Case Number: PU-26-285

Case Description: Transfer of Cert. of Corridor & Route Permit

Analyst Initials: VS

Original Dollar Value of Investment in ND	6,500,000.00
Application Investment Amount in ND	-
Total Investment	6,500,000.00

Note: Email from company or docketed case files must be attached as support for Total Investment Amount

Siting Application Fee	10,000.00
Siting Admin Fee*	1,300.00
Total Fees Due	11,300.00

PSC Accounting use only:

7800 - 301 - 420260	JE: 2658147
1400 - 510 - 464160	JE: 2658147

Siting Admin Fee:

* For new or transfer siting applications only. Not amendments.
*Per NDCC 49.22.1-21 & 49-22-22, $200 for each $1 million of original investment, not to exceed $50,000

Siting Application Fee:

Per NDCC 49.22.1-21 & 49-22-22, For a certificate of site compatibility, $500 for each $1 M of investment in the facility. Not less than $10k or more than $100k.
Per NDCC 49.22.1-21 & 49-22-22, For a certificate of corridor compatibility, $5,000 for each $1 M of investment in the facility. Not less than $10k or more than $100k.
Per NDCC 49.22.1-21 & 49-22-22, For an amendment, amount to be determined by commission to cover expenses, discuss with PUD Director.
Excess Application Fee is refundable.

This form will be docketed in the case file after funds have been deposited by PSC Accounting.

DAKOTA GASIFICATION COMPANY
A BASIN ELECTRIC POWER COOPERATIVE SUBSIDIARY

July 10, 2026

Via Electronic Mail & Hand Delivery

Mr. Brian Johnson
Executive Secretary
North Dakota Public Service Commission
600 East Boulevard Ave., Dept 408
Bismarck, ND 58505-0480

Dear Mr. Johnson:

Re: Transfer Application of Certificate of Corridor Compatibility and Route Permit

Please find enclosed eight copies of the following documents for filing with the Commission:

- Dakota Gasification Company ("DGC") and Basin Electric Power Cooperative's ("Basin Electric") Application for Transfer of Certificate of Corridor Compatibility and Route Permit to Basin Electric

Pursuant to N.D.C.C. § 49-22.1-21(4), a check in the amount of $11,300.00 is also enclosed for the Commission's administrative filing fee. The original cost of the project is set forth in Case No. PU-13-22.

Please feel free to contact me at 701-557-5413 or cjacobson@bepc.com with any questions.

Sincerely,

Casey Jacobson

Casey Jacobson
Senior Staff Counsel

1 PU-26-285 Filed 07/10/2026 Pages: 6
Application for Transfer of Certificate of Site Compatibility and Route Permit

Dakota Gasification Company
Casey Jacobson, Sr. Staff Counsel

Findings of Fact

1. DGC is a North Dakota corporation headquartered in Bismarck, North Dakota. DGC owns and operates the Great Plains Synfuels Plant (Synfuels Plant). DGC is a wholly-owned subsidiary of Basin Electric Power Cooperative, a North Dakota not-for-profit electric cooperative corporation headquartered in Bismarck, North Dakota.

2. The Synfuels Plant produces synthetic natural gas and associated by-products and co-products related to the coal gasification process employed to make synthetic natural gas.

3. In connection with the operation of the Synfuels Plant, DGC has constructed, owns and operates a 205-mile pipeline that transports carbon dioxide and a natural gas pipeline that transports synthetic natural gas (SNG) from the Synfuels Plant for a distance of 34 miles.

4. The pipeline will be a ten-inch nominal size diameter API 5L X52 steel natural gas pipeline with a minimum 0.365 inch wall thickness. The maximum operating pressure will be 1440 pounds per square inch. The maximum design flow rate will be 125 million cubic feet per day. In addition to the pipeline itself, DGC will also construct various valves and instrumentation, a pig launcher and receiver for use while performing pipeline inspections, a filter/separator vessel for capturing debris or liquids present in the gas stream, and two meters for measuring gas flow.

5. Construction is planned to start in early August 2013 and be complete by the end of September 2013. The total estimated cost of the project is $6.5 million.

6. DGC affirms that the design, construction and operation of the pipeline will be in all respects compliant with the United States Department of Transportation regulations governing the transportation of natural gas as prescribed under 49 CFR Part 192 -Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards.

7. The purpose of the proposed pipeline is to provide Basin Electric with access to natural gas for use in periodic start-up activities at the AVS electric generating facility to achieve compliance with the Electric Generating Units Mercury and Air Toxics Standards (EGU MATS) Rule promulgated by the Environmental Protection Agency (EPA) in February, 2012. The proposed pipeline is the most efficient, cost-effective method to enable AVS to achieve compliance with the EPA rule and will have the least impact reasonably possible upon the environment, future development and use of the area and human health and welfare in the vicinity of the proposed route.

8. The direct and indirect economic impacts of the proposed pipeline are positive. To the extent that local contractors are used for portions of the construction, total wages