 2025	Utility Code:17858 Utility Name: Square Butte Electric Coop
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Part II - Schedule 6. Balancing Authority Area System Lambda Data

For balancing authority areas where demand following is primarily performed by thermal generating units, the system lambda is derived from the economic generation control performed at the controlling utility or pool control center. Excluding transmission losses, the fuel cost (\$/hr) for a set of on-line and loaded is minimum 1/ when each unit is loaded and operating at the same incremental fuel cost (\$/MWh) 2/ with the sum of the unit loadings (MW) equal to the system lambda. Balancing Authority Areas. This single incremental cost of energy is the system lambda. System lambdas are likely recalculated many times in one clock hour occurring on each clock hour would be sufficient for reporting purposes. Respondents must provide the following data: the system lambda, in dollars, for each hour as more fully described in the Form 714 instructions. In column (b) indicate the time zone and the days for which daylight savings time was observed. This (366 rows for a leap year).

Provide, as a footnote, an explanation describing the reason for the unavailability of system lambda information. The Commission expects that all Energy Balancing Authority Areas record the system lambda being used for economic dispatch of the balancing authority area's thermal units.

Respondents should be able to report system lambda, along with the other information reported on a Balancing Authority Area basis, that describe the operation of the system lambda readily available. The Commission is not requesting Respondents to develop incremental or marginal cost (either short or long term) according to any form cost rates" that electric utilities file with state commissions or otherwise make available for prospective qualified facilities.

Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)	1400 (p)	1500 (q)	1600 (r)	1700 (s)	1
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Federal Energy Regulatory Commission FERC Form No. 714	Annual Electric Balancing Authority Area and Planning Area Report For the Year Ending December 31, 2025	Utility Code:17858 Utility Name: Square Butte Electric Coop
Part II - Schedule 6. Description of Economic Dispatch		
Disclosure of How Respondent Calculates System Lambda		

Federal Energy Regulatory Commission FERC Form No. 714		Annual Electric Balancing Authority Area and Planning Area Report For the Year Ending December 31, 2025		Utility Code:17858 Utility Name: Square Butte Electric Coop	
Part III - Schedule 1. Electric Utilities That Compose the Planning Area					
Enter the name of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts. Refer to the Form 714 instructions for specific guidelines.					
			Electric Utility Coincident Peak Demand (MW) (MWh)		
Line No. (a)	Electric Utility Name (b)	Summer (c)		Winter (d)	
1	Square Butte Electric Coop	454.5		479.8	

Federal Energy Regulatory
Commission
FERC Form No. 714

Annual Electric Balancing Authority Area and Planning Area Report

Utility Code:17858
Utility Name:
Square Butte Electric Coop

For the Year Ending December 31, 2025

Part III - Schedule 2. Planning Area Ho

Respondents must provide the following data: the planning area's actual hourly demand, in megawatts, for each hour of the year starting with 1 a.m. Janua savings time was observed. This schedule will have 365 rows for the report year (366 rows for a leap year). For hours when this information is not available

Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)
2025-01-01	CST	390.257	412.829	407.043	405.305	402.281	414.297	411.878	407.637	412.039	413.576	413.306	412.664	412
2025-01-02	CST	413.11	413.197	413.573	412.393	413.28	414.015	412.731	413.565	413.28	413.241	413.021	413.172	413
2025-01-03	CST	413.562	412.499	414.12	412.941	412.18	413.025	411.985	411.134	410.508	415.02	411.985	412.332	413
2025-01-04	CST	417.538	414.377	412.032	411.51	411.425	411.672	412.727	412.503	413.193	412.209	411.575	412.598	41
2025-01-05	CST	411.859	412.239	351.493	396.04	409.935	409.087	410.059	409.513	409.85	410.822	408.859	409.614	409
2025-01-06	CST	413.537	414.77	414.082	414.036	414.29	413.62	414.271	414.119	413.746	415.439	414.799	416.149	414
2025-01-07	CST	413.761	413.883	413.762	414.02	414.324	413.958	414.255	414.26	413.817	414.456	414.476	414.858	414
2025-01-08	CST	415.687	415.174	415.675	414.57	415.062	414.369	414.794	415.194	415.522	416.789	415.015	421.097	415
2025-01-09	CST	390.388	369.43	392.813	381.62	399.222	383.373	377.556	392.299	412.721	392.72	365.256	365.862	36
2025-01-10	CST	409.835	414.693	414.928	412.524	409.909	412.673	412.21	416.316	414.034	414.847	412.103	414.912	412
2025-01-11	CST	412.607	412.189	412.497	412.666	412.202	411.984	411.365	411.232	411.016	410.627	411.119	411.21	410
2025-01-12	CST	384.684	408.188	394.151	303.277	251.824	252.5	275.92	359.336	401.679	412.502	412.938	413.864	413
2025-01-13	CST	411.63	411.074	411.602	410.733	411.828	411.137	411.415	411.245	416.35	412.172	411.642	412.215	412
2025-01-14	CST	411.828	411.133	411.43	411.924	411.302	411.021	409.96	410.278	411.029	411.138	411.251	408.422	411
2025-01-15	CST	413.202	413.746	414.024	414.333	414.385	415.715	414.212	383.131	412.266	411.456	335.29	257.519	251
2025-01-16	CST	401.692	380.867	364.22	381.613	403.981	403.917	403.318	407.922	413.095	412.077	413.445	413.536	413
2025-01-17	CST	369.784	365.769	363.409	362.684	363.428	374.968	393.003	372.791	365.865	371.21	393.907	409.598	402
2025-01-18	CST	400.803	403.674	400.262	370.83	372.084	390.599	401.672	395.458	404.706	403.421	375.797	376.31	393
2025-01-19	CST	408.643	410.253	361.687	412.281	410.268	412.416	411.6	391.472	245.282	243.233	245.095	245.207	245
2025-01-20	CST	404.547	410.939	414.564	413.482	413.408	412.092	411.874	411.587	413.025	407.018	406.344	408.684	406

2025-01-21	CST	411.676	411.575	412.686	412.408	413.618	413.877	413.446	404.675	410.084	410.674	407.653	378.533	370
2025-01-22	CST	374.608	373.198	369.585	368.422	371.318	371.56	370.302	374.017	388.739	401.554	408.193	409.978	404
2025-01-23	CST	374.465	385.391	385.468	403.304	401.507	408.567	411.792	411.45	413.289	413.135	412.089	412.43	41
2025-01-24	CST	412.828	416.388	413.683	393.387	373.222	375.337	379.769	374.727	379.959	374.578	401.484	413.011	406
2025-01-25	CST	386.288	372.004	379.745	392.703	409.031	403.399	374.447	383.265	374.517	396.708	392.77	363.697	363
2025-01-26	CST	415.478	415.371	351.536	414.654	414.514	413.904	414.629	414.692	414.686	412.691	414.159	413.958	413
2025-01-27	CST	284.397	247.451	247.485	249.001	249.081	248.137	248.204	248.337	248.124	247.493	247.101	263.285	357
2025-01-28	CST	411.841	411.835	412.098	411.659	409.665	410.271	406.811	375.177	255.322	247.49	248.948	249.807	250
2025-01-29	CST	248.087	248.855	248.108	252.042	360.672	410.326	411.181	411.869	412.986	413.356	414.118	414.145	414
2025-01-30	CST	250.034	249.746	250.254	250.407	248.788	249.313	321.089	393.293	420.589	413.448	414.946	416.408	416
2025-01-31	CST	410.774	410.519	401.864	388.048	367.338	371.664	403.613	374.99	383.978	367.76	368.626	389.364	402
2025-02-01	CST	403.015	370.882	363.662	272.531	246.539	247.155	248.148	248.42	247.324	259.863	354.086	392.504	397
2025-02-02	CST	412.527	410.263	410.763	411.602	410.955	410.486	410.799	411.122	414.008	411.646	410.746	412.345	413
2025-02-03	CST	400.503	375.281	369.297	368.425	362.48	375.266	375.137	374.335	370.298	400.349	411.572	411.548	410
2025-02-04	CST	413.599	411.998	413.611	413.324	413.949	413.518	413.154	413.642	413.697	413.464	410.879	410.756	411
2025-02-05	CST	410.044	410.318	410.819	410.016	410.335	411.086	411.432	411.246	410.097	413.21	409.904	410.894	410
2025-02-06	CST	408.262	380.63	391.71	382.883	377.893	402.249	412.524	404.789	412.793	413.088	377.299	248.658	249
2025-02-07	CST	406.163	413.74	414.885	416.771	415.4	415.575	415.505	416.734	415.144	414.967	415.065	415.178	414
2025-02-08	CST	412.12	413.307	412.852	413.245	412.657	413.55	412.232	412.307	412.592	412.717	412.71	410.861	390
2025-02-09	CST	411.169	412.153	357.678	386.812	413.122	412.801	410.592	411.936	412.586	412.513	412.801	412.694	412
2025-02-10	CST	411.551	410.65	412.075	412.078	408.194	408.201	408.453	408.221	408.701	407.321	406.872	406.432	407
2025-02-11	CST	390.301	394.943	394.881	383.735	388.27	391.191	396.556	400.441	400.101	399.525	398.916	401.198	398
2025-02-12	CST	401.217	400.295	399.736	401.844	401.838	401.067	401.084	400.217	399.971	400.018	399.145	399.713	3
2025-02-13	CST	403.024	401.615	403.343	402.848	403.426	404.056	402.945	403.586	402.763	403.973	403.795	404.594	402
2025-02-14	CST	401.7	402.742	402.642	393.425	399.593	397.691	386.257	380.403	394.493	401.585	398.717	393.779	397

2025-02-15	CST	402.737	403.685	402.804	403.866	403.844	404.387	404.13	404.129	402.353	404.061	402.054	401.405	402
2025-02-16	CST	392.98	401.119	338.367	394.948	398.858	391.842	396.693	396.399	399.672	396.599	402.146	396.14	39
2025-02-17	CST	402.599	402.789	403.081	402.541	402.387	400.776	401.548	401.808	402.342	401.565	397.727	402.179	402
2025-02-18	CST	397.968	398.194	398.755	398.024	397.41	399.377	398.711	399.597	400.717	402.927	403.442	401.933	40
2025-02-19	CST	53.139	0	0	0	0	0	0	0	0	0	0	0	
2025-02-20	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-02-21	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-02-22	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-02-23	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-02-24	CST	41.972	49.731	80.987	98.73	98.993	99.896	98.834	100.196	99.951	99.415	110.388	115.667	116
2025-02-25	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-02-26	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-02-27	CST	247.273	253.719	253.674	249.495	217.107	0	0	0	0	0	0	0	
2025-02-28	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-03-01	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-03-02	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-03-03	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-03-04	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-03-05	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-03-06	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-03-07	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-03-08	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-03-09	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-03-10	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-03-11	CDT	0	0	0	0	0	0	0	0	0	0	0	0	

2025-03-12	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-03-13	CDT	197.821	207.694	240.171	271.833	279.677	308.148	313.458	328.161	365.452	404.38	387.46	181.287	174
2025-03-14	CDT	246.109	247.099	247.163	245.862	245.76	246.268	312.898	394.427	404.366	403.88	403.878	403.447	401
2025-03-15	CDT	250.64	251.279	250.724	250.523	251.525	250.779	250.325	250.583	250.998	251.178	251.158	251.074	250
2025-03-16	CDT	402.186	402.146	402.802	406.489	406.493	409.236	401.6	404.173	408.302	411.202	409.444	411.059	412
2025-03-17	CDT	250.921	249.265	248.502	247.597	251.087	261.933	357.872	404.206	404.927	403.772	412.568	408.697	407
2025-03-18	CDT	411.953	413.223	410.167	410.585	410.102	411.171	410.748	410.711	409.709	410.234	410.696	411.269	410
2025-03-19	CDT	364.505	293.117	251.448	252.101	251.049	250.558	297.391	362.119	394.58	390.001	376.781	310.771	249
2025-03-20	CDT	401.555	411.312	411.975	412.924	396.389	410.667	410.919	413.008	412.692	415.727	414.458	410.323	369
2025-03-21	CDT	377.198	366.053	378.934	376.891	371.557	374.533	379.212	367.673	393.041	410.297	412.246	398.431	393
2025-03-22	CDT	414.394	413.617	412.965	414.32	411.38	413.874	408.744	413.198	411.366	414.746	414.126	414.647	411
2025-03-23	CDT	245.701	247.454	245.863	245.165	245.389	246.451	246.83	249.707	250	250.659	250.298	249.992	248
2025-03-24	CDT	406.574	406.856	406.879	408.185	408.194	401.364	412.691	415.441	416.166	415.639	413.97	413.026	413
2025-03-25	CDT	415.769	414.787	411.262	413.192	411.401	409.742	411.441	411.856	412.62	407.87	408.739	411.012	409
2025-03-26	CDT	411.796	412.219	412.587	412.351	412.503	412.882	413.154	413.177	413.3	413.885	413.124	412.516	412
2025-03-27	CDT	374.379	364.543	367.348	365.184	369.038	375.289	400.918	396.125	412.187	414.118	410.938	409.684	389
2025-03-28	CDT	366.265	369.691	369.857	372.55	386.73	375.449	372.928	369.948	379.598	387.166	396.889	395.853	380
2025-03-29	CDT	400.979	413.351	412.9	415.527	416.517	414.481	411.853	411.352	414.814	414.107	413.505	413.24	413
2025-03-30	CDT	413.964	365.729	410.718	414.664	415.086	415.044	413.96	412.608	411.81	412.196	410.497	410.765	410
2025-03-31	CDT	402.684	413.484	414.796	413.562	413.317	411.292	412.494	410.428	410.816	410.846	411.949	412.02	411
2025-04-01	CDT	407.605	392.64	377.797	372.866	378.317	382.824	404.049	371.919	251.148	249.651	250.011	248.809	248
2025-04-02	CDT	372.534	401.385	363.595	380.936	405.636	409.66	413.964	414.543	410.178	415.531	413.844	411.567	417
2025-04-03	CDT	391.345	360.662	362.05	361.96	367.626	368.202	373.08	414.489	407.592	409.675	413.334	412.258	412
2025-04-04	CDT	411.158	411.833	411.528	410.403	411.16	411.451	413.071	417.775	412.837	412.94	415.279	415.932	411
2025-04-05	CDT	411.305	410.378	411.113	410.704	410.941	411.6	411.555	410.741	409.935	410.705	412.68	411.251	411

2025-04-06	CDT	412.229	271.344	207.088	209.349	208.53	275.649	394.628	411.791	409.359	409.933	411.059	412.757	41
2025-04-07	CDT	412.754	412.729	410.875	410.354	411.45	411.549	411.034	411.877	411.368	393.163	385.255	403.786	411
2025-04-08	CDT	412.489	408.808	414.363	415.264	413.938	414.471	414.373	412.482	413.472	412.328	411.699	405.574	408
2025-04-09	CDT	364.523	365.295	367.448	367.311	393.958	408.098	412.353	413.576	414.899	415.304	414.905	413.16	413
2025-04-10	CDT	408.018	368.327	370.108	368.526	369.28	375.122	379.709	369.487	374.817	403.286	389.683	360.885	252
2025-04-11	CDT	413.922	416.081	415.47	414.801	414.75	414.601	414.669	416.942	411.943	410.97	410.766	410.691	409
2025-04-12	CDT	250.941	250.407	251.536	251.763	250.882	251.26	251.12	250.047	249.926	306.47	366.972	367.576	3
2025-04-13	CDT	370.569	363.722	365.011	364.034	372.116	371.976	374.781	371.345	369.571	373.382	386.108	380.638	377
2025-04-14	CDT	251.368	252.037	252.163	251.559	252.305	256.428	336.417	413.013	436.908	437.121	437.706	436.734	358
2025-04-15	CDT	407.747	413.013	414.092	414.392	415.3	415.467	413.092	415.748	411.785	410.389	392.238	375.509	398
2025-04-16	CDT	410.364	402.045	409.334	369.06	395.547	373.51	369.677	365.913	374.722	372.948	392.434	393.912	393
2025-04-17	CDT	248.719	248.962	249.031	249.592	249.141	248.784	249.761	248.904	248.881	249.345	248.659	247.915	248
2025-04-18	CDT	249.264	249.176	249.096	247.998	247.578	248.287	251.406	250.735	251.519	252.196	251.692	251.391	252
2025-04-19	CDT	410.433	411.704	412.915	413.161	413.082	413.314	412.027	413.443	413.816	413.067	411.108	411.504	411
2025-04-20	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-04-21	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-04-22	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-04-23	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-04-24	CDT	282.545	329.716	367.887	376.557	408.952	411.963	414.864	415.782	415.897	413.06	412.402	411.902	412
2025-04-25	CDT	412.954	412.989	414.349	414.977	415.318	414.146	412.731	412.792	412.484	407.533	402.466	393.715	406
2025-04-26	CDT	410.011	411.006	410.782	412.045	412.913	412.61	412.264	402.694	399.403	396.711	390.369	371.302	299
2025-04-27	CDT	246.756	247.386	246.965	247.602	246.59	284.617	357.583	404.124	410.922	406.703	380.046	376.988	379
2025-04-28	CDT	388.669	350.646	249.189	247.24	246.991	247.943	248.651	249.072	247.699	248.1	249.449	248.806	254
2025-04-29	CDT	410.592	408.274	407.579	406.854	407.253	408.199	405.879	412.382	411.632	412.053	412.068	411.04	41
2025-04-30	CDT	412.948	413.295	412.76	412.904	413.782	389.621	332.813	243.887	242.053	262.262	375.073	411.512	412

2025-05-01	CDT	412.973	412.024	411.21	411.216	412.398	413.047	412.724	413.413	412.346	412.29	411.929	411.738	409
2025-05-02	CDT	413.974	413.889	414.634	413.839	414.224	412.837	414.618	415.215	413.211	412.376	411.299	410.892	410
2025-05-03	CDT	411.523	411.467	411.216	411.931	411.937	413.131	411.795	412.117	411.581	407.983	408.656	408.462	409
2025-05-04	CDT	412.725	279.596	238.163	239.894	239.382	303.921	369.5	364.216	396.495	412.498	412.346	413.043	414
2025-05-05	CDT	409.136	413.792	378.168	365.226	365.509	385.769	392.961	395.253	401.713	414.38	379.895	409.066	412
2025-05-06	CDT	394.04	409.601	408.943	409.307	409.245	410.484	410.788	412.488	408.852	408.476	408.845	409.228	409
2025-05-07	CDT	413.506	406.003	402.854	403.828	410.074	405.791	411.681	409.121	409.528	408.599	409.157	409.097	408
2025-05-08	CDT	379.855	366.722	399.84	408.846	405.472	407.207	409.096	411.397	411.376	410.736	409.703	394.301	39
2025-05-09	CDT	392.853	397.827	362.52	371.805	390.451	399.689	396.456	408.779	413.799	412.785	413.017	413.753	414
2025-05-10	CDT	207.449	206.844	208.004	210.018	210.663	244.139	252.183	253.192	252.634	251.985	250.643	250.788	251
2025-05-11	CDT	246.595	247.236	248.314	247.729	247.202	247.519	248.706	247.872	246.62	247.358	248.014	248.927	248
2025-05-12	CDT	247.029	248.517	248.453	246.906	299.933	392.03	402.395	406.72	409.475	407.106	402.177	395.822	406
2025-05-13	CDT	399.684	409.811	371.355	393.997	411.797	391.314	376.982	401.549	411.558	411.557	411.979	410.719	40
2025-05-14	CDT	390.243	371.339	383.038	399.148	399.19	394.719	391.348	392.821	391.816	391.723	390.48	390.203	389
2025-05-15	CDT	252.106	247.792	247.633	246.612	247.104	247.1	247.722	248.062	247.637	247.724	248.193	247.855	247
2025-05-16	CDT	250.671	250.12	247.824	246.811	247.524	247.607	247.862	247.322	248.25	247.886	248.318	248.174	248
2025-05-17	CDT	249.962	250.23	250.516	249.67	250.758	250.249	250.419	249.046	250.25	251.049	251.26	250.798	25
2025-05-18	CDT	385.668	397.175	400.899	403.872	400.389	399.005	406.953	412.723	412.37	404.143	414.265	409.345	413
2025-05-19	CDT	251.014	250.726	250.477	250.703	250.764	250.633	317.957	377.842	380.904	410.96	405.813	369.904	305
2025-05-20	CDT	251.439	251.883	251.4	251	250.647	253.053	330.61	401.864	412.504	411.55	411.747	412.132	413
2025-05-21	CDT	412.496	412.136	410.904	411.686	410.78	411.401	411.479	412.703	411.886	412.401	412.674	416.3	411
2025-05-22	CDT	399.358	401.944	395.355	399.797	405.501	400.527	418.588	413.794	412.099	412.744	411.853	412.263	411
2025-05-23	CDT	414.569	413.817	415.243	412.678	409.104	408.617	411.076	411.401	411.568	410.289	410.501	409.341	410
2025-05-24	CDT	399.299	408.087	412.047	411.787	411.278	411.7	411.333	410.817	411.089	410.924	410.357	410.043	411
2025-05-25	CDT	409.687	355.479	407.33	405.474	406.504	406.849	411.718	410.347	408.599	408.982	406.271	411.93	411

2025-05-26	CDT	405.167	396.982	408.089	401.454	413.059	412.315	414.453	414.424	414.122	413.896	414.271	413.902	412
2025-05-27	CDT	393.687	393.283	397.12	401.498	411.175	398.268	409.982	409.135	409.944	410.003	409.06	409.132	409
2025-05-28	CDT	412.007	411.914	411.2	410.779	410.137	409.958	409.949	411.317	410.897	411.045	410.217	410.469	409
2025-05-29	CDT	413.844	413.811	412.797	414.423	411.236	412.508	414.841	415.458	415.586	414.564	414.765	415.744	414
2025-05-30	CDT	410.884	411.675	369.878	361.695	362.06	361.524	364.533	379.703	407.984	410.104	410.978	412.681	410
2025-05-31	CDT	402.03	380.278	359.643	359.482	358.801	365.603	407.316	413.353	414.219	414.346	413.365	413.788	412
2025-06-01	CDT	392.535	397.261	396.348	392.655	396.28	394.663	407.261	410.12	411.099	412.694	411.907	412.206	412
2025-06-02	CDT	285.085	203.889	205.301	207.483	207.418	210.701	296.978	362.803	370.825	364.041	367.382	369.07	397
2025-06-03	CDT	252.402	248.362	249.125	248.808	248.921	251.826	339.228	396.492	412.089	411.607	398.709	406.944	402
2025-06-04	CDT	412.742	414.572	414.714	414.766	414.459	414.032	414.575	413.723	414.457	414.214	413.394	414.214	412
2025-06-05	CDT	411.038	409.765	410.054	409.844	409.867	411.461	410.129	408.99	410.149	409.518	409.714	409.266	410
2025-06-06	CDT	411.895	412.293	410.975	411.723	411.662	411.111	411.557	411.62	411.242	412.16	411.405	411.325	411
2025-06-07	CDT	390.635	383.144	396.819	399.527	406.131	396.061	410.88	410.052	410.01	410.909	410.41	409.419	398
2025-06-08	CDT	248.187	248.36	248.837	247.94	247.301	249.084	249.078	248.405	248.406	249.087	248.599	248.228	247
2025-06-09	CDT	248.281	248.314	247.964	247.99	248.046	248.053	247.949	247.975	247.655	247.517	247.809	274.964	361
2025-06-10	CDT	387.69	363.488	362.822	363.148	372.526	385.323	399.994	381.603	412.732	412.143	410.884	412.636	411
2025-06-11	CDT	248.43	249.034	249.545	248.744	249.494	252.626	323.68	395.586	410.811	409.821	411.608	411.537	412
2025-06-12	CDT	247.311	246.778	246.552	247.126	250.225	326.825	403.385	409.261	410.524	411.606	411.598	410.523	407
2025-06-13	CDT	411.245	411.796	411.055	407.946	410.704	411.636	410.943	408.647	405.388	399.712	398.412	401.105	388
2025-06-14	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-06-15	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-06-16	CDT	0	0	0	0	0	0	0	0.109	0.337	0	0	0	
2025-06-17	CDT	0.582	0.576	0.62	0.64	0.632	0.628	0.528	0.496	0.536	0.543	0.264	0	
2025-06-18	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-06-19	CDT	0	0	0	0	23.451	142.076	200.396	216.867	216.451	215.32	215.235	214.798	216

2025-06-20	CDT	394.315	388.714	388.979	412.734	387.878	407.654	411.27	411.222	411.166	417.992	420.026	411.146	412
2025-06-21	CDT	363.773	333.789	266.638	248.796	248.598	248.254	248.147	247.418	247.843	247.546	247.823	246.951	247
2025-06-22	CDT	249.496	249.614	249.48	248.512	248.977	249.095	248.745	247.934	248.356	248.03	247.817	248.51	247
2025-06-23	CDT	248.625	248.842	248.894	248.715	248.889	249.317	249.636	248.601	248.673	249.181	249.67	249.343	2
2025-06-24	CDT	353.496	269.095	248.744	248.255	248.343	253.154	346.945	396.638	391.786	403.019	411.906	412.159	411
2025-06-25	CDT	413.864	370.16	368.858	374.897	409.62	415.22	415.25	415.499	410.297	404.338	391.865	379.906	380
2025-06-26	CDT	413.931	413.14	413.682	412.525	409.413	413.751	412.25	412.421	412.466	412.899	413.227	414.033	41
2025-06-27	CDT	409.839	384.159	262.456	246.936	246.679	247.243	261.325	351.616	406.042	401.962	404.504	412.89	412
2025-06-28	CDT	414.935	399.323	377.258	374.771	398.182	412.067	413.115	412.712	412.992	412.888	412.725	415.391	411
2025-06-29	CDT	399.791	378.754	408.334	412.608	412.18	409.333	412.74	412.303	413.31	413.328	412.93	412.603	412
2025-06-30	CDT	408.413	412.391	406.197	406.43	407.963	402.998	390.84	403.329	412.564	412.671	406.547	364.117	379
2025-07-01	CDT	412.705	401.254	404.875	398.482	408.486	395.675	412.171	411.519	412.657	414.211	411.864	412.3	411
2025-07-02	CDT	377.913	394.307	396.497	390.013	395.841	399.062	413.896	415.214	415.114	414.674	415.567	414.769	413
2025-07-03	CDT	298.88	248.721	248.304	249.401	249.874	249.424	297.497	372.028	390.249	409.478	412.41	402.339	374
2025-07-04	CDT	411.733	396.407	364.229	364.424	376.323	367.803	408.457	412.024	411.895	412.507	406.398	412.514	411
2025-07-05	CDT	400.466	268.11	206.499	206.73	205.872	263.456	349.89	409.021	411.585	411.664	412.149	412.105	412
2025-07-06	CDT	401.89	414.842	381.22	364.542	364.666	364.526	399.964	410.225	410.081	409.247	410.102	413.809	414
2025-07-07	CDT	411.448	409.27	410.632	410.75	411.608	413.476	411.106	413.114	411.762	412.858	411.461	411.523	411
2025-07-08	CDT	412.546	413.224	412.976	413.303	413.827	414.003	412.918	411.123	413.266	413.477	413.319	413.035	41
2025-07-09	CDT	399.257	413.024	411.935	408.076	393.492	396.556	389.819	408.459	406.642	407.292	406.863	407.593	40
2025-07-10	CDT	367.041	245.8	208.263	208.27	208.049	278.095	381.608	393.794	408.858	409.878	411.037	411.183	411
2025-07-11	CDT	409.285	409.105	409.719	410.082	409.714	409.607	409.126	406.613	409.819	409.769	409.542	409.064	4
2025-07-12	CDT	408.035	410.667	411.375	411.439	412.606	411.41	411.494	411.118	411.584	410.346	412.043	411.565	411
2025-07-13	CDT	380.09	245.839	248.86	246.916	246.66	246.819	251.75	324.157	373.957	406.327	408.416	409.724	40
2025-07-14	CDT	399.767	411.02	409.663	412.689	409.738	402.89	413.022	412.202	412.451	412.192	413.126	412.713	413

2025-07-15	CDT	402.591	369.174	362.567	397.466	371.915	369.806	367.239	387.73	383.985	393.477	412.675	411.372	406
2025-07-16	CDT	382.907	386.396	404.369	405.054	406.357	410.267	413.824	413.317	415.124	412.794	411.343	411.486	411
2025-07-17	CDT	409.553	411.196	410.325	411.478	410.515	411.593	410.346	410.103	409.955	411.495	412.286	412.373	413
2025-07-18	CDT	404.042	407.054	413.507	411.299	405.275	406.362	413.407	413.538	412.436	412.978	413.084	413.191	41
2025-07-19	CDT	413.36	400.247	410.808	412.209	411.597	404.282	414.981	412.742	415.711	414.091	414.251	413.894	41
2025-07-20	CDT	405.426	327.814	255.098	249.007	248.649	297.74	402.914	414.588	411.58	411.81	411.296	411.996	412
2025-07-21	CDT	405.024	412.219	411.343	407.824	413.333	404.272	411.967	412.108	412.046	411.888	411.597	411.634	412
2025-07-22	CDT	403.501	412.908	402.655	362.808	379.854	405.07	399.204	408.355	408.037	408.04	409.257	409.153	408
2025-07-23	CDT	412.567	366.195	212.284	207.371	207.469	254.415	337.863	410.009	412.5	411.077	410.867	410.391	410
2025-07-24	CDT	405.395	409.474	409.882	409.76	407.354	413.759	413.885	413.231	413.262	413.466	413.334	412.235	412
2025-07-25	CDT	412.046	411.815	410.892	410.701	408.295	410.375	407.888	409.695	411.36	410.61	410.936	411.19	411
2025-07-26	CDT	383.223	204.9	204.401	203.95	203.685	257.442	354.566	398.264	410.85	409.643	411.785	411.556	413
2025-07-27	CDT	409.404	402.963	400.924	409.239	403.743	396.011	410.523	410.056	408.877	409.901	409.652	412.263	415
2025-07-28	CDT	404.153	402.116	383.086	394.656	377.38	407.915	410.839	410.17	410.343	397.41	371.146	409.058	408
2025-07-29	CDT	411.953	406.825	402.888	410.163	410.051	411.146	409.802	410.366	409.767	410.192	410.181	410.143	411
2025-07-30	CDT	410.556	410.046	410.464	410.678	410.772	411.094	410.47	411.239	411.234	409.683	411.243	413.331	410
2025-07-31	CDT	399.746	406.141	401.636	410.047	409.13	398.643	411.414	409.856	379.092	388.13	410.368	409.867	409
2025-08-01	CDT	394.44	227.784	205.274	203.02	203.601	253.727	349.51	397.913	388.961	406.766	407.426	390.79	379
2025-08-02	CDT	251.251	252.116	252.415	251.338	253.87	328.652	381.258	363.352	367.09	386.152	407.173	401.826	395
2025-08-03	CDT	364.941	250.641	250.329	250.528	250.874	250.884	273.747	373.328	365.385	365.528	378.98	400.562	413
2025-08-04	CDT	251.982	250.501	248.645	247.938	259.424	346.721	395.591	381.008	338.658	315.613	343.545	395.771	405
2025-08-05	CDT	253.326	248.994	248.776	248.273	248.476	247.892	248.24	247.981	247.713	247.37	248.173	247.355	247
2025-08-06	CDT	314.396	318.936	396.681	414.987	394.408	411.51	413.267	411.558	411.414	410.653	410.962	411.101	411
2025-08-07	CDT	395.44	395.841	398.698	410.215	400.124	409.335	406.991	409.363	411.155	411.896	410.6	411.382	411
2025-08-08	CDT	400.474	387.416	362.014	365.49	403.643	383.446	365.881	362.9	340.369	317.842	313.797	251.491	25

2025-08-09	CDT	249.936	249.75	249.125	249.537	249.329	249.154	249.429	249.489	249.105	249.433	249.772	249.678	249
2025-08-10	CDT	251.676	251.892	251.366	249.066	248.576	248.845	248.903	248.187	248.766	249.125	249.132	248.691	
2025-08-11	CDT	247.664	247.803	247.696	248.932	249.779	248.191	248.338	248.105	248.594	248.847	248.463	247.481	248
2025-08-12	CDT	247.642	248.391	248.112	246.539	247.352	247.488	249.16	248.231	247.404	247.479	248.296	247.323	247
2025-08-13	CDT	251.11	251.193	250.53	251.336	251.369	250.38	249.244	249.236	249.006	249.052	248.61	248.147	247
2025-08-14	CDT	248.644	249.419	248.66	248.15	249.2	249.659	249.652	249.589	249.144	250.012	250.155	249.383	249
2025-08-15	CDT	394.719	412.687	410.6	410.43	405.389	362.872	391.177	396.66	408.728	403.287	382.228	415.699	409
2025-08-16	CDT	248.565	249.456	248.448	248.05	248.524	249.223	248.452	249.174	248.83	249.255	249.246	248.538	247
2025-08-17	CDT	248.189	248.11	248.014	247.027	247.393	247.545	247.261	247.303	247.064	258.83	344.233	407.393	411
2025-08-18	CDT	248.95	249.181	250.008	250.54	250.266	250.089	250.607	250.861	250.33	249.625	250.191	252.284	251
2025-08-19	CDT	251.335	251.163	252.214	251.646	249.764	250.029	250.029	249.442	249.614	249.39	249.786	248.641	248
2025-08-20	CDT	247.563	248.341	248.388	249.094	248.848	248.251	248.621	249.865	249.085	249.386	249.487	249.774	249
2025-08-21	CDT	248.491	248.475	249.267	249.375	248.577	249.433	249.143	249.55	248.854	248.877	248.743	248.1	248
2025-08-22	CDT	248.548	248.995	248.921	248.299	248.463	249.068	249.943	249.951	249.944	249.301	249.469	248.749	248
2025-08-23	CDT	250.809	250.979	250.992	251.348	251.12	251.526	251.652	252.301	252.415	251.989	252.644	252.005	252
2025-08-24	CDT	250.494	241.941	250.685	250.551	250.349	251.029	251.013	251.045	251.855	251.601	250.427	249.52	250
2025-08-25	CDT	250.287	250.274	250.473	250.12	250.213	250.87	251.34	251.105	250.401	251.343	251.198	250.934	250
2025-08-26	CDT	249.875	250.843	251.091	250.925	251.126	250.893	250.956	250.547	250.049	250.466	250.7	250.735	250
2025-08-27	CDT	250.316	250.971	250.709	250.594	250.765	251.337	250.947	249.93	250.077	249.845	250.44	250.083	249
2025-08-28	CDT	247.637	248.073	247.977	255.33	365.734	406.863	407.618	405.73	402.981	412.084	402.078	410.355	411
2025-08-29	CDT	401.089	402.191	412.75	412.818	406.167	407.47	402.516	400.957	413.305	413.006	412.327	411.885	412
2025-08-30	CDT	402.015	401.527	397.015	396.806	402.794	400.21	399.013	393.635	402.327	401.584	411.484	403.763	405
2025-08-31	CDT	396.278	362.245	363.814	363.54	362.958	363.289	363.627	362.698	363.923	401.823	387.564	409.361	406
2025-09-01	CDT	387.197	371.244	374.712	364.462	378.687	387.518	392.602	374.258	365.765	377.014	408.781	406.176	411
2025-09-02	CDT	378.028	374.769	363.354	362.08	387.175	401.316	400.547	401.42	388.344	401.458	400.208	409.19	411

2025-09-03	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-04	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-05	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-06	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-07	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-08	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-09	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-10	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-11	CDT	0.716	0.676	0.636	0.6	0.652	0.668	0.676	0.696	0.684	0.672	0.688	0.672	0
2025-09-12	CDT	0.554	0.558	0.508	0.456	0.44	0.508	0.504	0.551	0.544	0.558	0.598	0.605	0
2025-09-13	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-14	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-15	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-16	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-17	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-18	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-19	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-20	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-21	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-22	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-23	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-24	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-25	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-26	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-27	CDT	0	0	0	0	0	0	0	0	0	0	0	0	

2025-09-28	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-29	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-09-30	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-01	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-02	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-03	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-04	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-05	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-06	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-07	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-08	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-09	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-10	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-11	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-12	CDT	0.484	0.508	0.516	0.528	0.528	0.54	0.528	0.488	0.388	0.332	0.312	0.324	0
2025-10-13	CDT	0.368	0.328	0.38	0.38	0.38	0.372	0.376	0.352	0.424	0.536	0.567	0.624	0
2025-10-14	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-15	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-16	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-17	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-18	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-19	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-20	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-21	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-22	CDT	0	0	0	0	0	0	0	0	0	0	0	0	

2025-10-23	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-24	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-25	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-26	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-27	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-28	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-29	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-30	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-10-31	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-01	CDT	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-02	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-03	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-04	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-05	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-06	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-07	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-08	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-09	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-10	CST	19.528	27.108	26.902	22.785	12.491	1.101	68.981	128.359	189.234	205.555	205.006	204.874	20
2025-11-11	CST	108.934	105.895	112.598	108.862	106.781	105.853	104.913	104.262	102.601	102.777	101.698	28.886	
2025-11-12	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-13	CST	128.104	128.126	128.09	128.106	128.13	128.123	128.097	127.583	128.145	128.154	128.149	128.207	128
2025-11-14	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-15	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-16	CST	0	0	0	0	0	0	0	0	0	0	0	0	

2025-11-17	CST	0	0	0	0	0	0	0	0	0	0	0	0	
2025-11-18	CST	70.811	163.516	216.503	249.489	282.02	285.386	317.262	321.374	347.085	355.858	355.772	357.013	3
2025-11-19	CST	413.216	413.165	412.974	412.42	413.109	412.694	412.712	412.006	412.919	414.23	410.187	408.119	370
2025-11-20	CST	175.356	176.412	178.867	178.683	179.862	178.788	182.866	190.641	190.213	211.954	314.258	403.827	414
2025-11-21	CST	412.744	412.904	413.185	412.522	412.634	412.615	412.721	414.165	413.929	414.645	411.544	414.671	412
2025-11-22	CST	412.139	408.535	380.538	356.401	251.853	247.773	248.017	246.987	245.959	248.855	251.863	284.179	357
2025-11-23	CST	412.21	411.734	412.248	412.037	411.487	412.024	403.018	410.894	411.922	401.058	407.842	396.668	396
2025-11-24	CST	249.205	253.157	343.477	387.257	391.176	389.92	402.513	408.188	413.349	412.328	412.595	411.793	412
2025-11-25	CST	412.215	413.371	413.165	412.069	412.852	412.428	412.294	414.693	413.079	414.598	409.537	395.113	404
2025-11-26	CST	248.416	247.444	247.668	258.453	343.464	400.466	408.631	407.11	412.246	413.516	413.553	414.382	414
2025-11-27	CST	412.76	413.171	412.857	412.349	413.12	413.392	413.004	414.305	413.308	413.593	413.319	413.796	41
2025-11-28	CST	413.421	412.324	412.203	411.98	411.946	412.143	411.347	412.302	416.974	411.438	412.624	413.519	411
2025-11-29	CST	411.365	412.164	412.145	411.416	419.343	417.584	419.59	413.349	414.976	417.79	411.618	410.416	411
2025-11-30	CST	410.468	410.522	411.61	411.318	411.075	410.714	418.131	414.226	411.32	410.347	411.156	411.916	4
2025-12-01	CST	412.09	413.517	412.669	412.842	413.365	412.31	412.631	414.545	413.83	412.348	408.994	384.993	367
2025-12-02	CST	410.107	412.769	407.292	392.994	381.279	376.576	362.566	362.339	363.72	382.329	405.259	407.27	410
2025-12-03	CST	415.261	415.794	415.199	413.428	412.929	383.461	380.371	367.494	382.309	406.102	410.811	412.934	414
2025-12-04	CST	361.92	395.491	404.262	412.225	413.263	388.765	363.819	363.612	362.291	370.299	368.604	379.075	377
2025-12-05	CST	380.334	376.862	400.857	396.722	399.057	377.012	368.876	373.22	396.554	367.448	369.439	362.524	3
2025-12-06	CST	413.698	413.479	414.089	414.855	413.978	417.062	416.402	414.807	415.313	415.821	417.122	409.562	412
2025-12-07	CST	412.732	413.378	412.146	412.509	412.477	412.506	413.063	414.981	410.381	409.52	419.609	412.586	413
2025-12-08	CST	415.021	415.185	413.988	413.325	413.705	416.623	415.691	415.686	414.398	415.664	414.436	414.415	413
2025-12-09	CST	407.682	407.232	390.233	363.063	360.91	360.629	370.586	395.719	407.081	389.159	360.703	359.903	361
2025-12-10	CST	251.322	248.247	250.451	248.253	248.164	248.013	248.496	247.818	302.225	380.212	406.79	408.411	409
2025-12-11	CST	382.47	379.276	414.133	412.73	413.913	414.85	414.53	414.842	420.207	412.502	412.272	411.012	410

2025-12-12	CST	413.182	417.846	411.793	413.21	406.347	413.348	413.005	413.125	412.963	415.006	415.186	414.459	412
2025-12-13	CST	410.45	410.321	411.815	411.309	412.424	412.89	411.484	412.34	412.135	411.999	410.048	411.897	411
2025-12-14	CST	375.838	374.75	360.03	377.369	412.291	416.516	373.474	361.644	374.739	413.077	411.797	412.575	405
2025-12-15	CST	400.1	410.093	424.862	425.993	425.349	415.558	363.181	361.383	360.778	396.821	413.605	409.207	412
2025-12-16	CST	413.723	412.398	413.004	413.207	406.528	364.137	365.982	367.099	365.415	371.446	364.95	391.371	38
2025-12-17	CST	414.271	373.839	371.679	208.902	210.861	209.524	210.022	277.065	389.58	404.804	408.574	412.584	410
2025-12-18	CST	392.117	369.269	392.276	402.529	386.192	413.389	381.872	395.06	406.949	404.338	399.164	414.078	413
2025-12-19	CST	417.034	412.649	412.272	412.208	411.882	412.006	412.039	406.747	412.765	412.677	412.015	404.615	371
2025-12-20	CST	365.631	381.144	385.078	372.274	366.719	363.268	365.619	376.51	386.787	388.021	386.357	384.839	38
2025-12-21	CST	416.14	414.925	413.286	413.091	413.141	412.945	413.613	412.943	408.328	413.204	412.581	412.752	412
2025-12-22	CST	413.482	412.18	412.291	408.393	410.245	404.456	404.972	402.746	413.309	406.886	412.064	412.566	41
2025-12-23	CST	384.987	380.738	379.092	403.924	411.086	411.399	412.733	413.596	412.282	412.691	412.188	412.635	41
2025-12-24	CST	415.792	416.238	415.58	408.53	410.689	390.21	403.347	401.737	395.038	393.037	404.543	416.735	416
2025-12-25	CST	402.638	399.662	216.083	210.188	207.602	207.933	265.971	360.121	416.87	407.458	396.885	410.706	410
2025-12-26	CST	389.957	408.78	409.457	412.62	413.057	412.623	412.802	412.792	406.811	413.951	411.584	413.034	412
2025-12-27	CST	396.436	399.796	410.441	410.184	406.511	377.715	377.09	386.303	405.082	407.816	408.822	407.482	409
2025-12-28	CST	404.712	410.75	412.242	412.679	399.528	386.377	402.624	370.013	372.596	378.132	386.561	390.675	38
2025-12-29	CST	383.519	394.21	404.315	409.271	407.084	399.224	398.66	401.022	408.781	378.435	367.764	364.598	396
2025-12-30	CST	396.299	396.716	400.647	403.068	399.169	402.659	408.302	406.779	411.399	389.346	390.743	376.876	369
2025-12-31	CST	374.306	396.135	408.179	409.133	410.027	404.811	400.751	405.683	412.298	403.195	412.186	412.715	413

Federal Energy Regulatory
Commission
FERC Form No. 714

Annual Electric Balancing Authority Area and Planning Area Report

Utility Code:17858
Utility Name:
Square Butte Electric Coop

For the Year Ending December 31, 2025

Part III - Schedule 2. Forecast Summer and Winter Peak Demand and Annual Net Energy for Load

Provide the planning area's forecast summer and winter peak demand, in megawatts, and annual net energy for load, in megawatthours, for the next ten years.

Line No. (a)	Year (b)	Summer Forecast (MW) (c)	Winter Forecast (MW) (d)	Forecast of Annual Net Energy for Load (MWh) (e)
1	2026	430	430	3,188,852
2	2027	430	430	3,226,215
3	2028	430	430	2,895,938
4	2029	430	430	3,218,132
5	2030	430	430	3,213,750
6	2031	430	430	2,899,562
7	2032	430	430	3,213,792
8	2033	430	430	3,244,087
9	2034	430	430	2,841,739
10	2035	430	430	3,196,281

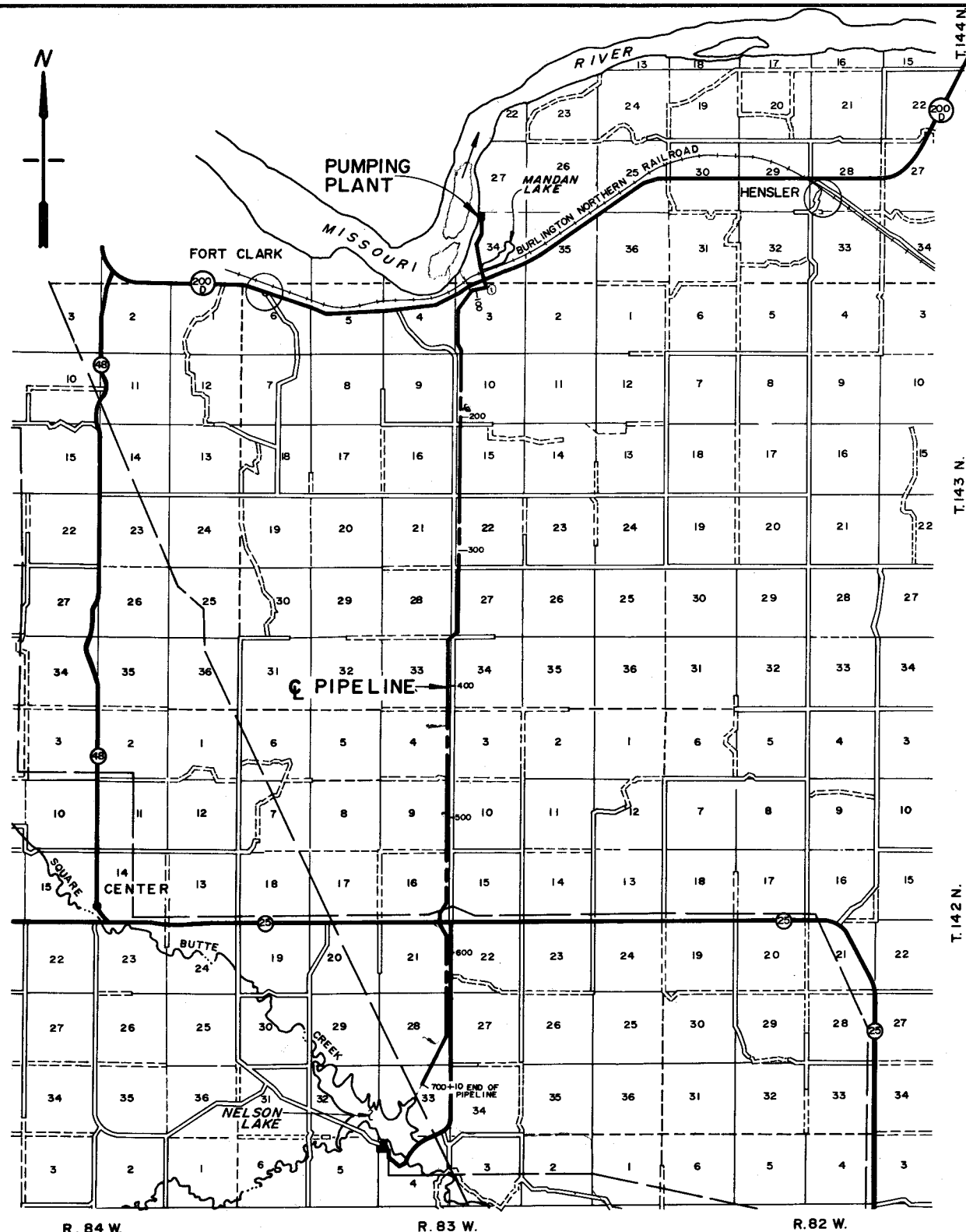
Page 9b

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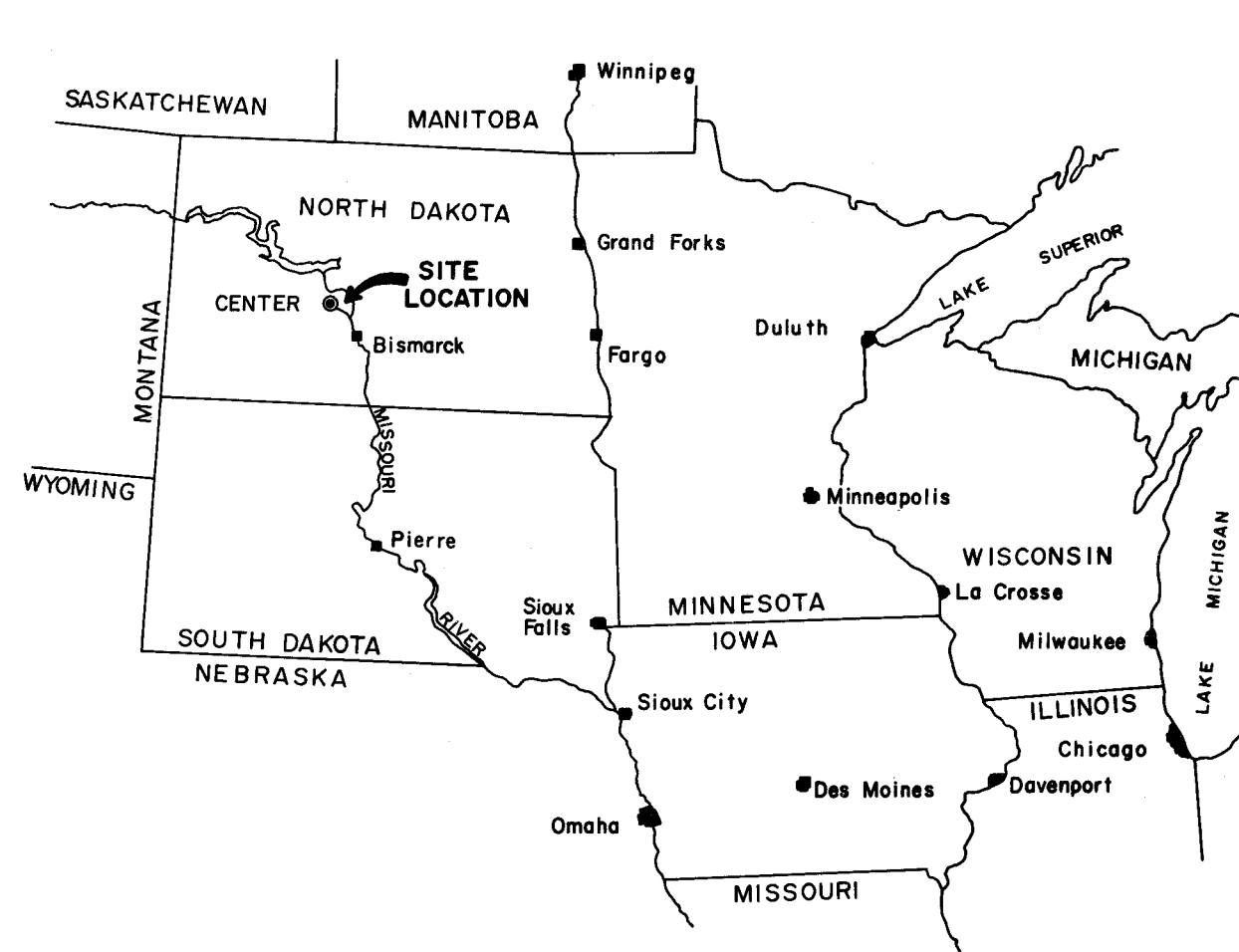
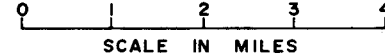
EXHIBIT III

Square Butte Electric Cooperative Water Pipeline Map

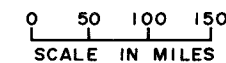


SITE LOCATION

(OLIVER COUNTY)



LOCATION MAP



				DESIGN AND DRAFTING				(SEAL)				PREPARED UNDER RESPONSIBLE SUPERVISION OF				OWNER AND LOCATION				TITLE			
				OWN: James W. (Seal) DATE 11-21-73								James W. (Seal) P.				SQUARE BUTTE ELECTRIC COOPERATIVE				NELSON LAKE MAKEUP SYSTEM			
				CHK: Mervin L. (Seal) DATE 12/27/73								MICHIGAN PROFESSIONAL REGISTRATION NO. 1515				GRAND FORKS, NORTH DAKOTA				LOCATION & SITE MAP			
				APPROVED: Mervin L. (Seal) DATE 12/27/73								AT OFFICES OF				MILTON R. YOUNG STATION				JOB NO.			
												COMMONWEALTH ASSOCIATES INC.				CENTER, NORTH DAKOTA				0971-005-032			
												209 E. WASHINGTON AVE., JACKSON, MICH.								DRAWING NO.			
REV. DATE				DESCRIPTION				BY				APPROVED				SHEET				REV.			
																1							