

Northern Divide Wind, LLC

700 Universe Blvd.
Juno Beach, FL 33408-2683

July 1, 2026

North Dakota State Public Service Commission
600 E Boulevard, Dept. 408
Bismarck, ND 58505-0480

Subject: NDCC 49-22-04, Ten Year Plan

In accordance with NDCC 49-22-04, Northern Divide Wind, LLC ("Northern Divide Wind") hereby submits its 2026 Ten Year Plan.

Contact: Breahna Bean
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Submittal

Subsection A: A description of the general location, size, and type of all facilities to be owned or operated by the utility during the ensuing ten years, as well as those facilities to be removed from service during the ten-year period.

1. The Northern Divide Wind Energy Center ("Northern Divide Wind") is located in Burke County, North Dakota. The project has a nameplate capacity of approximately 197.9 megawatts ("MW") consisting of 74 wind turbines using 66 General Electric ("GE") 2.72 MW wind turbine generators and 8 2.32 MW wind turbine generators. Additional facilities associated with the Project include access roads, one permanent meteorological evaluation tower ("MET"), a Supervisory Control and Data Acquisitions ("SCADA") system, transformers, an operations and maintenance ("O&M") building, and a proposed project substation, a construction laydown area, and a batch plant. Northern Divide Wind has been in production since December 2020 and is not expected to retire in the next ten years. A Power Purchase Agreement (PPA) is in place through the end of 2050. Northern Divide Wind includes an electrical collection system that transports energy from 74 turbine feeders to the wind project collection substation. From this collection substation, Northern Divide Wind interconnects to the electrical transmission grid through an approximately 41-mile 345 kilovolt ("kV") overhead transmission line, which begins at the south-central edge of Northern Divide Wind and ties into the existing Tande Substation owned by Basin Electric Power Cooperative ("Basin").

2. Commenced Commercial Operations: December 2020
3. No additional energy conversion facilities are expected to be owned or operated by the utility during the next ten-year period.
4. Projected Retirement Date: The facility is not projected to retire within the next ten-year period.

Subsection B: An identification of the location of the tentative preferred site for all electric energy conversion facilities and the tentative location of all electric transmission facilities on which construction is intended to be commenced within the ensuing five years and such other information as may be required by the commission.

1. Northern Divide Wind does not intend to commence construction of any new electric energy conversion facilities within the ensuing five years.

Subsection C: A description of the efforts by the utility to coordinate the plan with other utilities so as to provide a coordinated regional plan for meeting the utility needs of the region.

1. Northern Divide Wind has a nameplate capacity of approximately 197.9 MW and sells the output to Basin Electric Power Cooperative under a long-term power purchase agreement to meet the needs of its customers.

Subsection D: A description of the efforts to involve environmental protection and land-use planning agencies in the planning process, as well as other efforts to identify and minimize environmental problems at the earliest possible stage in the planning process.

1. Northern Divide Wind has conducted multiple environmental studies prior to construction of the facility. Northern Divide Wind is also committed to environmental compliance during project operation.
2. Northern Divide Wind has a comprehensive Wildlife Response Reporting System Manual in place to record any avian fatalities and/or injuries that are found within the wind facility boundaries.
3. Northern Divide Wind has completed one-year post-construction monitoring for birds and bats.
4. Spill Prevention Control and Countermeasure Plan specifies processes for dealing with all chemical, hazardous, and oil spills that may occur on the property.

Subsection E: A statement of the projected demand for the service rendered by the utility for the ensuing ten years and the underlying assumptions for the projection, with that information being as geographically specific as possible, and a description of the manner and extent to which the utility will meet the projected demands.

1. As described above, Northern Divide Wind sells the output of its facility to Basin Electric Power Cooperative under a long-term PPA, which run through 2050. Northern Divide Wind meets Basin Electric Power Cooperative's demand for service pursuant to these agreements.

2. Northern Divide Wind has not performed any other analysis of projected demand for the ensuing ten years.

Subsection F: Any other relevant information as may be requested by the commission.

N/A

If you have any questions or require further information, please do not hesitate to contact:

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Officer Signature

Signed by:
 6/25/2026
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Gary Morris
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