MONTANA-DAKOTA
UTILITIES CO.
A Subsidiary of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
701-222-7900
www.montana-dakota.com

October 19, 2026

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Revision to the Transmission Cost Adjustment Rate 59 Tariff
Case No. PU-26-288

Montana-Dakota Utilities Co. (Montana-Dakota or Company) hereby submits for Commission approval revisions to its application filed on July 15, 2026, to its Transmission Cost Adjustment (TCA) Rate 59 tariff pursuant to N.D.C.C. § 49-05-04.3 and §49-05-06 and Paragraph 2.c. of the Company's Rate 59 tariff. Specifically, Montana-Dakota requests approval of 5th Revised Sheet No. 43.1, provided as Exhibit 1 - Revised, with the revised rate to become effective for service rendered on and after December 1, 2026.

On October 14, 2026, North Dakota Public Service Commission Staff (Staff) advised Montana-Dakota that the original application could not be considered in sufficient time to implement rates as of the originally proposed effective date. Montana-Dakota submits this revised filing in response to Staff's request.

In addition to the revised tariff, the Company submits the following revised exhibits to include the November Estimate for the (Over)/Under Collection and updated Projected Billing Determinants for an eleven-month period.

- Exhibit 2 - Revised, page 1
- Exhibit 5 - Revised, page 1

Table 1 represents a comparison of the revised filing to the currently effective filing in Case No. PU-26-241.

Table 1:

	Revised Filing	Current Filing	Variance
Net Transmission Expense:	($3,185,848)	($5,690,525)	$2,504,677
Transmission Projects - Approved:	1,425,893	0	1,425,893
Transmission Projects - Proposed:	0	0	0
Under Recovery Balance:	5,149,793	3,320,677	1,829,116
	$3,389,838	**($2,369,848)**	**$5,759,686**

		Revised Rate/kWh	Current Rate/kWh	Change Rate/kWh
Residential & Small General	(Rates 10, 13, 16, 20, 25 & 40)	$0.00191	($0.00129)	$0.00320
Large General & Contracts	(Rates 30, 31, 32, 38, 48 & Contracts)	$0.00157	($0.00101)	$0.00258
Lighting	(Rates 41 & 52)	$0.00073	($0.00043)	$0.00116

The table above represents the revised rates in this application compared with currently effective rates. A residential customer using 800 kWh per month would see an increase of $2.56 per month or an increase of $30.72 annually when compared to current rates.

Please refer all inquiries regarding this filing to:

Tyler J Culbertson
Director of Regulatory Affairs
Montana-Dakota Utilities Co.
400 North Fourth Street
Bismarck, ND 58501
tyler.culbertson@mdu.com

Also, please send copies of all written inquiries, correspondence, and pleadings to:

Allison Waldon
Senior Attorney
MDU Resources Group, Inc.
P.O. Box 5650
Bismarck, ND 58506-5650
Allison.Waldon@mduresources.com

Please contact me at (701) 954-9072 or at tyler.culbertson@mdu.com with any questions regarding this filing.

Sincerely,

/s/ Tyler J Culbertson

Tyler J Culbertson
Director of Regulatory Affairs

Attachments

cc: Allison Waldon

Exhibit 1 - Revised

Montana-Dakota Utilities Co.
400 N 4th Street
Bismarck, ND 58501

State of North Dakota
Electric Rate Schedule

TRANSMISSION COST ADJUSTMENT Rate 59

3. Transmission Cost Adjustment Rate by class:

Residential & Small General	0.191¢ per Kwh
Large General	0.157¢ per Kwh
Lighting	0.073¢ per Kwh

Tariff Reflecting Proposed Changes

Montana-Dakota Utilities Co.
400 N 4th Street
Bismarck, ND 58501

State of North Dakota
Electric Rate Schedule

NDPSC Volume 5
~~4th~~ 5th Revised Sheet No. 43.1
Canceling ~~3rd~~ 4th Revised Sheet No. 43.1

TRANSMISSION COST ADJUSTMENT Rate 59

3. Transmission Cost Adjustment Rate by class:

Residential & Small General	~~(0.129)~~0.191¢ per Kwh
Large General	~~(0.101)~~0.157¢ per Kwh
Lighting	~~(0.043)~~0.073¢ per Kwh

Date Filed:	~~June 30~~October 19, 2026	**Effective Date:**	~~Service rendered on and after September 1, 2026~~
Issued By:	Travis R. Jacobson Vice President - Regulatory Affairs	**Case No.:**	PU-26-288~~241~~

Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Cost Adjustment
Proposed TCA Rates

	Total
Net Transmission Expense 1/	($3,185,848)
Transmission Projects' Revenue Requirement 2/	1,425,893
Under Recovery 3/	5,149,793
Total Cost to be Recovered through TCA Rates	$3,389,838

Allocation of Costs & Proposed Rates	Allocated TCA Costs 4/	Projected Billing Determinants	Proposed TCA Rates
Residential & Small General	$1,569,406	822,490,933 kWh	$0.00191 per kWh
Large General	1,810,634	1,156,912,471 kWh	$0.00157 per kWh
Lighting	9,799	13,362,869 kWh	$0.00073 per kWh
	$3,389,839		

Change in Rates	Proposed TCA Rates	Current TCA Rates 5/	Change in TCA Rates
Residential & Small General	$0.00191	($0.00129)	$0.00320
Large General	$0.00157	($0.00101)	$0.00258
Lighting	$0.00073	($0.00043)	$0.00116

1/ Exhibit 3, page 2.
2/ Exhibit 4, page 1.
3/ Exhibit 5 - Revised, page 1.
4/ Demand Allocation Factor No. 2 per Case No. PU-22-194:

Residential & Small General	46.297343%	(Rates 10, 13, 16, 20, 25, 26, and 40)
Large General	53.413594%	(Rates 30, 31, 32, 38, 48 and contracts)
Lighting	0.289063%	(Rates 41, 52)
	100.000000%	

5/ Current TCA rates effective September 1, 2026.

Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Transmission Cost Recovery Rider
Balancing Account and Carry Charge Calculation

Cumulative

	Beginning Balance	Less: Revenue Collected 1/	Add: Revenue Requirement 2/	Ending Balance 3/	Carrying Charge Calculation: Deferred Income Tax	Carrying Charge Calculation: Net Balance	Carrying Charge Calculation: Rate 4/	Carrying Charge 4/	Grand Total (Over)/Under Collection
May 2025				$1,336,429 5/	$326,089	$1,010,340			$1,336,429 5/
June	$1,336,429	($66,999)	$378,473	1,781,901	434,784	1,347,117	4.2300%	$3,561	1,785,462
July	1,781,901	(78,083)	542,480	2,402,464	586,201	1,816,263	4.2500%	4,771	2,410,796
August	2,402,464	(77,136)	530,758	3,010,358	734,527	2,275,831	4.1200%	6,236	3,024,926
September	3,010,358	(79,345)	515,437	3,605,140	879,654	2,725,486	3.9200%	7,434	3,627,142
October	3,605,140	(71,234)	553,415	4,229,789	1,032,069	3,197,720	3.8200%	8,676	4,260,467
November	4,229,789	104,551	557,311	4,682,549	1,142,542	3,540,007	3.7800%	10,073	4,723,300
December	4,682,549	570,995	482,121	4,593,675	1,120,857	3,472,818	3.5900%	10,591	4,645,017
January 2026	4,593,675	634,759	526,264	4,485,180	1,094,384	3,390,796	3.5700%	10,332	4,546,854
February	4,485,180	564,720	795,114	4,715,574	1,150,600	3,564,974	3.6000%	10,172	4,787,420
March	4,715,574	561,387	843,324	4,997,511	1,219,393	3,778,118	3.6100%	10,725	5,080,082
April	4,997,511	507,475	714,020	5,204,056	1,269,790	3,934,266	3.6100%	11,366	5,297,993
May	5,204,056	419,502	763,138	5,547,692	1,353,637	4,194,055	3.6000%	11,803	5,653,432
June - Est.	5,547,692	486,361	762,173	5,823,504	1,420,935	4,402,569	3.6600%	12,792	5,942,036
July - Est.	5,823,504	565,306	421,480	5,679,678	1,385,841	4,293,837	3.6600%	13,428	5,811,638
August - Est.	5,679,678	553,729	392,090	5,518,039	1,346,402	4,171,637	3.6600%	13,096	5,663,095
September - Est.	5,518,039	(183,590)	(388,289)	5,313,340	1,296,455	4,016,885	3.6600%	12,723	5,471,119
October - Est.	5,313,340	(179,825)	(383,095)	5,110,070	1,246,857	3,863,213	3.6600%	12,251	5,280,100
November - Est.	5,110,070	(203,675)	(345,765)	4,967,980	1,212,187	3,755,793	3.6600%	11,783	5,149,793
Total		$4,028,898	$7,660,449					$181,813	

1/ Revenue collected on actual sales volume through May 2026 at the approved rates authorized in Case No. PU-24-297, updated rates effective November 1, 2025 authorized in Case No. PU-25-225, and Case No. PU-26-241 effective September 1, 2026.

2/ Total revenue requirement:

	MISO/SPP Revenue Requirement	Assets Revenue Requirement	Total Revenue Requirement
June 2025	($238,843)	$617,316	$378,473
July	(73,628)	616,108	542,480
August	(84,512)	615,270	530,758
September	(186,203)	701,640	515,437
October	(154,727)	708,142	553,415
November	(150,284)	707,595	557,311
December	(242,439)	724,560	482,121
January 2026	(193,272)	719,536	526,264
February	76,680	718,434	795,114
March	125,987	717,337	843,324
April	(2,254)	716,274	714,020
May	47,874	715,264	763,138
June - Est	47,875	714,298	762,173
July - Est.	(291,900)	713,380	421,480
August - Est.	(320,423)	712,513	392,090
September - Est.	(388,289)	-	(388,289)
October - Est.	(383,095)	-	(383,095)
November - Est.	(345,765)	-	(345,765)
Total	($2,757,218)	$10,417,667	$7,660,449

3/ (Over)/Under collection on revenue requirement not including the carrying charge except for May 2025, for use in calculating the carrying charge.

4/ Carrying charges calculated based on prior month ending balance times the three-month Treasury Bill rate.

5/ Balance as of May 31, 2025 per Docket No. PU-25-225, Exhibit 5, page 1.