2302 Great Northern Drive
Fargo, ND 58102

September 21, 2026

—Via Electronic Filing and U.S Mail—

Brian Johnson, Executive Director
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: 2027 TRANSMISSION COST RIDER RATE ADJUSTMENT
CASE NO. PU-26-___

Dear Mr. Johnson:

Northern States Power Company, doing business as Xcel Energy, submits the enclosed original and seven copies of the 2027 Transmission Cost Rider (TCR) rate adjustment application to the North Dakota Public Service Commission for approval of the eligible projects and the revised TCR rate.

An electronic copy of this filing is also being sent to you for your convenience.

Please contact me at alex.j.nisbet@xcelenergy.com or Megan Spear at megan.spear@xcelenergy.com if you have any questions or comments.

Sincerely,

/ s /

ALEX J. NISBET
REGULATORY POLICY SPECIALIST

Enclosures
cc: Victor Schock
Adam Renfandt

STATE OF NORTH DAKOTA
BEFORE THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF NORTHERN STATES POWER COMPANY FOR APPROVAL OF 2027 TRANSMISSION COST RIDER PROJECT ELIGIBILITY AND ASSOCIATED RATE	CASE NO. PU-26-___ **APPLICATION**

I. INTRODUCTION

Northern States Power Company, doing business as Xcel Energy, submits to the North Dakota Public Service Commission this application for approval of a Transmission Cost Rider (TCR) rate designed to recover the 2027 revenue requirements for the Company's eligible transmission projects.

We submit this application pursuant to N.D.C.C. Section 49-05-04.3, which authorizes the Commission to approve a tariff for the automatic annual adjustment of charges for a public utility to recover the North Dakota jurisdictional portion of eligible investments and expenses related to new or modified electric transmission facilities. As a result of our rate case proceeding in Case No. PU-24-376, many projects and portions of projects previously recovered through the TCR are now recovered through base rates.[1]

In this filing, we propose to continue to recover the costs of previously approved projects as well as our ongoing net expenses from the Midcontinent Independent System Operator (MISO) Schedule 26/26A Regional Expansion Criteria and Benefits (RECB) billings. Additionally, we propose to recover the costs related to seven new transmission projects within the integrated NSP System that are located throughout our five-state upper Midwest service territory.

The proposed 2027 TCR rate is calculated to recover an estimated $6.4 million in 2027 revenue requirements. This is a decrease of approximately $2.2 million compared to the previously approved 2026 revenue requirements implemented January 1, 2026.

The 2027 TCR rate of $0.002994 per kWh is proposed to be effective on January 1, 2027, and, if approved, will be applied to all energy billed to each customer class

[1] Order on Settlement issued February 5, 2026.

during calendar year 2027. For a typical residential non-heating electric customer using 750 kWh, the monthly TCR bill impact is $2.25, which is an approximate decrease of $0.68 compared to last year's approved TCR rate implemented on January 1, 2026.

II. FILING INFORMATION

Pursuant to Section 69-02-02-04 of the North Dakota Administrative Code the following information is provided:

A. Contact information for utility making the filing

Alex J. Nisbet
Regulatory Policy Specialist
2302 Great Northern Drive
PO Box 2747
Fargo, ND 58108-2747
(701) 241-8632
alex.j.nisbet@xcelenergy.com

We request that all communications regarding this proceeding, including data requests, also be directed to:

Marie Horner
Regulatory Administrator
Xcel Energy
414 Nicollet Mall – 401, 7th Floor
Minneapolis, MN 55401
Regulatory.Records@xcelenergy.com

B. Date of filing and proposed effective date

The date of this filing is September 21, 2026. The Company proposes the TCR rate be reflected in the TCR charge included in the Company's retail electric billing rates effective January 1, 2027, or in the first full month following Commission approval if Commission action occurs after December 16, 2026.

C. Statutory Authority and Compliance

N.D.C.C. Section 49-05-04.3 establishes Commission authority for utilities to recover such investments through a rider mechanism. This application includes the information required by N.D.C.C. Section 49-05-04.3 Subd. 2 in support of our request for updating the TCR rate.

D. Articles of Incorporation

Pursuant to Section 69-02-02-04 of the North Dakota Administrative Code, a certified copy of Xcel Energy's Articles of Incorporation is on file with the Commission, as is an original Certificate of Good Standing.

III. BACKGROUND

In Case No. PU-12-813, the Company established a TCR tariff as authorized by N.D.C.C. Section 49-05-04.3 Subd. 2. The tariff was approved by the Commission in its February 26, 2014 *Order Adopting Settlement* and the associated April 23, 2014 *Motion Approving Compliance Tariffs*. The Commission has approved the Company's subsequent TCR rates as summarized in Table 1, which also shows the proposed 2027 TCR rate for comparison.

Table 1
Historical and Proposed TCR Rates

Test Year	Case No.	Revenue Requirement	MWh Sales	Rate[2] (per kWh)	Avg. Res'l Mo. Charge
2015	PU-14-644	$5,721,108	2,869,837	$0.002505	$1.88
2016	PU-15-684	$5,405,468	2,309,683	$0.002340	$1.76
2017	PU-16-658	$7,263,124	2,255,537	$0.003220	$2.47
2018	PU-17-365	$7,393,329	2,261,208	$0.003270	$2.45
2019	PU-18-364	$5,107,064	2,233,684	$0.001914	$1.44
2020	PU-19-328	$6,835,616	2,233,428	$0.003322	$2.49
Jan. – Sept. 2021	PU-20-406	$8,831,036	2,136,485	$0.004133	$3.10
Oct. – Dec. 2021	PU-20-441	$288,731	2,136,485	$0.000135	$0.10
2022	PU-21-396	$1,382,297	2,139,862	$0.000764	$0.57
2023	PU-22-402	$1,859,218	1,948,661	$0.000873	$0.65
2024	PU-23-315	$3,143,952	2,179,557	$0.001442	$1.08
2025	PU-24-349	$4,756,570	2,131,650	$0.002231	$1.67
Jan. – Jun. 2026	PU-25-257	$8,608,417	2,199,929	$0.003913	$2.93
Jul. – Dec. 2026	PU-24-376	$6,746,039	2,199,929	$0.003066	$2.30
Proposed					
2027	PU-26-___	$6,380,720	2,131,275	$0.002994	$2.25

The Company continues to make investments in new transmission facilities to maintain and improve system reliability and increase power delivery in North Dakota, South Dakota, and Minnesota. To properly match revenue with the costs of the North Dakota jurisdictional portion of these investments, we propose the 2027 TCR

[2] This table shows the annual revenue requirement and projected sales for each year, though we note that for some years we recalculated the rate to adjust for an implementation date later than January 1.

rate shown in Table 1 and supported in this application to be effective January 1, 2027 through December 31, 2027.

IV. PROPOSED COSTS TO BE RECOVERED IN 2027

Two types of costs are proposed to be recovered through the TCR:

1. North Dakota's retail share of revenue requirements for qualifying transmission facilities not currently being recovered in North Dakota electric base rates, and
2. MISO Schedule 26/26A costs allocated to North Dakota retail customers that are related to payments made by the Company for other transmission projects within the MISO footprint, offset by payments received from other utilities for transmission assets owned by the Company.

We provide more detail on both cost categories below.

A. New or Modified Transmission Projects Not Currently in Base Rates

The following new projects in 2027 meet the condition of being "new or modified transmission facilities that improve the power delivery capability or reliability of the electric transmission system and are not included in base rates." Thus, they qualify for TCR recovery pursuant to the statute, subject to Commission review and approval. We note the 2027 North Dakota jurisdictional revenue requirement for each project.

Project		2027 Rev. Req.
1.	Pine Meadow Substation	$28,616
2.	Astro Substation	$28,535
3.	Maple Grove New Area Substation	$23,102
4.	Shetek TLine Replacement	$17,981
5.	Line 0724 Granite Falls to Bird Island	$16,815
6.	Horseshoe Lake Substation	$14,739
7.	Thunder Substation	$3,464

Detailed project descriptions are provided below. Construction and in-service timelines for each project are presented in Attachment 2, and project maps are provided as Attachment 18.

1. *Pine Meadow Substation [Install Pine Meadow Substation – TAM]*

The Pine Meadow Substation project will construct a new 69/12.47 kV substation west of Pine Island, Minnesota. The project is needed to address existing capacity constraints and contingency concerns at the Company's Pine Island Substation.[3] Expansion of the existing substation is not feasible because the site is located within a flood plain and does not have sufficient land available to support the required upgrades.

The new Pine Meadow substation will include a 28 MVA, 69-12/5 kV transformer, one distribution feeder, and space for a future second transformer. Although Pine Meadow is a distribution substation, it requires transmission infrastructure to interconnect to the Company's transmission system. The costs included in the TCR for this project are limited to transmission-related assets. These assets include transmission poles (FERC Account 355), transmission bus (FERC Account 352), breakers (FERC Account 353), switches (FERC Account 353), and monitoring devices (FERC Account 353). Together, these facilities enable the new substation to interconnect to the transmission system, enhance operational control, and reduce outage exposure by allowing load to be distributed across additional equipment and circuits. All costs included in the TCR for this project are recorded in transmission-related accounts under the Uniform System of Accounts.

See the Project Map (Attachment 18) for the estimated construction start dates and estimated in-service dates for this project.

2. *Astro Substation*

The Astro Substation project will construct a new 69 kV substation near the Company's Adams Wind Generation substation, located west of Cosmos, MN. The new substation will interconnect with Great River Energy's (GRE) Panther Substation, located north of Bird Island, MN, as well as GRE's Big Swan and Litchfield substations near Litchfield, MN.

This is a joint project between the Company and GRE that involves modifications to existing assets and new facilities at multiple substations within the project area. While all the substations are part of the overall project scope, the Company's primary responsibility is the construction of the new Astro substation and related interconnection facilities.

[3] We note that though the Pine Meadow substation will provide temporary service during construction of Project Skyway located in the area, it is not intended to serve the data center load associated with that project. Instead, the substation is being developed to address existing reliability, capacity, and contingency needs in the Pine Island area.

The Big Swan-Panther 69 kV transmission line has a history of reliability concerns. Because the line extends for more than 60 miles, faults occurring anywhere along the line can result in extensive outages. The Astro substation will improve system reliability by providing switching and protection equipment that will help isolate faults and reduce the scope and duration of outages.

The new Astro 69 kV substation will be a three-position straight-bus switching station with three line terminations, two breakers, and a single gang-operated switch. The station will modify the existing point of interconnection by creating a three-terminal switchyard connecting the Panther, Big Swan, Litchfield, and Adams Wind Generation substations. The new configuration will improve operational flexibility and reliability across the interconnected facilities.

See the Project Map (Attachment 18) for the estimated construction start dates and estimated in-service dates for this project.

3. Maple Grove New Area Substation

The Maple Grove New Area Substation project will construct a new 115/34.5 kV substation located in northwest Maple Grove, MN between the Company's Elm Creek and Hassan substations. This project will address increased load growth in the area. The existing 34.5 kV feeders serving the area are 55-80 percent loaded with 50 percent critically loaded.

The new West Maple Grove 115/34.5kV substation will include two 120MVA 115-34.5 kV transformers with one initial feeder on TR1 and two initial feeders on TR2. Protection and communication upgrades will also be made in the Company's Hassan and Elm Creek substations. A new 115 kV double circuit in-and-out transmission line will be cut into existing 115 kV Line 0827 between Elm Creek and Hassan substations. Double circuit Line 0978/0985 will be rebuilt around the Maple Grove Parkway to accommodate the new 115 kV line undercrossing.

Although the West Maple Grove Substation is a distribution substation, it requires transmission infrastructure and interconnection. The costs included in the TCR for this project are limited to transmission-related assets. These assets include transmission poles (FERC Account 355), transmission bus (FERC Account 352), breakers (FERC Account 353), switches (FERC Account 353), and monitoring devices (FERC Account 353). Together these facilities enable the new substation to interconnect to the transmission system, enhance operational control, and reduce outage exposure by allowing load to be distributed across additional equipment and

circuits. All costs included in the TCR for this project are recorded in transmission-related accounts under the Uniform System of Accounts.

See the Project Map (Attachment 18) for the estimated construction start dates and estimated in-service dates for this project.

4. Shetek Substation [Shetek (SET) Replace TSS TAM TLine]

The Shetek Substation project will construct a new 69/13.8 kV substation on an adjacent lot north of existing Tracy Switching Station in Tracy, MN. This project will replace the existing Tracy substation and Tracy Switching Station and will provide for future load growth. The Tracy Switching Station is experiencing overloads and cannot be expanded, and the Tracy substation is 4 kV and in need of conversion and retirement.

The new Shetek 69/13.8 kV substation will include a 69KV 10MVAR cap bank and one 14MVA 69/13.8 kV transformer with two 69 kV line terminations. This project also includes construction of three feeders for current load and future load.

Although the Shetek Substation is a distribution substation, it requires transmission infrastructure and interconnection. The costs included in the TCR for this project are limited to transmission-related assets. These assets include transmission poles (FERC Account 355), transmission bus (FERC Account 352), breakers (FERC Account 353), switches (FERC Account 353), and monitoring devices (FERC Account 353). Together these facilities enable the new substation to interconnect to the transmission system, enhance operational control, and reduce outage exposure by allowing load to be distributed across additional equipment and circuits. All costs included in the TCR for this project are recorded in transmission-related accounts under the Uniform System of Accounts.

See the Project Map (Attachment 18) for the estimated construction start dates and estimated in-service dates for this project.

5. Line 0724 Granite Falls to Bird Island

Line 0724 Granite Falls to Bird Island is a rebuild of approximately 37 miles of 69 kV transmission Line 0724 located west of Bird Island, MN and east of Granite Falls, MN. The line is being rebuilt due to age and condition. Line 0724 was originally built in 1951 with wires in triangular configuration and no shield wire position. Wood pole ages vary along the line with 55 percent more than 40-years old and 34 percent more than 65-years old. This line is important because it serves residential and rural load, along with sugar processing facilities in the area.

The project includes the full rebuild of five line segments that do not have shield wire in any location.

- The first segment is a 6.5-mile rebuild between the Company's Bird Island substation located west of Bird Island, MN and the Company's Beaver Creek substation located east of Beaver Creek, MN.
- The second segment is a 2.5-mile rebuild between the Company's Beaver Creek substation and the Company's Troy Switching Station located west of Danube, MN.
- The third segment is a 4-mile rebuild between the Company's Danube substation located west of Danube, MN and the Company's Nighthawk substation located east of Lake Wilson.
- The fourth segment is a 3.5-mile rebuild between the Company's Nighthawk substation and the Company's Renville substation located east of Renville, MN.
- The fifth segment is a 9.25-mile rebuild between the Company's Renville substation and the Company's Sacred Heart substation located east of Sacred Heart, MN.

The project also includes the partial rebuild of two line segments that have existing shield wire in some locations.

- The first segment is a 2.5-mile rebuild between the Company's Troy Switching Station and Danube substation located east of Danube, MN.
- The second segment is a 9.25-mile rebuild between the Company's Sacred Heart substation and the Company's Minnesota Valley substation located east of Granite Falls, MN.

See the Project Map (Attachment 18) for the estimated construction start dates and estimated in-service dates for this project.

6. Horseshoe Lake Substation

The Horseshoe Lake Substation project will construct a new 69 kV substation just outside of Richmond, MN that will replace the Company's existing Richmond substation currently located in downtown Richmond, MN. This project will provide new protections on approximately 20 miles of exposed Line 5400 between Paynesville, MN and Wakefield, MN. This line serves multiple GRE interconnections as well as three Company substations. Protections such as relays, sensors, and circuit breakers continuously monitor the grid and automatically isolate equipment experiencing a fault, preventing damage to infrastructure and limiting outages.

Expansion of the existing Richmond substation to accommodate these protections is not feasible due to the age and condition of the substation.

The new Horseshoe Lake 69 kV Substation will include three 69 kV line terminations and a 14 MVA 69-138 kV transformer with one 13.8kV feeder. Although Horseshoe Lake is a distribution substation, it requires transmission infrastructure to interconnect to the Company's transmission system. The costs included in the TCR for this project are limited to transmission-related assets. These assets include transmission poles (FERC Account 355), transmission bus (FERC Account 352), breakers (FERC Account 353), switches (FERC Account 353), and monitoring devices (FERC Account 353). Together these facilities enable the new substation to interconnect to the transmission system, enhance operational control, and reduce outage exposure by allowing load to be distributed across additional equipment and circuits. All costs included in the TCR for this project are recorded in transmission-related accounts under the Uniform System of Accounts.

See the Project Map (Attachment 18) for the estimated construction start dates and estimated in-service dates for this project.

7. Thunder Substation

The Thunder Substation project will construct a new 115/23.9 kV substation located northwest of Fargo, ND in Cass County between the Company's Maple River and Red River substations, also located in Cass County. This new substation will provide additional distribution capacity for the Fargo area and a back-up for the loads fed from the Cass County and Red River substations. It is required to accommodate outages to upgrade TR1 at Cass County substation.

The project includes construction of the new Thunder 115/23.95 kV substation, part of a broader series of Cass County substation upgrades. The substation will contain one 115-23.9 kV, 90MVA transformer and four distribution feeders. The 115 kV system will be an in-and-out configuration, while the 23.9 kV system will utilize a standard main-and-tandem bus design. The project also includes conductor and pole replacements on Line 5571.

Although the Thunder Substation is a distribution substation, it requires transmission infrastructure and interconnection. The costs included in the TCR for this project are limited to transmission-related assets. These assets include transmission poles (FERC Account 355), transmission bus (FERC Account 352), breakers (FERC Account 353), switches (FERC Account 353), and monitoring devices (FERC Account 353). Together these facilities enable the new substation to interconnect to the transmission system, enhance operational control, and reduce outage exposure by allowing load to

be distributed across additional equipment and circuits. All costs included in the TCR for this project are recorded in transmission-related accounts under the Uniform System of Accounts.

See the Project Map (Attachment 18) for the estimated construction start dates and estimated in-service dates for this project.

B. Transmission Projects Previously Approved for TCR Recovery

See Attachment 1 for a full listing of the projects that have already received Commission approval for TCR recovery in previous TCR dockets. Updated costs associated with these projects are included in the 2027 revenue requirement calculation. Below we describe notable cost variances for previously approved projects:

1. Aldrich Substation Upgrade [Aldrich DCP]

The forecasted capital cost increase reflects a scope design change that shifted the substation to the east and required replacement of two transformers nearing end of life. Replacement was selected over relocation to avoid a prolonged outage that would have significantly delayed project execution.

2. Congestion Capacity Increases

The forecasted capital cost increase for this project is due to inflationary pressure on the cost of 345kV circuit breakers. The original estimate developed in 2023 was a preliminary scope estimate before engineering and design were completed.

3. Huntley-South Bend 161 kV Rebuild

The capital cost decrease for this project is related to drier than expected conditions, allowing work to be completed sooner than planned.

4. Knight Substation

The forecasted capital cost decrease for this project reflects a site relocation resulting from permitting difficulties. The new site configuration eliminated the need for two line spans, resulting in fewer required structures and lower project costs.

5. *MISO LRTP2*

The forecasted capital cost increase for this project is due to increased labor costs associated with the use of contract labor. The original estimate assumed internal labor resources and did not include the cost of outside contractors.

6. Nobles County Third Transformer

The forecasted capital cost increase for this project is due to increased labor costs associated with contracting labor. The original estimate assumed internal labor resources and did not include the cost of outside contractors. Materials cost also were higher than anticipated for 345kV breakers.

7. NSPM FAC-011-4 Reactor Support

The forecasted capital cost for this project includes 2031 forecast of approximately $1.2 million that was not included in the prior year's estimate, which included costs through 2030. The remainder of the cost variance is related to increased costs for three reactors due to inflationary pressures.

8. South Washington Electric Reliability Upgrade

The forecasted capital cost increase for this project is due to hitting rock while excavating, which required larger structure foundations.

9. Wilmarth-TC Thru Flow Mitigation

The capital cost increase forecasted for this project is due to encountering unanticipated underground utilities that delayed construction into spring and summer, which in turn required additional matting, agricultural mitigation, and property restoration work.

C. Transmission Programs

The Company has included in the TCR several transmission programs which allow us to more efficiently manage our transmission project portfolio. Programs are groups of many individual projects undertaken for similar purposes, such as asset renewal and end-of-life replacement. Asset Renewal programs, for example, are typically executed over multiple years. Budgeting at the program level provides flexibility to allocate funding to the highest priority asset replacement and renewal needs. Because new program costs are added for each new budget year, these line items in the TCR generally show a year-over-year increase. However, since forecasted expenditures are

trued-up in the annual TCR filing, customers are not paying for unrealized program costs.

The Company has structured its programs in four high level categories described in more detail below. The Company provides Attachments 12-15 illustrating how the Company budgets and plans its larger recurring transmission program investments. Attachment 12 shows the 5-year rolling forecast for the programs, which includes the NSPM Major Line Rebuild program, NSPM Major Line Refurbishment program, and the Communication Network program. Attachments 13-15 show these programs' details by category and are referenced accordingly in the categories below.

1. Asset Renewal Programs

There are 53 discrete Asset Renewal programs for 2027-2031 in the Major Line Rebuild, Major Line Refurbishment, and Line Relocation programs. Asset Renewal programs are used to fund yearly replacement and refurbishment of key transmission facilities, including major line rebuilds, refurbishment, and relocation. Major Line Rebuild programs rebuild large segments of lines that have a concentrated number of defects that contribute to poor line performance or repeated outages with risk of imminent failure.

Major Line Refurbishment programs consist of the comprehensive replacement of an entire defective line segment, from breaker to breaker, including all like property units on the line segment. This approach differs from targeted individual asset replacement projects, which are limited to the replacement of individual assets that have failed or are otherwise deficient within a line segment.

The Transmission Line Relocation program addresses mandated transmission line relocation due to road and highway projects that may impact public safety or the transmission system.

The Company's continued assessment of its Asset Renewal programs, inspection frequencies, and investment strategy resulted in the identification of additional asset deficiencies. Accordingly, the Company increased program funding to support the repairs, refurbishments, and rebuilds necessary to maintain the safety, reliability, and performance of the electric system.

See Attachment 13 for NSPM Major Line Rebuild program details and see Attachment 14 for NSPM Major Line Refurbishment program details.

2. End of Life Replacement Programs

There are 42 End of Life Replacement (ELR) projects identified for 2027-2031, all planned and prioritized under the same common objective of replacing equipment or facilities that have reached the end of their service life, including transmission lines, transformers, breakers, relays and poles. These programs allow for flexibility in determining where replacement is needed based on current line and equipment inspections, and expenditures can be reprioritized based on changed circumstances. This program includes Line ELR, Transformers ELR, Breakers ELR, Relay ELR, Nuclear Substations ELR, and Steel Pole ELR.

3. Storm & Emergency Programs

The Company also has programs that are focused on replacing assets that unexpectedly fail due to storms or other causes. This includes funding for updates and replacements of transmission line components in response to weather events, unexpected equipment failure, and other unscheduled maintenance that cannot wait until the next normal budget cycle.

4. Special Purpose Programs

Lastly, the Company has Special Purpose programs. The Communication Network program replaces equipment that will soon be obsolete to reduce dependency on third-party circuit providers, improving security, response time, and circuit integrity. NERC Circuit Protection (Order 754) programs fulfill NERC requirements to upgrade relays, separate primary and secondary relaying, and add redundant DC circuits over several years of construction at multiple substations. There are 52 Special Purpose projects identified for 2027-2031.

See Attachment 15 for Communication Network program details.

D. MISO Regional Economic Cost Benefit (RECB) Charges

The second type of TCR cost is associated with RECB-designated transmission projects.[4] Xcel Energy incurs charges from MISO to pay for a portion of transmission investments made by other electric utilities pursuant to Attachment FF of the MISO Open Access Transmission, Energy, and Operating Reserve Markets Tariff. Attachment FF specifies the cost allocation procedures for new transmission projects within the MISO footprint.

[4] RECB expenses are netted with RECB credits, which could result in an expense or a credit in a given year's final TCR revenue requirement.

Projects subject to RECB cost allocation are identified and selected through the MISO Transmission Expansion Plan (MTEP) process. Allocation and cost recovery methods for RECB projects are specified in detail in Attachment FF, Attachment GG (Schedule 26), and MM (Schedule 26A) of the MISO Tariff. MISO's annual MTEP review process identifies those transmission projects that will be included in Appendix A to the MTEP and the appropriate cost-sharing mechanism is identified for each project. Attachment 11 to this Application provides RECB details.

As shown in Attachment 11, the total RECB revenue in 2027 for the NSP System (comprised of system assets owned by the Northern States Power Company Minnesota (NSPM) operating company and the Northern States Power Company Wisconsin (NSPW) operating company, or together, the NSP Companies) is forecast to be nearly $176.1 million, and the expenses are forecast to be approximately $167 million. The net result is a forecasted credit of approximately $9.1 million, with the North Dakota jurisdictional portion of that credit being approximately $449,009. These revenues and expenses are split between two MISO tariff Schedules: Schedule 26 and 26A.

At a high level, Schedule 26 relates to the costs of transmission projects that have a more localized benefit. Accordingly, the costs of these types of transmission projects are paid by customers served by utilities within the MISO pricing zone(s) that benefit from the project. MISO's pricing zones are named with a designated host transmission owner, but they do not correspond directly with the utility's service territory boundaries. In fact, the NSP System has load in six different MISO pricing zones across the MISO footprint as demonstrated by Table 2 below:

Table 2
MISO Pricing Zones in which NSP System has Load

Pricing Zone	NSP System Approximate Load
Northern States Power	79.22%
Otter Tail Power	19.66%
Dairyland Power	12.53%
Great River Energy	5.38%
ITC Midwest	0.28%
Minnesota Power	0.00%

As shown in Table 2, in the Northern States Power pricing zone, the NSP System makes up approximately 79.22 percent of the load in that pricing zone. Other utilities (e.g., other investor-owned utilities, cooperatives, and municipalities) make up the

remaining 20.78 percent. By contrast, the NSP System makes up only approximately 0.26 percent of the ITC Midwest pricing zone; other utilities (predominantly, Minnesota Power) make up the remaining 99.74 percent of the load in the ITC Midwest pricing zone.

Table 2 is important because it not only provides the load ratios, but also the relative percentages the NSP Companies will pay for transmission projects that benefit a particular pricing zone. Hypothetically, if the Company builds a transmission project with a $1 million revenue requirement and it is determined to benefit only the Northern States Power pricing zone, then the cost the NSP Companies pay to MISO would be based on its load ratio share (79.22 percent) or $792,200 and appears in Attachment 11 as a Schedule 26 expense. The remaining $207,800 would be paid to MISO by other utilities in the Northern States Power pricing zone. MISO distributes the $1 million revenue requirement to the NSP Companies, and it appears in Attachment 11 as a Schedule 26 revenue. Correspondingly, if another utility built a transmission project in the Northern States Power pricing zone that was determined to benefit only the Northern States Power pricing zone, the NSP Companies would pay 79.22 percent of the costs of that project as a Schedule 26 expense.

Schedule 26A relates to costs for transmission projects that have region-wide benefits. For these types of projects, the NSP Companies' cost is based on the monthly net actual energy withdrawal (i.e., the sum of load volume, export, and wheel-through physical volumes). As a rule of thumb, the NSP System represents approximately nine percent of the entire MISO footprint. Projects that benefit the entire MISO footprint tend to be large transmission projects, like the LRTP 2 – Alexandria – Big Oaks project, but hypothetically, if the Company builds a transmission project with a $1 million revenue requirement and it is determined to benefit the entire MISO region, then the cost to the NSP System would be based on its energy withdrawal ratio share of nine percent, or $90,000. The remaining $910,000 would be paid for by other utilities in MISO and appear in Attachment 11 as a Schedule 26A revenue for the NSP System. Correspondingly, if another utility built a transmission project that was determined to benefit the entire MISO region, then the NSP Companies' energy withdrawal ratio share of the project (again, $90,000) would be reflected as a Schedule 26A expense.

To summarize, in Attachment 11, the Total Revenue (Line 4) shows the dollars distributed to the NSP Companies by MISO for transmission projects the Company constructed and are recovered through the Schedule 26 and Schedule 26A revenue requirement. The Total Expense (Line 9) shows the dollars the NSP Companies are paying for both the projects it constructed, and the projects other utilities have constructed that benefit the NSP System.

E. All-In Method of Rate Calculation

We calculated the TCR rate using the "All-In Method." Under this method, a traditional retail revenue requirement is calculated on the entire investment, both the amount associated with the provision of retail service and the amount regionally allocated to other utilities. The Company's retail rate of return is applied to 100 percent of the investment (treating it all as retail rate base) and 100 percent of the operating costs and investment-related expenses are treated as retail costs.

Correspondingly, 100 percent of the revenues the Company receives from MISO under Schedules 26 or 26A are treated as retail revenue credits that reduce the retail revenue requirement. The All-In Method treats all the Company's transmission investments and MISO revenues as retail even though a portion of the investment is used for providing wholesale service under the MISO Tariff. This approach is consistent with our prior TCR filings as approved by the Commission.

F. Impact on TCR of Pending FERC Complaint

1. Complaint Background

The Federal Energy Regulatory Commission (FERC) has taken a number of actions related to the return on equity (ROE) that MISO transmission owners (TOs) charge for regionally shared facilities dating back to complaints initially filed in November 2013. We provide a description of the resolved and still pending proceedings below.

On August 9, 2022, the D.C. Circuit issued a decision on the appeals of FERC's Orders in the two MISO ROE complaint proceedings. The court held that it would vacate all of FERC's substantive orders on the ROE complaints, including FERC's 2016, 2018, 2019, and 2020 Orders, and remanded the proceedings back to FERC for further consideration.

In the FERC Notice of Inquiry (NOI) proceeding regarding modifications to the ROE 50-basis point adder for ROE participation, FERC has received comments but has not yet issued any policy or rule modifications. If a decision is made that requires modification to the ROE used in prior year billings, true ups would occur as ordered by FERC. In the event such true ups would affect the TCR Rider, we will update the Commission on these issues in future TCR Rider petitions.

2. FERC Action Since our Last TCR Filing

On June 5, 2026, the D.C. Circuit issued its decision in the MISO ROE appeal, leaving FERC's remand orders fully intact for practical purposes. FERC's denial of

the Second Complaint is final, and no refunds are owed in that proceeding because FERC properly evaluated the Second Complaint against the 9.98 percent ROE established in the First Complaint rather than the superseded 12.38 percent ROE. The court also rejected the MISO TOs' challenge to the start date for refunds calculated at the 9.98 percent ROE, holding that FERC acted within its remedial authority in applying the 9.98 percent ROE back to September 28, 2016 and ordering refunds through the October 17, 2024 remand order, in addition to the original 15-month refund period. As a result, the refunds already being paid at the 9.98 percent ROE are no longer subject to further merits challenge in this case, the Second Complaint creates no additional refund exposure, and this long-running MISO ROE litigation is effectively over.

3. Impact of FERC Actions on the TCR

All ordered refunds have been discussed and implemented in prior TCR proceedings. In calculating the 2027 TCR revenue requirement, we applied the last-authorized 10.48 percent MISO ROE, which includes the RTO adder, for 2027 activity.

G. Updated TCR Rate Post-Rate Case

The approval of the Company's rate case Settlement Agreement necessitated an update to the TCR rate since the recovery of many of the projects included in the TCR moved from the rider to base rates. However, the corresponding tariff was inadvertently omitted from our Final Rates compliance filing, and the new rider rate was not implemented on May 1, 2026 with final rates. The Company filed a Supplement to update the tariff and the rider rate became effective July 1, 2026.[5] The delay in updating the rider rate resulted in overcollections for the months of May and June which contribute to the 2026 credit balance of the TCR tracker, as shown on Attachment 4. The prior year overcollection reduces the rider rates for customers in 2027.

V. ALLOCATIONS AND ACCOUNTING

A. Revenue Requirements

The Company's TCR revenue requirement calculation includes a current return on capital expenditures beginning with the cumulative Construction Work in Progress (CWIP) balance for each project at an established eligibility date or the date project expenditures begin, whichever is later. After the first year of the Rider, all projects

[5] Supplemental Compliance Filing – Final Rates & Interim Refund Rider Tariffs, Case No. PU-24-376 (June 11, 2026).

began construction prior to including them in the TCR Tracker. Therefore, we set the project eligibility date as January 1 of the year the project is added to the Rider, and we calculate revenue requirements beginning with the January 1 cumulative CWIP balance in the first year the project is included in the Rider.

The beginning CWIP balance includes Allowance for Funds Used During Construction (AFUDC) incurred prior to the project eligibility date (pre-eligibility AFUDC). After that date, AFUDC is excluded from the CWIP balance. As a result, for each project, a current return is calculated on the North Dakota jurisdictional portion of the CWIP balance, which includes only pre-eligible AFUDC and accumulated capital expenditures. Attachment 3 shows forecasted CWIP expenditures for all projects included in the calculation of 2027 TCR revenue requirements.

A portion of each project's costs are allocated to the North Dakota retail jurisdiction based on the 12-month coincident peak (12 CP) methodology consistent with the approved ratemaking practice in North Dakota. In addition, to ensure there is no double recovery from Open Access Transmission Tariff (OATT) revenue collected from non-NSP native load customers, the Company applies an OATT revenue credit. The OATT credit factor is derived using a forecast of OATT revenue collections divided by the transmission revenue requirements included in the OATT rate calculation for the Company's pricing zone under the MISO Transmission and Energy Markets Tariff (MISO TEMT). See Attachment 10 for details of the OATT credit factor.

Pursuant to the terms of the Interchange Agreement between NSPM and NSPW, all transmission costs are shared between NSPM and NSPW based on load ratio share using a FERC-approved 36-month CP demand allocator. The NSPM portion is then further allocated to its respective state jurisdictions (North Dakota, South Dakota, and Minnesota) based on the similar 12 CP methodology. A composite allocator is derived for purposes of assigning the transmission revenue requirements to North Dakota, as shown on Attachment 8.

For purposes of calculating projected revenue requirements for the 2027 TCR, the Company proposes to allocate costs to state jurisdictions based on forecasted 2027 demands. Any resulting over- or under-recovery from customers as a result of the use of forecasted demands will be reflected in the true-up of actual revenue requirements at the time the next TCR rate is determined. These demand allocators are shown in Attachment 8.

In addition, we include the following investment-related costs: property taxes, accumulated deferred income taxes (ADIT), current and deferred taxes, and book depreciation. Wisconsin-approved depreciation rates are used for projects located in

Wisconsin. Attachment 9 shows the detailed revenue requirement calculations for the proposed TCR projects.

B. Capital Structure

The Company has calculated the 2027 revenue requirements consistent with the approved *Settlement* in Case No. PU-24-376. The capital structure approved in that docket was included on page 2 of the Settlement Agreement. See Attachment 8 of this application for detailed inputs.

C. TCR Tracker and True-Up

To ensure that customers are not under- or over-charged, we record the net actual TCR revenues and qualifying project revenue requirements in the TCR tracker. Any differences reflected in the estimated end-of-year tracker balance for the current year will be returned to or collected from customers (i.e., trued-up) in the following year's TCR rate. Attachment 4 shows a summary of the TCR tracker activity from 2025 actuals through our 2027 forecast.

The revenue requirements reflected in the tracker are only those related to North Dakota's share of eligible transmission projects. In making our calculations, the Company used the most current data available at the time of this filing and applied the composite demand allocator, which serves to:

- Allocate a share of the total costs to NSPW; and
- Allocate a share of costs to the South Dakota and Minnesota retail jurisdictions, and to the firm requirements wholesale sales jurisdiction.[6]

The result of this allocation process is that North Dakota electric customers are allocated approximately 5.0 percent of 2027 total transmission costs, consistent with the Company's allocation of similar costs in a general rate case.

Each month, as TCR revenues are collected from retail customers, the Company compares that amount with the monthly actual qualifying transmission revenue requirements (including appropriate overall return, income taxes, property taxes and depreciation). The difference is reflected in the tracker as the amount of over- or under-recovery. The under-recovered amounts are recorded in FERC Account 182.3, Other Regulatory Assets and the over-recovered amounts are recorded in FERC Account 254, Other Regulatory Liabilities. Any net over- or under-recovery balance

[6] NSPM currently does not have any full requirements wholesale customers on the NSP system.

remaining at the end of the year is used in the calculation of the TCR rate for the next year's forecasted revenue requirement.

VI. TCR RATE COMPUTATION

A. Rate

The TCR rate is calculated by dividing the annual projected revenue requirements by the forecasted energy sales to North Dakota electric retail customers from January 2027 through December 2027. The rate is rounded to the nearest $0.000001 per kWh. The supporting annual forecast for energy sales is shown in Attachment 6. Based on this calculation, we propose the following TCR rate:

Table 3
2027 Rate Calculation

	Retail
ND retail revenue requirement *Jan. - Dec. 2027*	**$6,380,720**
ND retail Sales (MWh) *Jan. - Dec. 2027*	**2,131,275**
2027 TCR Rate Cost Per kWh	**$0.002994**

The 2027 TCR bill impact is approximately $2.25 per month for the typical non-heating residential customer using 750 kWh per month. This is $0.68 per month less than the amount collected through the TCR charge.

B. Tariff Modifications

Xcel Energy proposes to revise the rate shown on its Sheet No. 5-86 of the North Dakota Electric Rate Book–NDPSC No. 2. Attachment 16 depicts the proposed change in both redline and clean versions. The tariff provides that the TCR rate will be applied to customer bills after Commission approval. The tariff sheet and revised TCR rate will not be made effective until the Commission acts on this application.

The TCR tariff sheet and final TCR rate will be revised appropriately to comply with the Commission's final order in this proceeding. If the 2027 TCR rate is not made effective January 1, 2027, or if the Commission determines modifications should be made to the level of revenues we have identified for TCR recovery, the Company proposes to recalculate the final TCR rate based on the approved 2027 annual revenue requirement, the estimate of TCR revenues realized in 2027 using the current

2026 TCR rate, and the forecasted sales over the remaining months of 2027. We will file our next TCR rate filing in September or October 2027 with a proposed effective date of January 1, 2028.

VII. CUSTOMER NOTICES

To ensure compliance with the customer information provisions of Section 69-09-02-02.1 of the North Dakota Administrative Code, the Company's North Dakota customers will see on their November bills one of the following notices of the proposed change in the TCR rate, depending on customer class.

A. Residential[7]

The residential customer notice assumes an approximate usage of 750 kWh per month for non-space heating customers and 1,000 kWh per month for space heating customers.

> *Xcel Energy recently filed a request with the North Dakota Public Service Commission to decrease the Transmission Cost Rider rate from $0.003913 to $0.002994 per kWh. If approved by the Commission, you can expect an average monthly bill decrease of about $0.68 (non-space heating) and about $0.92 (space heating). The proposed rate change would be effective Jan. 1, 2027.*

B. Small Commercial[8]

The small commercial customer notice assumes an approximate usage of 1,500 kWh per month.

> *Xcel Energy recently filed a request with the North Dakota Public Service Commission to decrease the Transmission Cost Rider rate from $0.003913 to $0.002994 per kWh. If approved by the Commission, you can expect an average monthly bill decrease of about $1.38. The proposed rate change would be effective Jan. 1, 2027.*

C. Large Commercial[9]

The large commercial customer notice assumes an approximate usage of 40,000 kWh per month.

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[7] Rate Codes: D01, D02, D03, D04
[8] Rate Codes: D12, D13, D14, D18, D19, D40
[9] Rate Codes: D16, D17, D20, D21, D22, D41

Xcel Energy recently filed a request with the North Dakota Public Service Commission to decrease the Transmission Cost Rider rate from $0.003913 to $0.002994 per kWh. If approved by the Commission, you can expect an average monthly bill decrease of about $36.76. The proposed rate change would be effective Jan. 1, 2027.

Following approval of the TCR rate by the Commission, the Company will provide notice to customers comparing the impact of the prior TCR rate to the impact of the new TCR rate through a bill onsert. Attachment 17 shows our proposed customer notice to be included on bills the month the new TCR rate is implemented, or as soon as is practicable after implementation.

The Company commits to working collaboratively with Commission Staff if there are any suggested modifications to these customer notifications.

VIII. CONCLUSION

The proposed 2027 TCR rate is designed to recover the revenue requirements of qualifying investments in needed transmission infrastructure and related MISO costs that are not presently reflected in our general base rate schedules. Xcel Energy respectfully requests that the Commission approve the proposed transmission projects as eligible for recovery through the existing TCR and approve the proposed TCR rate for 2027 described in this filing.

Dated: September 21, 2026

Northern States Power Company

2027 TCR Rate Application
Attachments Table of Contents

1. Previously Approved TCR Projects
2. Project Implementation Timeline
3. CWIP Expenditure Forecast
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17. Proposed Customer Notice
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TRANSMISSION COST RIDER
PREVIOUSLY APPROVED PROJECTS

Projects noted with an asterisk moved to base rates with the implementation of final rates in the recently concluded rate case in Case No. PU-24-376 and are included in this TCR Petition to provide the final true-up amounts.

The following programs were approved for recovery in the 2015 TCR in Case No. PU-14-644.

1. End of Life Replacement –Breakers
2. End of Life Replacement – Relay

The following programs were approved for recovery in the 2016 TCR in Case No. PU-15-684.

1. End of Life Replacement (ELR) – Transformers
2. Galloping Mitigation Project (NSM 0953)*
3. Transmission Line Relocation (NSP Reloc)
4. NSPM Major Line Rebuild
5. Storm and Emergency (S&E) – NSP Line

The following projects were approved for recovery in the 2018 TCR in Case No. PU-17-365.

1. NSPM – Major Line Refurbishment
2. Line ELR – NSPM
3. Black Dog – Wilson 115 kV Uprate*
4. Hollydale*

The following projects were approved for recovery in the 2019 TCR in Case No. PU-18-364.

1. NERC Circuit Protection Order*
2. Huntley-Wilmarth 345 kV Line*
3. End of Life Replacement - Nuclear Subs
4. 500 kV Line Relocation (HIBTAC)*
5. End of Life Mpls 115 kV Lines (HPFF)

The following projects were approved for recovery in the 2020 TCR in Case No. PU-19-328.

1. Storm & Emergency – NSP Substations
2. South Washington Electric Reliability Upgrade (SWERU)

The following projects were approved for recovery in the 2021 TCR in Case No. PU-20-406.

1. Communications Network Program
2. NERC Compliance Breaker Projects (TACT)
3. Avon-Albany 69 kV Rebuild*
4. Wilmarth-Twin Cities 69 kV Rebuild
5. Long Lake-Baytown 115 kV Reconductor*
6. Great Plains 115-13.8 kV Substation (DCP)*

The following projects were approved for recovery in the 2022 TCR in Case No. PU-21-396.

1. Helena to Scott County MISO Interconnections*
2. NSPM Steel Pole End of Life Replacement
3. Bayfield Second Circuit Transmission Project*
4. Raptor Distribution Substation*
5. Line 0953 Optical Ground Wire Replacement*
6. Elm Creek New Transformer Installation*
7. Lincoln County 115 kV Capacitor Bank*
8. Prairie Substation Capacitor Bank Removal*
9. Dayton's Bluff Substation Rebuild
10. Elm Creek New Reactor Installation*
11. Aldrich Substation Upgrade

The following projects were approved for recovery in the 2023 TCR in Case No. PU-22-402.

1. Mallard Substation Expansion
2. Nighthawk Substation*
3. Huntley to South Bend

The following projects were approved for recovery in the 2024 TCR in Case No. PU-23-315.

1. Rogers Lake 115 kV Bus Expansion*
2. Congestion Capacity Increases

The following projects were approved for recovery in the 2025 TCR in Case No. PU-24-349.

1. Brookings Second Circuit
2. MISO LRTP2 Alexandria to Big Oaks
3. MISO LRTP4 Wilmarth to North Rochester to Tremval
4. MISO LRTP5 Tremval to Eau Claire to Jump River
5. MISO LRTP6 Tremval to Rocky Run to Columbia

The following projects were approved for recovery in the 2026 TCR in Case No. PU-25-257.

1. Nobles County Third Transformer
2. NSPM FAC-011 Reactor Support
3. Knight Substation
4. Inver Hills - Install TRS and Feeders

Project Implementation Schedule

#	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
1	Aldrich DCP	Preliminary Engineering/ Design	November 2023	N/A	August 2025	May 2028
2	Astro Substation	Construction	January 2026	September 2023	April 2026	February 2027
3	Avon – Albany	Project is In Service	October 2020	N/A	September 2021	December 2021
4	Bayfield Loop	Project is In Service	April 2020	May 2020	May 2021	Phase 1: March 2022 Phase 2: December 2022
5	Black Dog – Wilson (115 kV uprate)	Project is In Service	July 2018	N/A	December 2019	May 2021
6	Brookings 2nd Circuit	Phase 1: In Service Phase 2: In Service Phase 3: In Construction	April 2023	N/A (existing ROW)	Phased Start: Phase 1: April 2024 Phase 2: April 2025	Phase 1: September 2024 Phase 2: September 2025 Phase 3: December 2026

Project Implementation Schedule

#	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
7	Comm Network Program	Construction	Ongoing	N/A	Ongoing	Ongoing
8	Congestion Capacity Increases	Preliminary Engineering/ Design	Ongoing	N/A	January 2029	May 2029
9	DCP Daytons Bluff Sub	Final Design	October 2023	N/A	September 2025	June 2028
10	DCP Great Plains	Project is In Service	July 2021	N/A	May 2022	July 2023
11	Elm Creek New Transformer 10 Install	Project is In Service	October 2021	N/A	September 2022	December 2023
12	Elm Creek TR9 Reactor	Project is In Service	October 2021	N/A	November 2022	December 2023

Project Implementation Schedule

#	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
13	ELR – Breakers	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.
14	ELR – Relays	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.
15	ELR - Transformers	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.
16	ELR – Nuclear	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout year.
17	Helena to Scott County MISO Interconnections	Project is In Service	May 2020	May 2020	December 2020	November 2021
18	HITBAC 500 A1kV	Project is In Service	September 2017	February 2019	September 2020	December 2021

Project Implementation Schedule

#	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
19	Hollydale	Project is In Service	September 2016	February 2017	July 2017	June 2018 October 2019 October 2021
20	Horseshoe Lake Substation	Detailed Design	May 2027	March 2026	May 2027	December 2027
21	Huntley to South Bend	Project is In Service	June 2023	N/A	September 2024	September 2025
22	Huntley-Wilmarth	Project is In Service	July 2019	Start–September 2019	June 2020	November 2021
23	Inver Hills - Install TRS and Feeders	Construction	Ongoing	N/A	August 2026	December 2028
24	Knight Substation	Construction	Ongoing	May 2024	September 2025	November 2026

Project Implementation Schedule

#	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
25	Lincoln County Capacitor Bank	Project is In Service	March 2021	N/A	April 2022	December 2022
26	Line 0724 Granite Falls to Bird Island	Preliminary Design	Phased Between May 2027 and July 2029	N/A	Phased Between September 2027 and October 2029	December 2029
27	Line 0953 OPGW Replacement	Project is In Service	November 2021	N/A	April 2022	July 2022
28	Line ELR – NSPM	Ongoing	Ongoing	N/A	Ongoing	Ongoing
29	Long Lake - Baytown	Project is In Service	September 2021	N/A (existing ROW)	April 2022	January 2023
30	LRTP2 - Alexandria to Big Oaks	Construction	January 2024	November 2024	May 2025	March 2028

Project Implementation Schedule

#	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
31	LRTP4 - Wilmarth to North Rochester to Tremval	Preliminary Design	October 2024	July 2025	February 2027	March 2030
32	LRTP5 - Tremval to Eau Claire to Jump River	Preliminary Design	October 2024	October 2025	August 2026	June 2029
33	LRTP6 - Tremval to Rocky Run to Columbia	Preliminary Design	July 2025	January 2026	March 2027	June 2029
34	Mallard Substation Expansion	Project is In Service	September 2022	N/A	September 2023	May 2025
35	Maple Grove New Area Substation	Preliminary Design	December 2026	January 2027 to April 2028	May 2027	February 2029
36	NERC Order 754-NSPM	Project is In Service	March 2018	N/A	Ongoing	Ongoing

Project Implementation Schedule

#	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
37	Nighthawk Substation	Project is In Service	October 2022	N/A	September 2023	December 2024
38	Nobles County Third Transformer	Construction	July 2024	N/A	October 2025	February 2027
39	NSPM FAC-011-4 Reactor Support	Preliminary Design	March 2025	N/A	Three Sites in ND Magic City Sub - April 2028 Peace Garden Sub - February 2029 Prairie Sub - August 2030	Three Sites in ND Magic City Sub - September 2028 Peace Garden Sub - August 2029 Prairie Sub - March 2031
40	NSM 0953 Galloping Mitigation	Phase 1: In Service Phase 2: In Service	Phase 1: May 2015 Phase 2: August 2019	Phase 1 – N/A Phase 2 - N/A	Phase 1: July 2015 Phase 2: May 2020	Phase 1: August 2015 Phase 2: December 2021
41	NSP Reloc B	Ongoing	Ongoing	Ongoing as necessary	Ongoing	Ongoing
42	NSPM Major Line Rebuild	Ongoing	Ongoing	Ongoing as necessary	Ongoing	Annual program replacement, varying ISDs throughout year.

Project Implementation Schedule

#	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
43	NSPM Major Line Refurbishment	Ongoing	Ongoing	N/A	Ongoing	Ongoing
44	NSPM Steel Pole ELR	Ongoing	Ongoing	N/A	Ongoing	Ongoing
45	Pine Meadow Substation	Construction	July 2026	June 2025	July 2026	September 2027
46	Prairie Substation Capbank Remove	Project is In Service	September 2020	N/A	July 2021	December 2021
47	Raptor Distribution Substation	Project is In Service	February 2020	N/A	November 2020	June 2021
48	Rogers Lake 115 kv Bus Expansion	Project is In Service	August 2021	N/A	October 2021	November 2023

Project Implementation Schedule

#	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
49	S&E – NSP Sub	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout the year.
50	S&E - NSP Line	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout the year.
51	Shetek TLine Replacement	Detailed Design	July 2027	October 2024	November 2027	May 2028
52	South Washington Electric Reliability Upgrade	Construction	September 2022	N/A	June 2023	June 2026
53	TACT Breaker Projects	Ongoing	Ongoing	N/A	Ongoing	Annual program replacement, varying ISDs throughout the year.
54	Thunder Substation	Preliminary Design	February 2030	September 2025	February 2030	December 2030

Project Implementation Schedule

#	Project Name	Current Status	Design/ Engineering / Procurement	ROW Acquisition	Construction Start	Projected In-Service
55	Wilmarth-TC Thru Flow Mitigation	Project is In Service	May 2022	N/A	February 2024	September 2025

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures-Programs									Previous Filing Expenditures*
				Pre-2025	2025	2026	2027	2028	2029	2030	2031	Total	
1/1/2021	Comm Network Program - Stay in Rider												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	79	86,702,621	41,862,259	59,851,927	28,479,765	12,527,785	2,023,500	-	-	231,447,935	
		Sub	4,259	13,897,431	7,619,416	10,310,289	15,407,382	23,945,157	50,013,605	47,832,790	31,850,000	200,880,330	
		Total	**4,338**	**100,600,052**	**49,481,675**	**70,162,216**	**43,887,147**	**36,472,942**	**52,037,105**	**47,832,790**	**31,850,000**	**432,328,265**	
1/1/2021	Comm Network Program - Moved to Base												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	3,794	-	-	-	-	-	-	-	3,794	
		Sub	-	-	8,287	63,535	-	-	-	-	-	71,822	
		Total	**-**	**3,794**	**8,287**	**63,535**	**-**	**-**	**-**	**-**	**-**	**75,616**	
1/1/2021	Comm Network Program - Combined Total												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	79	86,706,415	41,862,259	59,851,927	28,479,765	12,527,785	2,023,500	-	-	231,451,729	182,605,255
		Sub	4,259	13,897,431	7,627,703	10,373,824	15,407,382	23,945,157	50,013,605	47,832,790	31,850,000	200,952,152	171,210,201
		Total	**4,338**	**100,603,846**	**49,489,962**	**70,225,751**	**43,887,147**	**36,472,942**	**52,037,105**	**47,832,790**	**31,850,000**	**432,403,881**	**353,815,457**
1/1/2015	ELR - Breakers - NSPM - Stay in Rider												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	
		Sub	-	4,690,772	6,661,698	8,702,456	7,499,584	1,711,500	4,799,000	-	-	34,065,010	
		Total	**-**	**4,690,772**	**6,661,698**	**8,702,456**	**7,499,584**	**1,711,500**	**4,799,000**	**-**	**-**	**34,065,010**	
1/1/2015	ELR - Breakers - NSPM - Moved to Base												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	1,235,524	-	-	-	-	-	-	-	1,235,524	
		Sub	-	25,643,807	4,261	143,382	-	-	-	-	-	25,791,451	
		Total	**-**	**26,879,331**	**4,261**	**143,382**	**-**	**-**	**-**	**-**	**-**	**27,026,975**	
1/1/2015	ELR - Breakers - NSPM - Combined Total												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	-	1,235,524	-	-	-	-	-	-	-	1,235,524	1,235,524
		Sub	-	30,334,579	6,665,959	8,845,838	7,499,584	1,711,500	4,799,000	-	-	59,856,461	47,632,184
		Total	**-**	**31,570,103**	**6,665,959**	**8,845,838**	**7,499,584**	**1,711,500**	**4,799,000**	**-**	**-**	**61,091,985**	**48,867,707**
1/1/2015	ELR - Relay - NSPM - Stay in Rider												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	
		Sub	-	8,303,867	5,841,183	5,563,024	6,160,872	2,662,645	29,400	-	-	28,560,991	
		Total	**-**	**8,303,867**	**5,841,183**	**5,563,024**	**6,160,872**	**2,662,645**	**29,400**	**-**	**-**	**28,560,991**	
1/1/2015	ELR - Relay - NSPM - Moved to Base												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	1,025	(1,025)	-	-	-	-	-	-	-	
		Sub	-	25,138,445	1,713,681	(27,851)	-	-	-	-	-	26,824,274	
		Total	**-**	**25,139,470**	**1,712,655**	**(27,851)**	**-**	**-**	**-**	**-**	**-**	**26,824,274**	
1/1/2015	ELR - Relay - NSPM - Combined Total												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	-	1,025	(1,025)	-	-	-	-	-	-	-	-
		Sub	-	33,442,312	7,554,863	5,535,173	6,160,872	2,662,645	29,400	-	-	55,385,265	56,358,143
		Total	**-**	**33,443,337**	**7,553,838**	**5,535,173**	**6,160,872**	**2,662,645**	**29,400**	**-**	**-**	**55,385,265**	**56,358,143**
1/1/2016	ELR - Transformers - NSPM - Stay in Rider												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	
		Sub	-	7,471,396	11,857,679	11,568,361	8,573,839	19,422,178	2,670,430	12,740,000	-	74,303,883	
		Total	**-**	**7,471,396**	**11,857,679**	**11,568,361**	**8,573,839**	**19,422,178**	**2,670,430**	**12,740,000**	**-**	**74,303,883**	
1/1/2016	ELR - Transformers - NSPM - Moved to Base												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	
		Sub	-	18,876,800	(799)	-	-	-	-	-	-	18,876,001	
		Total	**-**	**18,876,800**	**(799)**	**-**	**-**	**-**	**-**	**-**	**-**	**18,876,001**	
1/1/2016	ELR - Transformers - NSPM - Combined Total												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-
		Sub	-	26,348,196	11,856,880	11,568,361	8,573,839	19,422,178	2,670,430	12,740,000	-	93,179,884	56,344,167
		Total	**-**	**26,348,196**	**11,856,880**	**11,568,361**	**8,573,839**	**19,422,178**	**2,670,430**	**12,740,000**	**-**	**93,179,884**	**56,344,167**
1/1/2019	ELR Nuclear NSPM - Stay in Rider												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	112,250	(51,472)	11,515	230,506	-	-	-	-	302,799	
		Sub	-	4,151,809	6,038,463	1,303,776	5,929,161	2,934,041	392	490	392	20,358,524	
		Total	**-**	**4,264,059**	**5,986,991**	**1,315,291**	**6,159,667**	**2,934,041**	**392**	**490**	**392**	**20,661,323**	
1/1/2019	ELR Nuclear NSPM - Moved to Base												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	
		Sub	-	5,350,794	(2)	-	-	-	-	-	-	5,350,792	
		Total	**-**	**5,350,794**	**(2)**	**-**	**-**	**-**	**-**	**-**	**-**	**5,350,792**	
1/1/2019	ELR Nuclear NSPM - Combined Total												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	-	112,250	(51,472)	11,515	230,506	-	-	-	-	302,799	478,489
		Sub	-	9,502,603	6,038,460	1,303,776	5,929,161	2,934,041	392	490	392	25,709,315	28,907,531
		Total	**-**	**9,614,853**	**5,986,988**	**1,315,291**	**6,159,667**	**2,934,041**	**392**	**490**	**392**	**26,012,114**	**29,386,020**
1/1/2018	Line ELR - NSPM												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	22,660	17,759,097	582,438	992,285	1,201,000	1,216,000	1,701,100	1,701,000	1,500,000	26,675,580	27,411,220
		Sub	-	-	-	-	-	-	-	-	-	-	-
		Total	**22,660**	**17,759,097**	**582,438**	**992,285**	**1,201,000**	**1,216,000**	**1,701,100**	**1,701,000**	**1,500,000**	**26,675,580**	**27,411,220**
1/1/2019	NERC Order 754 NSPM												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-
		Sub	-	9,969,142	887,882	44,734	-	-	-	-	-	10,901,758	10,683,600
		Total	**-**	**9,969,142**	**887,882**	**44,734**	**-**	**-**	**-**	**-**	**-**	**10,901,758**	**10,683,600**
1/1/2016	NSP Reloc B - Stay in Rider												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	15,660,694	4,444,433	2,322,302	721,390	1,470,060	1,470,000	1,470,000	1,470,000	29,028,879	
		Sub	-	-	-	-	-	-	-	-	-	-	
		Total	**-**	**15,660,694**	**4,444,433**	**2,322,302**	**721,390**	**1,470,060**	**1,470,000**	**1,470,000**	**1,470,000**	**29,028,879**	
1/1/2016	NSP Reloc B - Moved to Base												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	2,152,029	264,575	71,023	50,270	50,320	50,170	50,200	-	2,688,588	
		Sub	-	115,026	(126,413)	-	-	-	-	-	-	(11,387)	
		Total	**-**	**2,267,055**	**138,163**	**71,023**	**50,270**	**50,320**	**50,170**	**50,200**	**-**	**2,677,201**	
1/1/2016	NSP Reloc B - Combined Total												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	-	17,812,723	4,709,008	2,393,326	771,660	1,520,380	1,520,170	1,520,200	1,470,000	31,717,467	27,643,084
		Sub	-	115,026	(126,413)	-	-	-	-	-	-	(11,387)	(11,387)
		Total	**-**	**17,927,749**	**4,582,596**	**2,393,326**	**771,660**	**1,520,380**	**1,520,170**	**1,520,200**	**1,470,000**	**31,706,080**	**27,631,697**
1/1/2016	NSPM Major Line Rebuild - Stay in Rider												
		Land	-	26,047	337,904	10,179	-	-	-	-	-	374,130	
		Line	-	48,126,677	90,297,908	145,535,503	112,660,702	61,875,946	27,977,155	14,148,285	7,720,386	508,342,562	
		Sub	-	86,320	565,022	546,526	69,800	-	-	-	-	1,267,669	
		Total	**-**	**48,239,045**	**91,200,834**	**146,092,208**	**112,730,502**	**61,875,946**	**27,977,155**	**14,148,285**	**7,720,386**	**509,984,361**	
1/1/2016	NSPM Major Line Rebuild - Moved to Base												
		Land	-	1,365,584	112,591	75,101	-	-	-	-	-	1,553,277	
		Line	-	158,257,161	(1,199,543)	6,732	-	-	-	-	-	157,064,351	
		Sub	-	120,221	25,636	20,233	-	-	-	-	-	166,090	
		Total	**-**	**159,742,967**	**(1,061,316)**	**102,067**	**-**	**-**	**-**	**-**	**-**	**158,783,718**	
1/1/2016	NSPM Major Line Rebuild - Combined Total												
		Land	-	1,391,632	450,495	85,280	-	-	-	-	-	1,927,406	1,610,614
		Line	-	206,383,839	89,098,366	145,542,235	112,660,702	61,875,946	27,977,155	14,148,285	7,720,386	665,406,914	616,625,008
		Sub	-	206,541	590,658	566,760	69,800	-	-	-	-	1,433,759	1,814,709
		Total	**-**	**207,982,012**	**90,139,518**	**146,194,275**	**112,730,502**	**61,875,946**	**27,977,155**	**14,148,285**	**7,720,386**	**668,768,079**	**620,050,331**

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures-Programs									
				Pre-2025	2025	2026	2027	2028	2029	2030	2031	Total	Previous Filing Expenditures*
1/1/2018	**NSPM Major Line Refurbishment - Stay in Rider**												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	19,182,784	22,673,127	7,618,842	3,784,760	5,506,620	5,480,160	-	-	64,246,293	
		Sub	-	-	-	-	-	-	-	-	-	-	
		Total	**-**	**19,182,784**	**22,673,127**	**7,618,842**	**3,784,760**	**5,506,620**	**5,480,160**	**-**	**-**	**64,246,293**	
1/1/2018	**NSPM Major Line Refurbishment - Moved to Base**												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	1,038	63,615,170	(1,384)	-	-	-	-	-	-	63,614,824	
		Sub	-	7,868,829	2,247	-	-	-	-	-	-	7,871,076	
		Total	**1,038**	**71,483,998**	**864**	**-**	**-**	**-**	**-**	**-**	**-**	**71,485,900**	
1/1/2018	**NSPM Major Line Refurbishment - Combined Total**												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	1,038	82,797,954	22,671,743	7,618,842	3,784,760	5,506,620	5,480,160	-	-	127,861,117	115,682,266
		Sub	-	7,868,829	2,247	-	-	-	-	-	-	7,871,076	7,871,085
		Total	**1,038**	**90,666,782**	**22,673,991**	**7,618,842**	**3,784,760**	**5,506,620**	**5,480,160**	**-**	**-**	**135,732,193**	**123,553,351**
1/1/2022	**NSPM Steel Pole ELR - Stay in Rider**												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	5,869	20,681,970	9,327,763	6,400,492	15,196,460	19,605,576	130	19,820,500	30,565,335	121,604,095	
		Sub	-	-	-	-	-	-	-	-	-	-	
		Total	**5,869**	**20,681,970**	**9,327,763**	**6,400,492**	**15,196,460**	**19,605,576**	**130**	**19,820,500**	**30,565,335**	**121,604,095**	
1/1/2022	**NSPM Steel Pole ELR - Moved to Base**												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	1	19,715,335	191,492	2,149,368	-	-	-	-	-	22,056,197	
		Sub	-	-	-	-	-	-	-	-	-	-	
		Total	**1**	**19,715,335**	**191,492**	**2,149,368**	**-**	**-**	**-**	**-**	**-**	**22,056,197**	
1/1/2022	**NSPM Steel Pole ELR - Combined Total**												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	5,871	40,397,305	9,519,256	8,549,860	15,196,460	19,605,576	130	19,820,500	30,565,335	143,660,292	140,989,486
		Sub	-	-	-	-	-	-	-	-	-	-	-
		Total	**5,871**	**40,397,305**	**9,519,256**	**8,549,860**	**15,196,460**	**19,605,576**	**130**	**19,820,500**	**30,565,335**	**143,660,292**	**140,989,486**
1/1/2016	**S&E - NSP Line - Stay in Rider**												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	35,751,957	7,396,922	6,281,019	8,752,445	8,629,035	11,630,935	8,666,460	7,000,000	94,108,773	
		Sub	-	-	-	-	-	-	-	-	-	-	
		Total	**-**	**35,751,957**	**7,396,922**	**6,281,019**	**8,752,445**	**8,629,035**	**11,630,935**	**8,666,460**	**7,000,000**	**94,108,773**	
1/1/2016	**S&E - NSP Line - Moved to Base**												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	1,936,283	144,882	126,073	-	-	-	-	-	2,207,238	
		Sub	-	-	-	-	-	-	-	-	-	-	
		Total	**-**	**1,936,283**	**144,882**	**126,073**	**-**	**-**	**-**	**-**	**-**	**2,207,238**	
1/1/2016	**S&E - NSP Line - Combined Total**												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	-	37,688,240	7,541,804	6,407,092	8,752,445	8,629,035	11,630,935	8,666,460	7,000,000	96,316,011	75,236,080
		Sub	-	-	-	-	-	-	-	-	-	-	-
		Total	**-**	**37,688,240**	**7,541,804**	**6,407,092**	**8,752,445**	**8,629,035**	**11,630,935**	**8,666,460**	**7,000,000**	**96,316,011**	**75,236,080**
1/1/2020	**S&E - NSP Sub - Stay in Rider**												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	
		Sub	74,850	22,619,305	684,783	1,191,830	1,960,000	1,960,000	1,960,000	1,960,000	1,960,000	34,370,768	
		Total	**74,850**	**22,619,305**	**684,783**	**1,191,830**	**1,960,000**	**1,960,000**	**1,960,000**	**1,960,000**	**1,960,000**	**34,370,768**	
1/1/2020	**S&E - NSP Sub - Moved to Base**												
		Land	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	
		Sub	8,222	19,579,059	294,929	880	-	-	-	-	-	19,883,091	
		Total	**8,222**	**19,579,059**	**294,929**	**880**	**-**	**-**	**-**	**-**	**-**	**19,883,091**	
1/1/2020	**S&E - NSP Sub - Combined Total**												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-
		Sub	83,072	42,198,364	979,712	1,192,711	1,960,000	1,960,000	1,960,000	1,960,000	1,960,000	54,253,859	54,235,866
		Total	**83,072**	**42,198,364**	**979,712**	**1,192,711**	**1,960,000**	**1,960,000**	**1,960,000**	**1,960,000**	**1,960,000**	**54,253,859**	**54,235,866**
1/1/2021	**TACT**												
		Land	-	-	-	-	-	-	-	-	-	-	-
		Line	-	-	-	-	-	-	-	-	-	-	-
		Sub	34,510	15,201,105	84,944	-	-	-	-	-	-	15,320,559	15,320,559
		Total	**34,510**	**15,201,105**	**84,944**	**-**	**-**	**-**	**-**	**-**	**-**	**15,320,559**	**15,320,559**
	Total												
		Land	-	1,391,632	450,495	85,280	-	-	-	-	-	1,927,406	1,610,614
		Line	29,648	490,894,372	175,932,376	231,367,081	171,077,298	110,881,342	50,333,150	45,856,445	48,255,721	1,324,627,433	1,187,906,413
		Sub	121,841	189,084,129	42,162,898	39,431,176	45,600,638	52,635,521	59,472,827	62,533,280	33,810,392	524,852,701	450,366,658
		Total	**151,489**	**681,370,132**	**218,545,769**	**270,883,537**	**216,677,936**	**163,516,863**	**109,805,977**	**108,389,725**	**82,066,113**	**1,851,407,540**	**1,639,883,685**

* The program totals in the last filing were consolidated, so the lines that breakout the amounts rolling into base rates or staying in the rider are only presented on a consolidated basis.

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures-Projects									Previous Filing Expenditures	Dollar Variance	% Variance
				Pre-2025	2025	2026	2027	2028	2029	2030	2031	Total			
1/1/2022	**Aldrich DCP**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	-	-	
		Sub	-	116,695	413,472	1,619,015	1,137,000	907,000	57,000	57,000	-	4,307,182	2,789,317	1,517,865	
		Total	**-**	**116,695**	**413,472**	**1,619,015**	**1,137,000**	**907,000**	**57,000**	**57,000**	**-**	**4,307,182**	**2,789,317**	**1,517,865**	**54%**
1/1/2026	**Astro Substation**														
		Land	-	272,652	206	381	-	-	-	-	-	273,239	-	273,239	
		Line	-	-	-	-	-	-	-	-	-	-	-	-	
		Sub	195,625	1,377,467	701,299	2,992,611	895,300	-	-	-	-	6,162,303	-	6,162,303	
		Total	**195,625**	**1,650,118**	**701,505**	**2,992,993**	**895,300**	**-**	**-**	**-**	**-**	**6,435,541**	**-**	**6,435,541**	**100%**
12/1/2021	**Avon – Albany Rebuild**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	20,065	8,111,269	-	-	-	-	-	-	-	8,131,335	8,131,335	-	
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	**20,065**	**8,111,269**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**8,131,335**	**8,131,335**	**-**	**0%**
12/1/2022	**Bayfield Loop**														
		Land	-	1,445,420	-	-	-	-	-	-	-	1,445,420	1,445,420	-	
		Line	1,213,752	34,384,824	(5,241)	-	-	-	-	-	-	35,593,336	35,593,336	-	
		Sub	622,306	13,837,057	-	-	-	-	-	-	-	14,459,363	14,459,363	-	
		Total	**1,836,058**	**49,667,301**	**(5,241)**	**-**	**-**	**-**	**-**	**-**	**-**	**51,498,118**	**51,498,118**	**-**	**0%**
1/1/2018	**Black Dog - Wilson**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	-	-	
		Sub	-	3,696,936	-	-	-	-	-	-	-	3,696,936	3,696,936	-	
		Total	**-**	**3,696,936**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**3,696,936**	**3,696,936**	**-**	**0%**
7/1/2024	**Brookings - 2nd Circuit**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	47,210	36,789,717	25,348,727	(352,701)	-	-	-	-	-	61,832,953	64,624,169	(2,791,216)	
		Sub	31,679	14,074,914	11,739,023	2,530,100	-	-	-	-	-	28,375,716	27,090,019	1,285,697	
		Total	**78,888**	**50,864,631**	**37,087,750**	**2,177,400**	**-**	**-**	**-**	**-**	**-**	**90,208,669**	**91,714,187**	**(1,505,518)**	**-2%**
1/1/2024	**Congestion Capacity Increases**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	-	-	
		Sub	6,954	1,314,731	5,267,499	4,740,982	1,426,383	2,955,015	1,229,327	-	-	16,940,892	12,000,984	4,939,908	
		Total	**6,954**	**1,314,731**	**5,267,499**	**4,740,982**	**1,426,383**	**2,955,015**	**1,229,327**	**-**	**-**	**16,940,892**	**12,000,984**	**4,939,908**	**41%**
1/1/2022	**DCP Daytons Bluff Sub**														
		Land	-	3,426	335,405	6,469	-	-	-	-	-	345,300	-	345,300	
		Line	-	36,470	18,358	281,313	1,038,800	-	-	-	-	1,374,941	1,101,395	273,546	
		Sub	693	469,268	74,352	1,338,031	3,128,609	18	-	-	-	5,010,971	5,211,651	(200,680)	
		Total	**693**	**509,165**	**428,115**	**1,625,812**	**4,167,409**	**18**	**-**	**-**	**-**	**6,731,212**	**6,313,046**	**418,166**	**7%**
1/1/2021	**DCP Great Plains**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	511,554	-	-	-	-	-	-	-	511,554	511,554	-	
		Sub	-	2,287,436	-	-	-	-	-	-	-	2,287,436	2,287,436	-	
		Total	**-**	**2,798,989**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**2,798,989**	**2,798,989**	**-**	**0%**
1/1/2022	**Elm Creek New Transformer 10 Install**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	-	-	
		Sub	1,606	13,925,025	1,371	102	-	-	-	-	-	13,928,103	13,927,338	765	
		Total	**1,606**	**13,925,025**	**1,371**	**102**	**-**	**-**	**-**	**-**	**-**	**13,928,103**	**13,927,338**	**765**	**0%**
1/1/2022	**Elm Creek TR9 Reactor**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	-	-	
		Sub	54	2,130,795	-	-	-	-	-	-	-	2,130,849	2,130,849	-	
		Total	**54**	**2,130,795**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**2,130,849**	**2,130,849**	**-**	**0%**
1/1/2022	**Helena to Scott County MISO Interconnections**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	735,886	24,495,255	-	-	-	-	-	-	-	25,231,140	25,231,140	-	
		Sub	5,164	260,868	-	-	-	-	-	-	-	266,031	266,031	-	
		Total	**741,049**	**24,756,123**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**25,497,172**	**25,497,172**	**-**	**0%**
1/1/2021	**HIBTAC 500kV**														
		Land	-	311	-	-	-	-	-	-	-	311	311	-	
		Line	19,604	21,503,214	835	-	-	-	-	-	-	21,523,653	21,523,653	-	
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	**19,604**	**21,503,525**	**835**	**-**	**-**	**-**	**-**	**-**	**-**	**21,523,964**	**21,523,964**	**-**	**0%**
1/1/2018	**Hollydale Dist. 115kV**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	326,239	-	-	-	-	-	-	-	326,239	326,239	-	
		Sub	5,849	2,239,271	-	-	-	-	-	-	-	2,245,120	2,245,121	(1)	
		Total	**5,849**	**2,565,509**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**2,571,359**	**2,571,359**	**(1)**	**0%**
1/1/2026	**Horseshoe Lake Substation - TAM**														
		Land	-	-	54	575,786	-	-	-	-	-	575,841	-	575,841	
		Line	-	-	-	-	-	-	-	-	-	-	-	-	
		Sub	86	-	8,930	1,453,120	3,050,000	-	-	-	-	4,512,136	-	4,512,136	
		Total	**86**	**-**	**8,984**	**2,028,907**	**3,050,000**	**-**	**-**	**-**	**-**	**5,087,977**	**-**	**5,087,977**	**100%**
1/1/2023	**Huntley-South Bend 161kV**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	15,261,636	13,150,858	194,347	-	-	-	-	-	28,606,841	32,974,655	(4,367,814)	
		Sub	-	1,108,052	5,278,636	5,717	-	-	-	-	-	6,392,406	6,188,761	203,645	
		Total	**-**	**16,369,689**	**18,429,494**	**200,064**	**-**	**-**	**-**	**-**	**-**	**34,999,247**	**39,163,416**	**(4,164,169)**	**-11%**
1/1/2019	**Huntley - Wilmarth**														
		Land	-	2,692,737	-	-	-	-	-	-	-	2,692,737	2,692,737	-	
		Line	148,058	47,191,131	-	41,286	-	-	-	-	-	47,380,475	47,339,190	41,286	
		Sub	-	2,884,616	-	-	-	-	-	-	-	2,884,616	2,884,616	-	
		Total	**148,058**	**52,768,484**	**-**	**41,286**	**-**	**-**	**-**	**-**	**-**	**52,957,828**	**52,916,542**	**41,286**	**0%**
1/1/2026	**Install Pine Meadow Substation - TAM**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	8	-	2,840	764,780	2,564,479	-	-	-	-	3,332,107	-	3,332,107	
		Sub	3,521	-	190,743	3,576,484	1,534,363	-	-	-	-	5,305,111	-	5,305,111	
		Total	**3,529**	**-**	**193,583**	**4,341,264**	**4,098,842**	**-**	**-**	**-**	**-**	**8,637,218**	**-**	**8,637,218**	**100%**
1/1/2025	**Inver Hills - Install TRS and Feeders**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	57,557	353,995	2,281,028	1,245,556	-	-	-	3,938,136	6,833,904	(2,895,768)	
		Sub	-	-	149,728	8,451,715	1,121,984	2,218,803	-	-	-	11,942,229	9,505,773	2,436,457	
		Total	**-**	**-**	**207,285**	**8,805,710**	**3,403,012**	**3,464,359**	**-**	**-**	**-**	**15,880,366**	**16,339,677**	**(459,311)**	**-3%**
1/1/2025	**Knight Substation**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	1,874	60,786	168,423	877,774	-	-	-	-	-	1,108,857	1,778,788	(669,931)	
		Sub	2,587	91,339	900,344	2,131,581	-	-	-	-	-	3,125,851	2,943,468	182,383	
		Total	**4,461**	**152,125**	**1,068,767**	**3,009,355**	**-**	**-**	**-**	**-**	**-**	**4,234,708**	**4,722,256**	**(487,548)**	**-10%**
1/1/2022	**Lincoln County Capacitor Bank**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	-	-	
		Sub	24,989	5,119,579	-	-	-	-	-	-	-	5,144,568	5,144,568	-	
		Total	**24,989**	**5,119,579**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**5,144,568**	**5,144,568**	**-**	**0%**
1/1/2026	**Line 0724 Granite Falls to Bird Island**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	168,842	9,931,300	11,995,171	15,201,900	560,500	-	37,857,713	-	37,857,713	
		Sub	-	-	-	46,740	1,786,760	133,000	807,500	47,500	-	2,821,500	-	2,821,500	
		Total	**-**	**-**	**-**	**215,582**	**11,718,060**	**12,128,171**	**16,009,400**	**608,000**	**-**	**40,679,213**	**-**	**40,679,213**	**100%**
1/1/2022	**Line 0953 OPGW Replacement**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	17,343	2,213,704	-	-	-	-	-	-	-	2,231,047	2,231,047	-	
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	**17,343**	**2,213,704**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**2,231,047**	**2,231,047**	**-**	**0%**
1/1/2021	**Long Lake-Baytown Line Uprate**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	4,867,866	-	-	-	-	-	-	-	4,867,866	4,867,866	-	
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	**-**	**4,867,866**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**4,867,866**	**4,867,866**	**-**	**0%**

Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures-Projects											
				Pre-2025	2025	2026	2027	2028	2029	2030	2031	Total	Previous Filing Expenditures	Dollar Variance	% Variance
1/1/2025	**LRTP2 - Alexandria - Big Oaks**														
		Land	-	19,567	3,265,758	(1,558,599)	100	-	-	-	-	1,726,827	1,757,293	(30,466)	
		Line	213,390	1,252,896	15,833,726	22,072,535	27,542,488	5,877,137	-	-	-	72,792,172	72,609,903	182,270	
		Sub	5,894	323,343	12,825,908	33,986,824	14,760,325	1,504,441	-	-	-	63,406,735	49,461,047	13,945,688	
		Total	**219,284**	**1,595,806**	**31,925,393**	**54,500,761**	**42,302,913**	**7,381,578**	**-**	**-**	**-**	**137,925,734**	**123,828,242**	**14,097,492**	**11%**
1/1/2025	**LRTP4 - Wilmarth - North Rochester - Tremval**														
		Land	-	-	-	14,767,172	21,000,000	5,000,000	-	-	-	40,767,172	-	40,767,172	
		Line	284,561	4,299,395	3,275,226	30,852,024	100,500,000	167,475,000	60,000,015	25,000,020	-	391,686,240	470,724,735	(79,038,494)	
		Sub	913	(24,309)	70,284	1,704,582	11,076,312	5,980,767	5,929,067	-	-	24,737,616	-	24,737,616	
		Total	**285,473**	**4,275,086**	**3,345,510**	**47,323,778**	**132,576,312**	**178,455,767**	**65,929,082**	**25,000,020**	**-**	**457,191,028**	**470,724,735**	**(13,533,706)**	**-3%**
1/1/2025	**LRTP5 - Tremval - Eau Claire - Jump River**														
		Land	-	96,274	2,179	14,096,480	15,639,271	823,879	-	-	-	30,658,083	96,516	30,561,567	
		Line	253,556	4,448,702	6,895,130	19,762,774	119,164,579	73,141,579	99,563,306	-	-	323,229,626	443,693,477	(120,463,852)	
		Sub	1,154	853	521,464	13,884,553	24,744,336	42,700,500	2,019,320	-	-	83,872,180	-	83,872,180	
		Total	**254,711**	**4,545,828**	**7,418,773**	**47,743,807**	**159,548,186**	**116,665,958**	**101,582,626**	**-**	**-**	**437,759,889**	**443,789,994**	**(6,030,105)**	**-1%**
1/1/2025	**LRTP6 - Tremval - Rocky Run – Columbia**														
		Land	-	-	-	1,269,332	10,154,656	5,576,012	-	-	-	17,000,000	-	17,000,000	
		Line	13,687	459,269	4,612,587	15,577,101	52,329,820	55,275,680	34,864,804	17,745,112	-	180,878,060	193,689,193	(12,811,133)	
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	**13,687**	**459,269**	**4,612,587**	**16,846,433**	**62,484,476**	**60,851,692**	**34,864,804**	**17,745,112**	**-**	**197,878,060**	**193,689,193**	**4,188,867**	**2%**
1/1/2023	**Mallard Substation Expansion**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	-	-	
		Sub	20,110	6,138,787	98,739	349	-	-	-	-	-	6,257,985	6,286,123	(28,138)	
		Total	**20,110**	**6,138,787**	**98,739**	**349**	**-**	**-**	**-**	**-**	**-**	**6,257,985**	**6,286,123**	**(28,138)**	**0%**
1/1/2026	**Maple Grove New Area Substation**														
		Land	-	36,218	244,276	911,823	1,830,010	40	-	-	-	3,022,367	-	3,022,367	
		Line	1,861	-	61,960	319,476	315,000	9,405,000	-	-	-	10,103,297	-	10,103,297	
		Sub	2,678	-	86,364	736,576	4,526,429	3,100,000	-	-	-	8,452,047	-	8,452,047	
		Total	**4,538**	**36,218**	**392,600**	**1,967,875**	**6,671,439**	**12,505,040**	**-**	**-**	**-**	**21,577,710**	**-**	**21,577,710**	**100%**
1/1/2023	**Nighthawk Substation**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	1,384	1,190,819	(795,657)	-	-	-	-	-	-	396,546	617,172	(220,626)	
		Sub	2,442	5,172,759	(9,906)	-	-	-	-	-	-	5,165,295	5,175,054	(9,759)	
		Total	**3,826**	**6,363,579**	**(805,564)**	**-**	**-**	**-**	**-**	**-**	**-**	**5,561,841**	**5,792,226**	**(230,385)**	**-4%**
1/1/2025	**Nobles County Third Transformer**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	141,269	1,257,404	200	-	-	-	-	1,398,873	1,048,822	350,051	
		Sub	1,282	138,940	4,275,117	17,787,117	4,331,000	-	-	-	-	26,533,456	19,083,553	7,449,902	
		Total	**1,282**	**138,940**	**4,416,385**	**19,044,521**	**4,331,200**	**-**	**-**	**-**	**-**	**27,932,328**	**20,132,375**	**7,799,953**	**39%**
1/1/2016	**NSM0953 Galloping Mitigate SPK**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	159	5,765,989	-	-	-	-	-	-	-	5,766,148	5,766,148	-	
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	**159**	**5,765,989**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**5,766,148**	**5,766,148**	**-**	**0%**
1/1/2025	**NSPM FAC-011-4 Reactor Support**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	-	-	
		Sub	287	44,557	159,942	2,447,611	4,668,492	9,697,626	3,613,667	130,902	1,196,589	21,959,673	18,269,229	3,690,444	
		Total	**287**	**44,557**	**159,942**	**2,447,611**	**4,668,492**	**9,697,626**	**3,613,667**	**130,902**	**1,196,589**	**21,959,673**	**18,269,229**	**3,690,444**	**20%**
1/1/2022	**Prairie Substation Capbank Remove**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	-	-	-	-	-	-	-	-	-	
		Sub	18,247	2,407,990	-	-	-	-	-	-	-	2,426,237	2,426,237	-	
		Total	**18,247**	**2,407,990**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**2,426,237**	**2,426,237**	**-**	**0%**
1/1/2022	**Raptor Distribution Substation**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	9,921	736,811	-	-	-	-	-	-	-	746,732	746,732	-	
		Sub	46,617	1,580,668	-	-	-	-	-	-	-	1,627,284	1,627,284	-	
		Total	**56,538**	**2,317,478**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**2,374,016**	**2,374,016**	**-**	**0%**
1/1/2022	**Rogers Lake 115 kV**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	26,078	966,126	-	-	-	-	-	-	-	992,205	992,205	-	
		Sub	553,457	8,450,145	-	-	-	-	-	-	-	9,003,601	9,003,601	-	
		Total	**579,535**	**9,416,271**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**9,995,806**	**9,995,806**	**-**	**0%**
1/1/2026	**Shetek (SET) Replace TSS TAM TLine**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	6,461	17,634	133,598	224,058	1,950,000	150,000	-	-	-	2,481,751	-	2,481,751	
		Sub	9,244	21,996	176,521	498,758	1,210,000	1,000,000	-	-	-	2,916,519	-	2,916,519	
		Total	**15,705**	**39,630**	**310,120**	**722,815**	**3,160,000**	**1,150,000**	**-**	**-**	**-**	**5,398,270**	**-**	**5,398,270**	**100%**
1/1/2020	**So Wash Elec Reliab SWERU**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	0	-	-	-	-	-	-	-	0	0	(0)	
		Sub	-	8,794,252	3,324,079	583,745	225,500	-	-	-	-	12,927,576	10,094,632	2,832,944	
		Total	**-**	**8,794,252**	**3,324,079**	**583,745**	**225,500**	**-**	**-**	**-**	**-**	**12,927,576**	**10,094,632**	**2,832,944**	**28%**
1/1/2026	**THU Sub Build**														
		Land	-	-	-	-	-	-	-	-	-	-	-	-	
		Line	-	-	-	126,529	660,500	2,143,900	110,000	-	-	3,040,929	-	3,040,929	
		Sub	-	-	-	41,250	561,000	1,370,378	465,500	-	-	2,438,128	-	2,438,128	
		Total	**-**	**-**	**-**	**167,779**	**1,221,500**	**3,514,278**	**575,500**	**-**	**-**	**5,479,057**	**-**	**5,479,057**	**100%**
1/1/2021	**Wilmarth-TC Thru Flow Mitigation**														
		Land	-	67,109	152,123	33,480	-	-	-	-	-	252,712	147,793	104,919	
		Line	32,964	1,540,909	8,731,610	(32,000)	-	-	-	-	-	10,273,484	7,440,458	2,833,026	
		Sub	-	-	-	-	-	-	-	-	-	-	-	-	
		Total	**32,964**	**1,608,018**	**8,883,733**	**1,481**	**-**	**-**	**-**	**-**	**-**	**10,526,196**	**7,588,251**	**2,937,945**	**39%**
	Total														
		Land	-	4,633,713	4,000,002	30,102,325	48,624,037	11,399,931	-	-	-	98,760,008	6,140,070	92,619,938	
		Line	3,047,822	216,432,216	77,631,806	92,489,538	318,278,194	326,709,023	209,740,025	43,305,632	-	1,287,634,256	1,450,397,114	(162,762,858)	
		Sub	1,563,434	97,984,028	46,253,910	100,557,564	80,183,793	71,567,548	14,121,381	235,402	1,196,589	413,663,649	234,198,989	179,464,661	
		Total	**4,611,256**	**319,049,957**	**127,885,719**	**223,149,427**	**447,086,024**	**409,676,502**	**223,861,406**	**43,541,034**	**1,196,589**	**1,800,057,914**	**1,690,736,172**	**109,321,741**	**6%**

Annual TCR Tracker Summary

Line No:	Amounts in dollars		Annual Filing View Tracker Summary 2025 Actual	Annual Filing View Tracker Summary 2026 Mixed	Annual Filing View Tracker Summary 2027 Forecast	Prior Filing PU-25-257 TCR 2025 Mixed	Prior Filing PU-25-257 TCR 2026 Forecast	DELTA 2025 Actual	DELTA 2026 Mixed	YoY 2027 vs 2026
1	Aldrich DCP	Project	1,347	5,627	12,876	977	4,088	370	1,539	7,249
2	Astro Substation	Project	-	16,060	28,535	-	-	-	16,060	12,474
3	Avon – Albany Rebuild	Project	36,043	11,703	-	35,197	35,566	847	(23,862)	(11,703)
4	Bayfield Loop	Project	227,956	74,351	-	223,230	224,026	4,725	(149,675)	(74,351)
5	Black Dog - Wilson	Project	16,058	5,220	-	15,670	15,845	387	(10,624)	(5,220)
6	Brookings - 2nd Circuit	Project	335,736	425,209	417,101	329,483	443,006	6,253	(17,797)	(8,108)
7	Comm Network Program - Stay in Rider	Program	583,957	886,658	1,192,904	575,607	921,819	8,350	(35,161)	306,246
8	Comm Network Program - Moved to Base	Program	38	27	-	-	-	38	27	(27)
9	Congestion Capacity Increases	Project	17,753	42,495	54,275	16,229	34,169	1,524	8,325	11,780
10	DCP Daytons Bluff Sub	Project	614	2,467	19,589	640	4,611	(26)	(2,144)	17,122
11	DCP Great Plains	Project	12,996	4,217	-	12,676	12,788	319	(8,571)	(4,217)
12	Elm Creek New Transformer 10 Install	Project	64,881	21,050	-	63,274	63,818	1,607	(42,768)	(21,050)
13	Elm Creek TR9 Reactor	Project	9,914	3,218	-	9,669	9,757	245	(6,539)	(3,218)
14	ELR - Breakers - NSPM - Stay in Rider	Program	35,440	69,984	105,892	157,411	178,944	(121,971)	(108,960)	35,908
15	ELR - Breakers - NSPM - Moved to Base	Program	124,111	40,278	-	-	-	124,111	40,278	(40,278)
16	ELR - Relay - NSPM - Stay in Rider	Program	51,948	78,341	103,977	169,040	214,747	(117,092)	(136,407)	25,636
17	ELR - Relay - NSPM - Moved to Base	Program	120,382	40,460	-	-	-	120,382	40,460	(40,460)
18	ELR - Transformers - NSPM - Stay in Rider	Program	50,114	119,737	164,117	130,512	167,957	(80,398)	(48,220)	44,380
19	ELR - Transformers - NSPM - Moved to Base	Program	87,826	28,503	-	-	-	87,826	28,503	(28,503)
20	ELR Nuclear NSPM - Stay in Rider	Program	37,410	50,971	60,963	60,542	80,610	(23,132)	(29,639)	9,992
21	ELR Nuclear NSPM - Moved to Base	Program	24,495	7,918	-	-	-	24,495	7,918	(7,918)
22	Helena to Scott County MISO Interconnections	Project	112,658	36,594	-	110,018	111,227	2,639	(74,633)	(36,594)
23	HIBTAC 500kV	Project	95,510	31,011	-	93,265	94,239	2,245	(63,228)	(31,011)
24	Hollydale Dist. 115kV	Project	11,261	3,660	-	10,989	11,110	271	(7,450)	(3,660)
25	Horseshoe Lake Substation - TAM	Project	-	3,953	14,739	-	-	-	3,953	10,786
26	Huntley-South Bend 161kV	Project	124,548	169,392	164,162	120,879	193,266	3,669	(23,874)	(5,230)
27	Huntley - Wilmarth	Project	302,915	97,884	-	292,308	286,766	10,607	(188,883)	(97,884)
28	Install Pine Meadow Substation - TAM	Project	-	6,366	28,616	-	-	-	6,366	22,250
29	Inver Hills - Install TRS and Feeders	Project	311	12,370	44,307	408	14,668	(97)	(2,298)	31,937
30	Knight Substation	Project	1,963	11,790	20,394	1,747	16,251	216	(4,461)	8,604
31	Lincoln County Capacitor Bank	Project	24,745	7,888	-	24,111	24,216	634	(16,327)	(7,888)
32	Line 0724 Granite Falls to Bird Island	Project	-	275	16,815	-	-	-	275	16,540
33	Line 0953 OPGW Replacement	Project	10,044	3,260	-	9,806	9,905	237	(6,645)	(3,260)
34	Line ELR - NSPM	Program	79,825	78,934	83,246	78,548	86,837	1,277	(7,903)	4,312
35	Long Lake-Baytown Line Uprate	Project	22,721	7,366	-	22,176	22,363	545	(14,996)	(7,366)
36	LRTP2 - Alexandria - Big Oaks	Project	46,464	292,056	509,031	55,325	253,264	(8,860)	38,792	216,975
37	LRTP4 - Wilmarth - North Rochester - Tremval	Project	26,562	109,414	564,426	26,048	162,271	514	(52,858)	455,013
38	LRTP5 - Tremval - Eau Claire - Jump River	Project	33,785	116,935	603,720	31,094	148,561	2,691	(31,626)	486,785
39	LRTP6 - Tremval - Rocky Run – Columbia	Project	11,871	43,600	238,310	11,397	30,208	474	13,392	194,709
40	Mallard Substation Expansion	Project	28,667	30,880	29,757	27,719	31,975	949	(1,095)	(1,123)
41	Maple Grove New Area Substation	Project	-	3,635	23,102	-	-	-	3,635	19,468
42	NERC Order 754 NSPM	Program	49,798	17,604	-	48,088	52,693	1,711	(35,088)	(17,604)
43	Nighthawk Substation	Project	27,041	8,971	-	29,829	28,385	(2,788)	(19,414)	(8,971)
44	Nobles County Third Transformer	Project	4,547	70,781	122,057	7,421	50,680	(2,874)	20,101	51,276
45	NSM0953 Galloping Mitigate SPK	Project	25,467	8,270	-	24,870	25,132	597	(16,863)	(8,270)
46	NSP Reloc B - Stay in Rider	Program	81,048	99,234	101,789	88,433	100,191	(7,385)	(957)	2,555
47	NSP Reloc B - Moved to Base	Program	10,734	3,746	-	-	-	10,734	3,746	(3,746)
48	NSPM FAC-011-4 Reactor Support	Project	496	3,959	19,979	725	24,225	(229)	(20,266)	16,020
49	NSPM Major Line Rebuild - Stay in Rider	Program	386,237	950,337	1,615,963	1,116,795	1,747,403	(730,558)	(797,066)	665,626
50	NSPM Major Line Rebuild - Moved to Base	Program	749,946	242,683	-	-	-	749,946	242,683	(242,683)
51	NSPM Major Line Refurbishment - Stay in Rider	Program	128,168	220,366	238,449	451,698	530,293	(323,530)	(309,926)	18,082
52	NSPM Major Line Refurbishment - Moved to Base	Program	335,946	108,905	-	-	-	335,946	108,905	(108,905)
53	NSPM Steel Pole ELR - Stay in Rider	Program	107,510	183,653	190,631	221,101	424,901	(113,591)	(241,248)	6,978
54	NSPM Steel Pole ELR - Moved to Base	Program	122,261	40,505	-	-	-	122,261	40,505	(40,505)
55	Prairie Substation Capbank Remove	Project	10,562	3,435	-	10,307	10,428	255	(6,992)	(3,435)
56	Raptor Distribution Substation	Project	10,326	3,357	-	10,080	10,195	246	(6,838)	(3,357)
57	Rogers Lake 115 kV	Project	41,990	13,616	-	40,819	41,073	1,171	(27,458)	(13,616)
58	S&E - NSP Line - Stay in Rider	Program	164,031	189,144	227,244	171,076	217,244	(7,045)	(28,100)	38,100
59	S&E - NSP Line - Moved to Base	Program	9,924	3,337	-	-	-	9,924	3,337	(3,337)
60	S&E - NSP Sub - Stay in Rider	Program	99,839	100,606	105,373	185,724	200,077	(85,884)	(99,471)	4,768
61	S&E - NSP Sub - Moved to Base	Program	90,345	29,606	-	-	-	90,345	29,606	(29,606)
62	Shetek (SET) Replace TSS TAM TLine	Project	-	3,110	17,981	-	-	-	3,110	14,871
63	So Wash Elec Reliab SWERU	Project	55,185	51,742	55,904	50,149	50,583	5,036	1,159	4,162
64	TACT	Program	68,362	22,236	-	66,694	67,462	1,668	(45,225)	(22,236)
65	THU Sub Build	Project	-	217	3,464	-	-	-	217	3,247
66	Wilmarth-TC Thru Flow Mitigation	Project	29,774	50,843	49,136	23,922	37,498	5,852	13,345	(1,708)
67	**Projects**		5,382,405	5,432,022	7,248,823	5,263,724	7,527,342	118,681	(2,095,319)	1,816,801
68	MISO RECB Sch.26/26a		(169,506)	82,022	(449,009)	(323,471)	(86,373)	153,965	168,395	(531,031)
69	Base Rates		-	-	-	-	-	-	-	-
70	TCR True-up Carryover		970,028	1,497,885	(419,094)	970,028	1,167,448	0	330,437	(1,916,978)
71	**Revenue Requirement (RR)**		**6,182,927**	**7,011,929**	**6,380,720**	**5,910,281**	**8,608,417**	**272,646**	**(1,596,488)**	**(631,209)**
72	**Revenue Collections (RC)**		4,685,043	7,431,023	6,381,036	4,742,833	8,608,321	(57,790)	(1,177,298)	(1,049,986)
73	Monthly RR - RC		-	-	-	-	-			-
74	Balance (RR - RC + Cumulative CC)		1,497,885	(419,094)	(316)	1,167,448	96	330,436	(419,190)	418,778

Monthly Revenue Requirement Filing Summary

Line #	Amounts in dollars	2024 Carryover	2025 Monthly Details: Jan-25 Actual	Feb-25 Actual	Mar-25 Actual	Apr-25 Actual	May-25 Actual	Jun-25 Actual	Jul-25 Actual	Aug-25 Actual	Sep-25 Actual	Oct-25 Actual	Nov-25 Actual	Dec-25 Actual	2025 Actual
1	Aldrich DCP		36	41	44	53	74	90	103	124	153	190	212	228	1,347
2	Astro Substation		-	-	-	-	-	-	-	-	-	-	-	-	-
3	Avon – Albany Rebuild		3,043	3,036	3,029	3,021	3,014	3,007	3,000	2,993	2,986	2,979	2,971	2,964	36,043
4	Bayfield Loop		19,290	19,236	19,183	19,129	19,076	19,022	18,969	18,916	18,863	18,810	18,757	18,704	227,956
5	Black Dog - Wilson		1,355	1,352	1,349	1,346	1,343	1,340	1,337	1,333	1,330	1,327	1,324	1,321	16,058
6	Brookings - 2nd Circuit		19,373	22,133	22,836	23,929	24,741	27,089	30,325	32,841	31,578	33,270	33,800	33,821	335,736
7	Comm Network Program - Stay in Rider		38,676	38,929	41,399	43,974	46,849	48,745	50,234	51,639	53,063	54,765	57,050	58,634	583,957
8	Comm Network Program - Moved to Base		1	1	1	1	1	3	4	4	5	5	6	6	38
9	Congestion Capacity Increases		497	637	788	1,003	1,147	1,431	1,695	1,769	1,890	2,076	2,328	2,491	17,753
10	DCP Daytons Bluff Sub		46	47	48	49	50	51	52	52	53	54	55	58	614
11	DCP Great Plains		1,098	1,095	1,092	1,090	1,087	1,084	1,082	1,079	1,076	1,074	1,071	1,068	12,996
12	Elm Creek New Transformer 10 Install		5,482	5,468	5,453	5,439	5,426	5,413	5,400	5,386	5,373	5,360	5,347	5,333	64,881
13	Elm Creek TR9 Reactor		837	835	833	831	829	827	825	823	821	819	817	815	9,914
14	ELR - Breakers - NSPM - Stay in Rider		1,793	2,253	2,303	2,500	2,659	2,777	2,827	2,887	2,945	4,569	3,748	4,178	35,440
15	ELR - Breakers - NSPM - Moved to Base		10,481	10,456	10,431	10,406	10,381	10,356	10,330	10,305	10,279	10,254	10,228	10,203	124,111
16	ELR - Relay - NSPM - Stay in Rider		3,234	3,467	3,640	3,768	3,994	4,183	4,417	4,659	5,000	5,090	5,211	5,286	51,948
17	ELR - Relay - NSPM - Moved to Base		9,825	9,842	9,906	9,953	9,997	10,021	10,068	10,167	10,145	10,149	10,160	10,149	120,382
18	ELR - Transformers - NSPM - Stay in Rider		2,689	2,888	3,069	3,159	3,271	3,369	3,568	3,948	4,461	5,555	6,854	7,285	50,114
19	ELR - Transformers - NSPM - Moved to Base		7,419	7,400	7,382	7,364	7,346	7,328	7,310	7,291	7,273	7,255	7,237	7,219	87,826
20	ELR Nuclear NSPM - Stay in Rider		1,604	1,990	2,430	2,800	3,044	3,145	3,129	3,204	3,734	4,270	4,315	3,747	37,410
21	ELR Nuclear NSPM - Moved to Base		2,069	2,064	2,059	2,054	2,049	2,044	2,039	2,034	2,029	2,024	2,019	2,014	24,495
22	Helena to Scott County MISO Interconnections		9,509	9,487	9,465	9,443	9,421	9,399	9,377	9,355	9,333	9,311	9,289	9,267	112,658
23	HIBTAC 500kV		8,063	8,044	8,026	8,006	7,988	7,969	7,950	7,931	7,912	7,893	7,874	7,855	95,510
24	Hollydale Dist. 115kV		950	948	946	944	942	939	937	935	933	931	929	926	11,261
25	Horseshoe Lake Substation - TAM		-	-	-	-	-	-	-	-	-	-	-	-	-
26	Huntley-South Bend 161kV		6,642	8,157	9,480	10,551	8,850	9,968	11,008	11,304	11,777	12,235	12,271	12,303	124,548
27	Huntley - Wilmarth		25,560	25,502	25,445	25,387	25,329	25,272	25,214	25,157	25,099	25,042	24,984	24,927	302,915
28	Install Pine Meadow Substation - TAM		-	-	-	-	-	-	-	-	-	-	-	-	-
29	Inver Hills - Install TRS and Feeders		(5)	(5)	(5)	(5)	(5)	(0)	17	42	62	68	68	78	311
30	Knight Substation		50	61	71	94	109	119	129	130	169	209	335	487	1,963
31	Lincoln County Capacitor Bank		2,093	2,087	2,082	2,076	2,071	2,065	2,059	2,054	2,048	2,043	2,037	2,031	24,745
32	Line 0724 Granite Falls to Bird Island		-	-	-	-	-	-	-	-	-	-	-	-	-
33	Line 0953 OPGW Replacement		848	846	844	842	840	838	836	834	832	830	828	826	10,044
34	Line ELR - NSPM		6,635	6,668	6,657	6,655	6,664	6,667	6,674	6,665	6,656	6,641	6,627	6,615	79,825
35	Long Lake-Baytown Line Uprate		1,920	1,915	1,910	1,905	1,901	1,896	1,891	1,886	1,881	1,877	1,872	1,867	22,721
36	LRTP2 - Alexandria - Big Oaks		83	91	163	387	1,026	2,579	3,672	3,861	5,468	7,748	9,287	12,100	46,464
37	LRTP4 - Wilmarth - North Rochester - Tremval		1,642	1,713	1,794	1,867	1,947	2,041	2,217	2,369	2,465	2,614	2,835	3,058	26,562
38	LRTP5 - Tremval - Eau Claire - Jump River		1,714	1,888	2,012	2,103	2,252	2,556	2,849	2,994	3,204	3,484	3,996	4,733	33,785
39	LRTP6 - Tremval - Rocky Run – Columbia		46	76	108	146	182	804	1,453	1,533	1,672	1,823	1,948	2,080	11,871
40	Mallard Substation Expansion		2,566	2,569	2,575	2,583	2,166	2,337	2,340	2,326	2,308	2,304	2,299	2,294	28,667
41	Maple Grove New Area Substation		-	-	-	-	-	-	-	-	-	-	-	-	-
42	NERC Order 754 NSPM		4,093	3,956	4,153	4,169	4,178	4,185	4,186	4,183	4,199	4,235	4,114	4,147	49,798
43	Nighthawk Substation		2,877	2,871	2,864	2,857	2,766	2,790	2,779	2,760	(2,167)	1,703	2,474	2,467	27,041
44	Nobles County Third Transformer		(6)	(1)	12	49	137	249	326	393	525	684	786	1,393	4,547
45	NSM0953 Galloping Mitigate SPK		2,150	2,145	2,140	2,135	2,130	2,125	2,120	2,115	2,110	2,105	2,100	2,095	25,467
46	NSP Reloc B - Stay in Rider		6,361	6,641	7,235	7,352	5,848	3,142	7,551	7,613	7,669	7,701	7,736	6,198	81,048
47	NSP Reloc B - Moved to Base		957	986	1,017	1,006	23	989	989	973	986	962	956	891	10,734
48	NSPM FAC-011-4 Reactor Support		16	19	21	23	29	35	41	47	52	62	72	79	496
49	NSPM Major Line Rebuild - Stay in Rider		18,818	21,176	22,761	24,387	25,803	27,299	31,052	34,628	37,411	42,048	47,648	53,206	386,237
50	NSPM Major Line Rebuild - Moved to Base		63,731	63,502	63,190	62,958	62,690	62,430	62,282	62,135	61,984	61,833	61,681	61,529	749,946
51	NSPM Major Line Refurbishment - Stay in Rider		7,857	8,600	9,025	8,985	9,449	9,477	9,893	10,401	11,515	12,903	14,260	15,803	128,168
52	NSPM Major Line Refurbishment - Moved to Base		28,384	28,317	28,247	28,172	28,100	28,030	27,959	27,888	27,817	27,747	27,676	27,607	335,946
53	NSPM Steel Pole ELR - Stay in Rider		7,943	7,956	7,993	8,016	8,176	8,350	8,488	8,690	9,119	9,948	10,418	12,412	107,510
54	NSPM Steel Pole ELR - Moved to Base		10,304	10,280	10,255	10,223	10,219	10,205	10,181	10,159	10,136	10,114	10,096	10,089	122,261
55	Prairie Substation Capbank Remove		891	889	887	885	883	881	879	877	875	873	871	869	10,562
56	Raptor Distribution Substation		871	869	867	865	863	861	860	858	856	854	852	850	10,326
57	Rogers Lake 115 kV		3,550	3,541	3,532	3,522	3,513	3,504	3,495	3,485	3,476	3,467	3,457	3,448	41,990
58	S&E - NSP Line - Stay in Rider		12,360	12,589	12,952	13,257	13,396	13,669	13,911	14,115	14,331	14,415	14,456	14,579	164,031
59	S&E - NSP Line - Moved to Base		776	781	792	824	853	865	857	842	840	835	830	828	9,924
60	S&E - NSP Sub - Stay in Rider		8,285	8,378	8,445	8,464	8,363	8,274	8,321	8,368	8,373	8,360	8,074	8,135	99,839
61	S&E - NSP Sub - Moved to Base		7,573	7,555	7,536	7,518	7,503	7,530	7,560	7,548	7,533	7,515	7,497	7,479	90,345
62	Shetek (SET) Replace TSS TAM TLine		-	-	-	-	-	-	-	-	-	-	-	-	-
63	So Wash Elec Relab SWERU		3,941	4,136	4,287	4,445	4,679	4,870	4,968	5,076	5,312	4,068	5,286	4,117	55,185
64	TACT		5,754	5,755	5,743	5,731	5,720	5,706	5,693	5,679	5,666	5,652	5,639	5,625	68,362
65	THU Sub Build		-	-	-	-	-	-	-	-	-	-	-	-	-
66	Wilmarth-TC Thru Flow Mitigation		639	889	1,277	1,621	1,932	2,294	2,636	3,327	3,547	3,852	3,882	3,878	29,774
67	**Projects**		395,290	405,048	414,083	422,319	425,314	434,532	452,362	462,992	467,041	486,883	501,846	514,694	5,382,405
68	MISO RECB Sch.26/26a		(62,302)	(6,686)	(46,569)	(12,463)	31,178	(35,497)	(24,366)	(37,197)	46,809	46,080	(52,677)	(15,816)	(169,506)
69	Base Rates		-	-	-	-	-	-	-	-	-	-	-	-	-
70	TCR True-up Carryover		970,028												970,028
71	**Revenue Requirement (RR)**		**1,303,017**	**398,362**	**367,514**	**409,856**	**456,492**	**399,035**	**427,995**	**425,795**	**513,850**	**532,963**	**449,169**	**498,878**	**6,182,927**
72	**Revenue Collections (RC)**		488,720	411,156	397,915	329,615	326,559	364,415	413,465	388,829	368,278	368,115	366,045	461,931	4,685,043
73	Monthly RR - RC		814,297	(12,794)	(30,401)	80,241	129,933	34,621	14,530	36,966	145,573	164,848	83,124	36,946	
74	Balance (RR - RC + Cumulative CC)	970,028	814,297	801,502	771,102	851,343	981,276	1,015,897	1,030,427	1,067,393	1,212,966	1,377,814	1,460,938	1,497,885	1,497,885

Monthly Revenue Requirement Filing Summary

Line #	Amounts in dollars	2026 Monthly Details												
		Jan-26 Actual	Feb-26 Actual	Mar-26 Actual	Apr-26 Actual	May-26 Actual	Jun-26 Actual	Jul-26 Forecast	Aug-26 Forecast	Sep-26 Forecast	Oct-26 Forecast	Nov-26 Forecast	Dec-26 Forecast	2026 Forecast
1	Aldrich DCP	176	201	238	277	305	323	405	568	686	745	815	889	5,627
2	Astro Substation	903	912	934	961	1,075	1,191	1,269	1,417	1,555	1,747	1,959	2,137	16,060
3	Avon – Albany Rebuild	2,936	2,929	2,923	2,916	-	-	-	-	-	-	-	-	11,703
4	Bayfield Loop	18,664	18,613	18,563	18,512	-	-	-	-	-	-	-	-	74,351
5	Black Dog - Wilson	1,309	1,307	1,304	1,301	-	-	-	-	-	-	-	-	5,220
6	Brookings - 2nd Circuit	35,454	35,407	35,344	35,400	35,508	35,482	35,457	35,520	35,556	35,531	35,469	35,080	425,209
7	Comm Network Program - Stay in Rider	60,015	61,467	60,795	67,179	59,359	73,406	76,689	80,269	83,292	85,417	88,418	90,351	886,658
8	Comm Network Program - Moved to Base	5	5	7	10	-	-	-	-	-	-	-	-	27
9	Congestion Capacity Increases	2,554	2,704	2,883	3,092	3,280	3,447	3,636	4,083	4,100	4,233	4,242	4,240	42,495
10	DCP Daytons Bluff Sub	30	35	40	48	70	97	117	137	164	400	646	683	2,467
11	DCP Great Plains	1,058	1,055	1,053	1,050	-	-	-	-	-	-	-	-	4,217
12	Elm Creek New Transformer 10 Install	5,281	5,269	5,256	5,244	-	-	-	-	-	-	-	-	21,050
13	Elm Creek TR9 Reactor	807	805	804	802	-	-	-	-	-	-	-	-	3,218
14	ELR - Breakers - NSPM - Stay in Rider	4,379	4,568	4,885	5,238	5,526	5,410	5,543	5,826	6,378	7,059	7,532	7,639	69,984
15	ELR - Breakers - NSPM - Moved to Base	10,106	10,082	10,057	10,032	-	-	-	-	-	-	-	-	40,278
16	ELR - Relay - NSPM - Stay in Rider	5,554	5,623	5,766	6,001	6,372	6,715	6,760	6,801	6,944	7,080	7,329	7,396	78,341
17	ELR - Relay - NSPM - Moved to Base	10,155	10,126	10,102	10,077	-	-	-	-	-	-	-	-	40,460
18	ELR - Transformers - NSPM - Stay in Rider	7,873	8,230	8,723	9,034	9,586	10,205	10,648	10,250	11,179	11,345	11,478	11,185	119,737
19	ELR - Transformers - NSPM - Moved to Base	7,151	7,134	7,117	7,100	-	-	-	-	-	-	-	-	28,503
20	ELR Nuclear NSPM - Stay in Rider	4,044	4,284	4,061	4,203	4,225	4,250	4,281	4,297	4,313	4,325	4,337	4,351	50,971
21	ELR Nuclear NSPM - Moved to Base	1,987	1,982	1,977	1,973	-	-	-	-	-	-	-	-	7,918
22	Helena to Scott County MISO Interconnections	9,180	9,159	9,138	9,117	-	-	-	-	-	-	-	-	36,594
23	HIBTAC 500kV	7,780	7,762	7,744	7,726	-	-	-	-	-	-	-	-	31,011
24	Hollydale Dist. 115kV	918	916	914	912	-	-	-	-	-	-	-	-	3,660
25	Horseshoe Lake Substation - TAM	(33)	(33)	51	136	137	141	153	430	709	732	754	778	3,953
26	Huntley-South Bend 161kV	14,267	14,233	14,205	14,176	14,145	14,137	14,130	14,094	14,057	14,020	13,983	13,946	169,392
27	Huntley - Wilmarth	24,549	24,495	24,442	24,398	-	-	-	-	-	-	-	-	97,884
28	Install Pine Meadow Substation - TAM	3	25	51	90	147	205	233	281	683	1,254	1,586	1,808	6,366
29	Inver Hills - Install TRS and Feeders	(91)	(63)	(25)	29	137	242	429	1,038	1,797	2,337	2,951	3,588	12,370
30	Knight Substation	424	429	455	603	815	943	1,067	1,215	1,358	1,547	1,429	1,506	11,790
31	Lincoln County Capacitor Bank	1,980	1,975	1,970	1,965	-	-	-	-	-	-	-	-	7,888
32	Line 0724 Granite Falls to Bird Island	(4)	(4)	(4)	(4)	(2)	4	10	20	40	60	75	85	275
33	Line 0953 OPGW Replacement	818	816	814	812	-	-	-	-	-	-	-	-	3,260
34	Line ELR - NSPM	6,563	6,549	6,536	6,522	6,510	6,501	6,514	6,524	6,578	6,652	6,718	6,765	78,934
35	Long Lake-Bayhorn Line Uprate	1,848	1,844	1,839	1,835	-	-	-	-	-	-	-	-	7,366
36	LRTP2 - Alexandria - Big Oaks	10,331	14,013	17,123	19,745	21,538	24,186	27,229	28,744	29,986	31,473	33,150	34,537	292,056
37	LRTP4 - Wilmarth - North Rochester - Tremval	2,390	2,521	2,743	3,343	4,074	6,793	9,632	11,043	13,184	15,382	17,690	20,619	109,414
38	LRTP5 - Tremval - Eau Claire - Jump River	4,249	4,345	4,586	5,372	6,176	6,750	7,824	8,951	10,469	15,108	20,093	23,012	116,935
39	LRTP6 - Tremval - Rocky Run – Columbia	1,701	1,804	2,543	2,703	2,254	2,358	2,493	2,901	3,535	5,466	7,391	8,452	43,600
40	Mallard Substation Expansion	2,612	2,605	2,598	2,591	2,584	2,577	2,570	2,563	2,556	2,549	2,541	2,534	30,880
41	Maple Grove New Area Substation	148	157	165	179	198	222	247	269	303	391	574	782	3,635
42	NERC Order 754 NSPM	4,413	4,407	4,397	4,388	-	-	-	-	-	-	-	-	17,604
43	Nighthawk Substation	2,252	2,246	2,240	2,234	-	-	-	-	-	-	-	-	8,971
44	Nobles County Third Transformer	1,360	2,283	3,650	4,793	5,316	5,914	6,641	7,228	7,689	8,189	8,648	9,070	70,781
45	NSM0953 Galloping Mitigate SPK	2,075	2,070	2,065	2,060	-	-	-	-	-	-	-	-	8,270
46	NSP Reloc B - Stay in Rider	7,823	7,997	8,042	8,115	8,236	8,382	8,551	8,554	8,439	8,355	8,367	8,372	99,234
47	NSP Reloc B - Moved to Base	940	938	936	933	-	-	-	-	-	-	-	-	3,746
48	NSPM FAC-011-4 Reactor Support	32	42	51	62	82	182	304	366	428	526	812	1,071	3,959
49	NSPM Major Line Rebuild - Stay in Rider	54,282	59,372	63,743	69,237	71,377	75,284	79,494	83,869	90,388	96,098	101,184	106,010	950,337
50	NSPM Major Line Rebuild - Moved to Base	60,881	60,743	60,602	60,458	-	-	-	-	-	-	-	-	242,683
51	NSPM Major Line Refurbishment - Stay in Rider	16,926	17,208	18,019	18,459	18,850	18,556	18,795	18,767	18,738	18,710	18,682	18,654	220,366
52	NSPM Major Line Refurbishment - Moved to Base	27,326	27,259	27,193	27,127	-	-	-	-	-	-	-	-	108,905
53	NSPM Steel Pole ELR - Stay in Rider	13,612	14,406	15,035	15,333	15,595	15,764	15,967	16,168	16,351	16,359	16,368	12,696	183,653
54	NSPM Steel Pole ELR - Moved to Base	9,941	10,009	10,174	10,381	-	-	-	-	-	-	-	-	40,505
55	Prairie Substation Capbank Remove	862	860	858	856	-	-	-	-	-	-	-	-	3,435
56	Raptor Distribution Substation	842	840	838	836	-	-	-	-	-	-	-	-	3,357
57	Rogers Lake 115 kV	3,417	3,408	3,400	3,391	-	-	-	-	-	-	-	-	13,616
58	S&E - NSP Line - Stay in Rider	14,971	15,042	15,108	15,278	15,414	15,473	15,564	15,727	16,132	16,513	16,792	17,130	189,144
59	S&E - NSP Line - Moved to Base	836	835	833	832	-	-	-	-	-	-	-	-	3,337
60	S&E - NSP Sub - Stay in Rider	8,402	8,385	8,365	8,362	8,363	8,343	8,323	8,304	8,367	8,431	8,428	8,535	100,606
61	S&E - NSP Sub - Moved to Base	7,428	7,410	7,393	7,375	-	-	-	-	-	-	-	-	29,606
62	Shetek (SET) Replace TSS TAM TLine	117	122	125	132	217	295	304	327	344	356	367	404	3,110
63	So Wash Elec Reliab SWERU	4,172	4,241	4,303	4,350	4,370	4,339	4,332	4,330	4,329	4,327	4,326	4,324	51,742
64	TACT	5,578	5,565	5,553	5,540	-	-	-	-	-	-	-	-	22,236
65	THU Sub Build	(3)	(3)	(3)	(3)	(2)	4	12	22	32	43	54	65	217
66	Wilmarth-TC Thru Flow Mitigation	4,302	4,290	4,275	4,263	4,253	4,243	4,230	4,219	4,208	4,197	4,186	4,176	50,843
67	**Projects**	522,859	536,259	547,916	567,491	336,089	362,364	379,853	395,121	414,867	436,957	459,375	472,871	5,432,022
68	MISO RECB Sch.26/26a	58,558	60,985	(54,627)	(36,975)	29,328	44,888	15,189	8,334	10,898	(11,630)	(13,298)	(29,629)	82,022
69	Base Rates	-	-	-	-	-	-	-	-	-	-	-	-	-
70	TCR True-up Carryover	1,497,885												1,497,885
71	**Revenue Requirement (RR)**	**2,079,301**	**597,244**	**493,289**	**530,517**	**365,417**	**407,252**	**395,042**	**403,455**	**425,765**	**425,327**	**446,077**	**443,242**	**7,011,929**
72	**Revenue Collections (RC)**	783,461	757,853	699,784	638,845	611,509	674,845	575,858	548,183	486,405	503,762	525,726	624,792	7,431,023
73	Monthly RR - RC	1,295,840	(160,609)	(206,495)	(108,328)	(246,091)	(267,594)	(180,816)	(144,728)	(60,640)	(78,435)	(79,649)	(181,550)	
74	Balance (RR - RC + Cumulative CC)	1,295,840	1,135,231	928,737	820,408	574,317	306,724	125,908	(18,820)	(79,460)	(157,894)	(237,543)	(419,094)	(419,094)

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2027 Monthly Details												
		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	2027
Line #:		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
1	Aldrich DCP	788	814	932	1,044	1,070	1,091	1,108	1,126	1,158	1,206	1,253	1,288	12,876
2	Astro Substation	2,335	2,164	2,399	2,419	2,420	2,415	2,410	2,405	2,400	2,395	2,390	2,385	28,535
3	Avon – Albany Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Bayfield Loop	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Black Dog - Wilson	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Brookings - 2nd Circuit	35,235	35,148	35,062	34,975	34,889	34,801	34,715	34,629	34,542	34,456	34,368	34,282	417,101
7	Comm Network Program - Stay in Rider	93,972	95,360	95,629	96,162	97,219	98,345	99,235	100,557	101,405	102,113	104,588	108,319	1,192,904
8	Comm Network Program - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Congestion Capacity Increases	4,423	4,446	4,441	4,437	4,432	4,429	4,427	4,469	4,554	4,640	4,726	4,852	54,275
10	DCP Daytons Bluff Sub	505	739	1,005	1,272	1,527	1,752	1,936	2,099	2,181	2,188	2,191	2,194	19,589
11	DCP Great Plains	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Elm Creek New Transformer 10 Install	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Elm Creek TR9 Reactor	-	-	-	-	-	-	-	-	-	-	-	-	-
14	ELR - Breakers - NSPM - Stay in Rider	7,829	8,006	8,093	8,433	8,639	8,481	8,596	8,711	9,104	9,705	10,191	10,102	105,892
15	ELR - Breakers - NSPM - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
16	ELR - Relay - NSPM - Stay in Rider	7,760	7,797	7,930	8,101	8,261	8,391	8,579	8,747	9,077	9,540	9,880	9,914	103,977
17	ELR - Relay - NSPM - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
18	ELR - Transformers - NSPM - Stay in Rider	12,494	12,734	12,751	12,844	12,861	12,878	13,221	14,063	14,688	14,937	15,197	15,447	164,117
19	ELR - Transformers - NSPM - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
20	ELR Nuclear NSPM - Stay in Rider	4,505	4,517	4,572	4,693	4,809	4,728	4,785	4,831	5,373	5,866	5,862	6,419	60,963
21	ELR Nuclear NSPM - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Helena to Scott County MISO Interconnections	-	-	-	-	-	-	-	-	-	-	-	-	-
23	HIBTAC 500kV	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Hollydale Dist. 115kV	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Horseshoe Lake Substation - TAM	720	753	786	852	961	1,080	1,254	1,449	1,590	1,710	1,837	1,747	14,739
26	Huntley-South Bend 161kV	13,870	13,835	13,801	13,766	13,732	13,697	13,663	13,628	13,594	13,559	13,525	13,490	164,162
27	Huntley - Wilmarth	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Install Pine Meadow Substation - TAM	1,726	1,805	1,885	1,938	1,975	2,159	2,474	2,777	2,695	3,051	3,063	3,066	28,616
29	Inver Hills - Install TRS and Feeders	3,253	3,310	3,365	3,418	3,469	3,538	3,626	3,710	3,820	3,927	4,231	4,639	44,307
30	Knight Substation	1,723	1,719	1,715	1,710	1,706	1,702	1,697	1,693	1,689	1,684	1,680	1,676	20,394
31	Lincoln County Capacitor Bank	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Line 0724 Granite Falls to Bird Island	(80)	(49)	(7)	181	598	1,094	1,464	1,629	1,875	2,546	3,500	4,064	16,815
33	Line 0953 OPGW Replacement	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Line ELR - NSPM	6,852	6,844	6,870	6,904	6,897	6,923	6,957	6,950	6,976	7,011	7,003	7,062	83,246
35	Long Lake-Baytown Line Uprate	-	-	-	-	-	-	-	-	-	-	-	-	-
36	LRTP2 - Alexandria - Big Oaks	32,253	34,247	36,093	37,191	39,895	43,063	44,367	44,988	46,441	48,470	49,828	52,195	509,031
37	LRTP4 - Wilmarth - North Rochester - Tremval	20,182	25,384	30,825	35,004	38,949	44,401	49,634	54,372	58,209	63,497	70,007	73,962	564,426
38	LRTP5 - Tremval - Eau Claire - Jump River	19,899	23,538	28,449	33,529	38,910	44,554	50,780	57,856	65,542	73,927	80,886	85,850	603,720
39	LRTP6 - Tremval - Rocky Run – Columbia	7,775	10,132	11,934	13,737	16,156	18,080	20,004	22,485	25,508	28,532	31,018	32,950	238,310
40	Mallard Substation Expansion	2,516	2,509	2,503	2,496	2,490	2,483	2,476	2,470	2,463	2,457	2,450	2,443	29,757
41	Maple Grove New Area Substation	735	831	1,132	1,460	1,626	1,782	2,074	2,371	2,500	2,652	2,826	3,114	23,102
42	NERC Order 754 NSPM	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Nighthawk Substation	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Nobles County Third Transformer	9,792	9,242	10,384	10,378	10,357	10,336	10,315	10,293	10,272	10,251	10,229	10,208	122,057
45	NSM0953 Galloping Mitigate SPK	-	-	-	-	-	-	-	-	-	-	-	-	-
46	NSP Reloc B - Stay in Rider	8,471	8,450	8,514	8,569	8,548	8,607	8,512	8,346	8,406	8,456	8,435	8,475	101,789
47	NSP Reloc B - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
48	NSPM FAC-011-4 Reactor Support	850	900	947	1,087	1,415	1,649	1,857	2,070	2,128	2,178	2,282	2,617	19,979
49	NSPM Major Line Rebuild - Stay in Rider	113,926	119,834	124,142	128,301	131,974	132,952	137,253	140,147	143,092	146,600	149,071	148,671	1,615,963
50	NSPM Major Line Rebuild - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
51	NSPM Major Line Refurbishment - Stay in Rider	19,578	19,545	19,512	19,541	19,635	19,688	19,743	19,806	20,012	20,375	20,579	20,436	238,449
52	NSPM Major Line Refurbishment - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
53	NSPM Steel Pole ELR - Stay in Rider	13,374	13,570	13,925	14,553	15,606	16,285	16,333	16,441	16,723	17,250	17,870	18,701	190,631
54	NSPM Steel Pole ELR - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Prairie Substation Capbank Remove	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Raptor Distribution Substation	-	-	-	-	-	-	-	-	-	-	-	-	-
57	Rogers Lake 115 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
58	S&E - NSP Line - Stay in Rider	17,816	17,907	17,909	18,274	18,698	18,826	18,998	19,219	19,370	19,764	20,109	20,354	227,244
59	S&E - NSP Line - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
60	S&E - NSP Sub - Stay in Rider	8,611	8,591	8,654	8,717	8,696	8,759	8,823	8,802	8,866	8,929	8,909	9,017	105,373
61	S&E - NSP Sub - Moved to Base	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Shetek (SET) Replace TSS TAM TLine	860	1,541	1,544	1,548	1,550	1,553	1,557	1,560	1,563	1,566	1,568	1,571	17,981
63	So Wash Elec Reliab SWERU	4,496	4,508	4,520	4,522	4,521	4,667	4,805	4,794	4,784	4,773	4,762	4,752	55,904
64	TACT	-	-	-	-	-	-	-	-	-	-	-	-	-
65	THU Sub Build	20	28	46	64	72	186	403	514	521	529	537	545	3,464
66	Wilmarth-TC Thru Flow Mitigation	4,151	4,141	4,131	4,120	4,110	4,100	4,090	4,079	4,069	4,059	4,048	4,038	49,136
67	**Projects**	483,214	504,839	526,393	546,242	568,676	589,475	612,169	634,087	657,187	684,796	710,900	730,844	7,248,823
68	MISO RECB Sch.26/26a	(56,500)	(57,528)	(41,030)	(47,646)	(46,204)	2,110	(21,245)	(26,863)	(18,436)	(37,800)	(38,863)	(59,004)	(449,009)
69	Base Rates	-	-	-	-	-	-	-	-	-	-	-	-	-
70	TCR True-up Carryover	(419,094)												(419,094)
71	**Revenue Requirement (RR)**	**7,621**	**447,311**	**485,363**	**498,596**	**522,472**	**591,585**	**590,925**	**607,224**	**638,751**	**646,996**	**672,037**	**671,840**	**6,380,720**
72	**Revenue Collections (RC)**	634,617	543,953	558,680	466,494	466,948	505,825	564,825	537,844	477,574	494,634	516,278	613,363	6,381,036
73	Monthly RR - RC	(626,997)	(96,642)	(73,317)	32,102	55,524	85,760	26,099	69,380	161,177	152,362	155,759	58,477	
74	Balance (RR - RC + Cumulative CC)	(626,997)	(723,639)	(796,956)	(764,854)	(709,330)	(623,570)	(597,471)	(528,091)	(366,914)	(214,551)	(58,793)	(316)	(316)

North Dakota Calendar Month Electric Sales (Mwh)
2027 Budget

Line No		Residential w/o Sp Heat	Residential w/ Sp Heat	Total Residential	Small C&I	Large C&I	Total C&I	Street Lighting	Public Authority	Interdept	Total Other	Total Retail	Rate	Revenues
													*2026 Approved Tariff Rate	
1	2026-07	50,635	14,331	64,966	86,419	34,332	120,751	715	1,389	-	2,104	187,821	0.003066	575,858
2	2026-08	46,404	13,547	59,951	83,912	32,735	116,647	764	1,432	-	2,196	178,794	0.003066	548,183
3	2026-09	34,727	11,912	46,639	76,654	33,471	110,125	1,026	854	-	1,881	158,645	0.003066	486,405
4	2026-10	36,821	15,310	52,131	76,204	33,882	110,085	1,140	950	-	2,090	164,306	0.003066	503,762
5	2026-11	38,603	22,974	61,577	75,810	32,315	108,124	838	930	-	1,768	171,470	0.003066	525,726
6	2026-12	49,860	34,538	84,397	87,892	28,546	116,438	1,970	975	-	2,946	203,781	0.003066	624,792
7	**2026 Total**	**257,049**	**112,613**	**369,662**	**486,890**	**195,280**	**682,170**	**6,455**	**6,530**	**-**	**12,984**	**1,064,816**	**0.003066**	**$ 3,264,726**
8														
9													**2027 Estimated**	
10													**Tariff Rate**	
11	2027-01	51,878	37,988	89,866	90,773	28,977	119,750	1,121	1,226	-	2,347	211,963	0.002994	634,617
12	2027-02	43,814	31,991	75,805	75,061	28,888	103,949	1,075	852	-	1,927	181,681	0.002994	543,953
13	2027-03	43,147	26,736	69,883	83,969	30,853	114,822	941	953	-	1,894	186,600	0.002994	558,680
14	2027-04	35,648	18,136	53,784	69,438	30,587	100,025	851	1,150	-	2,001	155,810	0.002994	466,494
15	2027-05	35,679	13,142	48,820	74,512	30,687	105,199	778	1,164	-	1,942	155,961	0.002994	466,948
16	2027-06	43,477	12,506	55,983	79,717	31,284	111,002	746	1,216	-	1,962	168,946	0.002994	505,825
17	2027-07	50,515	14,551	65,066	86,620	34,862	121,482	715	1,389	-	2,104	188,652	0.002994	564,825
18	2027-08	46,314	13,761	60,076	84,117	33,252	117,369	764	1,432	-	2,196	179,641	0.002994	537,844
19	2027-09	34,685	12,104	46,790	76,845	33,995	110,840	1,026	854	-	1,881	159,510	0.002994	477,574
20	2027-10	36,769	15,547	52,316	76,394	34,408	110,803	1,140	950	-	2,090	165,208	0.002994	494,634
21	2027-11	38,542	23,311	61,852	75,999	32,818	108,817	838	930	-	1,768	172,438	0.002994	516,278
22	2027-12	49,767	35,030	84,797	88,111	29,011	117,122	1,970	975	-	2,946	204,864	0.002994	613,363
23	**2027 Total**	**510,235**	**254,804**	**765,039**	**961,557**	**379,621**	**1,341,179**	**11,967**	**13,090**	**-**	**25,057**	**2,131,275**	**0.002994**	**$ 6,381,036**

*Post roll-in rate effective per final rates resulting from Electric Rate Case PU-24-376

TCR Rate Calculation

Line No

Northern States Power Company
North Dakota Transmission Cost Recovery Rider
Projected 2027 effective January 1, 2027

	Description	All Classes	
1	North Dakota Net Annual Cost [1]	$ 6,380,720	
2	Forecasted North Dakota MWH	2,131,275	From Line 23 of Attachment 6
3	**Total Factor / kWh**	**$ 0.002994**	(Line 1 / Line 2) / 1,000
4	Residential bill impact / Month [2]	$2.25	Line 3 * 750 kWh [3]
5			
6	**Notes:**		
7	(1) Annual cost includes true-up adjustment to Tracker Account for the previous year's over- or under-recovery. Please see line 71		
8	of Attachment 4 for details.		
9	(2) Reflects calendar month sales. See Attachment 6 for detail		
10	(3) Average customers use 750 kWh per month.		

Northern States Power Company
North Dakota Transmission Cost Recovery Rider
2026 Approved Rate (effective July 1, 2026)

	Description	All Classes	
16			
17	North Dakota Net Annual Cost	$ 6,746,039	
18	Forecasted North Dakota MWH	2,199,929	From Line 23 of Attachment 6
19	**Total Factor / kWh**	**$ 0.003066**	(Line 1 / Line 2) / 1,000
20	Residential bill impact / Month [1]	$2.30	Line 3 * 750 kWh [2]
21			
22	**Notes:**		
23	(1) Reflects calendar month sales. See Attachment 6 for detail		
24	(2) Average customers use 750 kWh per month.		

Northern States Power Company
North Dakota Transmission Cost Recovery Rider
2026 Approved Rate (effective January 1, 2026 - June 30, 2026)

	Description	All Classes
30		
31	North Dakota Net Annual Cost	$ 8,608,417
32	Forecasted North Dakota MWH	2,199,929
33	**Total Factor / kWh**	**$ 0.003913**
34	Residential bill impact / Month [1]	$2.93
35		
36	**Notes:**	
37	(1) Assumes 750 kWh per month.	

Key Inputs

Line No		2025			2026			2027		
1	**Capital Structure**	Cost	Ratio	WACC	Cost	Ratio	WACC	Cost	Ratio	WACC
2	Long Term Debt	4.51%	46.71%	2.11%	4.51%	46.71%	2.11%	4.51%	46.71%	2.11%
3	Short Term Debt	5.31%	0.79%	0.04%	5.31%	0.79%	0.04%	5.31%	0.79%	0.04%
4	Preferred Stock	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Common Equity	9.80%	52.50%	5.15%	9.80%	52.50%	5.15%	9.80%	52.50%	5.15%
6	**Required Rate of Return**			7.30%			7.30%			7.30%
7	Weighted cost of capital & ROE from settlement in Case No. PU-24-376									
8										
9										
10	**Property Tax Rate - Annual**			1.1434%			1.1344%			1.1344%
11										
12	**Income Tax Rates**									
13	Federal Tax Rate			21.00%			21.00%			21.00%
14	State Tax Rate			4.31%			4.31%			4.31%
15	State Composite Income Tax Rate			24.405%			24.405%			24.405%
16	Company Composite Income Tax Rate			28.084%			28.084%			28.084%
17										
18	**Annual OATT Credit Factor**			22.89%			22.47%			20.69%
19										
20	**Allocators**									
21	ND 12-month CP Demand (Electric Demand)			6.0894%			6.0303%			5.9016%
22	NSPM 36-month CP Demand (Interchange Electric)			84.0693%			84.0636%			84.0043%
23	**Jurisdictional Allocator**			**5.1193%**			**5.0693%**			**4.9576%**

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
Aldrich DCP	CWIP Balance	127,081	135,463	142,877	171,113	225,113	236,099	275,285	321,153	394,223	464,787	481,885	530,167	**530,167**
Aldrich DCP	Plant In-Service													
Aldrich DCP	Depreciation Reserve													
Aldrich DCP	Accumulated Deferred Taxes	(682)	(982)	(1,272)	(1,572)	(1,862)	(2,162)	(2,452)	(2,747)	(3,046)	(3,337)	(3,636)	(3,926)	**(3,926)**
Aldrich DCP	Average Rate Base	122,570	132,254	140,442	158,567	199,975	232,768	258,144	300,966	360,735	432,842	476,972	509,952	**509,952**
Aldrich DCP	Tax Depreciation Expense													
Aldrich DCP	CPI-TAX INTEREST	459	494	525	592	743	866	984	1,148	1,376	1,652	1,819	1,945	**12,602**
Aldrich DCP	Debt Return	220	237	252	284	358	417	463	539	646	776	855	914	**5,959**
Aldrich DCP	Equity Return	526	568	603	681	858	999	1,108	1,292	1,548	1,858	2,047	2,189	**14,275**
Aldrich DCP	Current Income Tax Requirement	223	247	269	316	422	507	580	692	849	1,038	1,153	1,239	**7,534**
Aldrich DCP	Book Depreciation													
Aldrich DCP	AFUDC													
Aldrich DCP	Deferred Taxes	(295)	(295)	(295)	(295)	(295)	(295)	(295)	(295)	(295)	(295)	(295)	(295)	**(3,539)**
Aldrich DCP	Property Tax Expense													
Aldrich DCP	OATT Credit													
Aldrich DCP	Total Revenue Requirement	673	757	828	985	1,343	1,628	1,855	2,228	2,748	3,376	3,760	4,047	**24,230**
Aldrich DCP	**Rider Revenue Requirement**	36	41	44	53	74	90	103	124	153	190	212	228	**1,347**
Astro Substation	CWIP Balance	1,748,935	1,757,251	1,786,661	1,820,759	1,871,973	1,941,847	1,959,156	2,023,109	2,051,999	2,086,113	2,526,592	2,547,249	**2,547,249**
Astro Substation	Plant In-Service													
Astro Substation	Depreciation Reserve													
Astro Substation	Accumulated Deferred Taxes	(8,161)	(8,971)	(9,781)	(10,590)	(11,400)	(12,210)	(13,020)	(13,829)	(14,639)	(15,449)	(16,259)	(17,068)	**(17,068)**
Astro Substation	Average Rate Base	1,748,587	1,762,064	1,781,737	1,814,301	1,857,767	1,919,120	1,963,521	2,004,962	2,052,193	2,084,505	2,322,611	2,553,989	**2,553,989**
Astro Substation	Tax Depreciation Expense													
Astro Substation	CPI-TAX INTEREST	5,325	5,347	5,409	5,505	5,629	5,840	6,128	6,268	6,430	6,535	7,398	8,230	**74,043**
Astro Substation	Debt Return	3,133	3,157	3,192	3,251	3,328	3,438	3,518	3,592	3,677	3,735	4,161	4,576	**42,759**
Astro Substation	Equity Return	7,504	7,562	7,647	7,786	7,973	8,236	8,427	8,605	8,807	8,946	9,968	10,961	**102,422**
Astro Substation	Current Income Tax Requirement	3,880	3,906	3,953	4,029	4,130	4,283	4,437	4,540	4,658	4,737	5,345	5,934	**53,833**
Astro Substation	Book Depreciation													
Astro Substation	AFUDC	8,245	8,316	8,422	8,600	8,472	9,100	9,343	9,569	9,828	10,003	11,323	12,607	**113,827**
Astro Substation	Deferred Taxes	(810)	(810)	(810)	(810)	(810)	(810)	(810)	(810)	(810)	(810)	(810)	(810)	**(9,717)**
Astro Substation	Property Tax Expense													
Astro Substation	OATT Credit													
Astro Substation	Total Revenue Requirement	21,953	22,132	22,404	22,857	23,093	24,248	24,915	25,496	26,160	26,610	29,988	33,268	**303,124**
Astro Substation	**Rider Revenue Requirement**													
Avon – Albany Rebuild	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	**(0)**
Avon – Albany Rebuild	Plant In-Service	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	**8,131,335**
Avon – Albany Rebuild	Depreciation Reserve	556,308	571,165	586,021	600,877	615,733	630,589	645,445	660,302	675,158	690,014	704,870	719,726	**719,726**
Avon – Albany Rebuild	Accumulated Deferred Taxes	506,981	516,490	525,698	535,207	544,414	553,924	563,131	572,490	581,999	591,206	600,716	609,923	**609,923**
Avon – Albany Rebuild	Average Rate Base	7,075,474	7,051,108	7,027,045	7,002,679	6,978,616	6,954,250	6,930,186	6,905,972	6,881,606	6,857,543	6,833,177	6,809,114	**6,809,114**
Avon – Albany Rebuild	Tax Depreciation Expense	48,152	48,152	48,152	48,152	48,152	48,152	48,152	48,152	48,152	48,152	48,152	48,152	**577,827**
Avon – Albany Rebuild	CPI-TAX INTEREST													
Avon – Albany Rebuild	Debt Return	12,677	12,633	12,590	12,546	12,503	12,460	12,417	12,373	12,330	12,286	12,243	12,200	**149,258**
Avon – Albany Rebuild	Equity Return	30,366	30,261	30,158	30,053	29,950	29,845	29,742	29,638	29,534	29,430	29,326	29,222	**357,525**
Avon – Albany Rebuild	Current Income Tax Requirement	2,075	2,041	2,008	1,974	1,941	1,907	1,874	1,840	1,807	1,773	1,739	1,706	**22,686**
Avon – Albany Rebuild	Book Depreciation	14,856	14,856	14,856	14,856	14,856	14,856	14,856	14,856	14,856	14,856	14,856	14,856	**178,274**
Avon – Albany Rebuild	AFUDC													
Avon – Albany Rebuild	Deferred Taxes	9,358	9,358	9,358	9,358	9,358	9,358	9,358	9,358	9,358	9,358	9,358	9,358	**112,301**
Avon – Albany Rebuild	Property Tax Expense	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	7,748	**92,974**
Avon – Albany Rebuild	OATT Credit	17,641	17,599	17,558	17,516	17,475	17,434	17,392	17,351	17,309	17,268	17,227	17,185	**208,956**
Avon – Albany Rebuild	Total Revenue Requirement	59,439	59,299	59,160	59,020	58,881	58,741	58,602	58,463	58,323	58,184	58,044	57,905	**704,062**
Avon – Albany Rebuild	**Rider Revenue Requirement**	3,043	3,036	3,029	3,021	3,014	3,007	3,000	2,993	2,986	2,979	2,971	2,964	**36,043**
Base Rates	**Rider Revenue Requirement**													
Bayfield Loop	CWIP Balance	478,464	478,464	478,464	478,464	478,464	478,464	478,464	478,464	478,464	478,464	478,464	478,464	**478,464**
Bayfield Loop	Plant In-Service	51,024,893	51,022,750	51,022,750	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	**51,019,652**
Bayfield Loop	Depreciation Reserve	3,878,056	4,000,620	4,123,182	4,245,739	4,368,293	4,490,846	4,613,400	4,735,953	4,858,507	4,981,060	5,103,614	5,226,167	**5,226,167**
Bayfield Loop	Accumulated Deferred Taxes	2,252,230	2,310,294	2,366,516	2,424,580	2,480,802	2,538,866	2,595,087	2,652,230	2,710,295	2,766,516	2,824,581	2,880,802	**2,880,802**
Bayfield Loop	Average Rate Base	45,434,354	45,252,652	45,072,797	44,890,624	44,710,298	44,529,680	44,350,905	44,171,209	43,990,591	43,811,816	43,631,198	43,452,423	**43,452,423**
Bayfield Loop	Tax Depreciation Expense	323,740	323,740	323,740	323,740	323,740	323,740	323,740	323,740	323,740	323,740	323,740	323,740	**3,884,885**
Bayfield Loop	CPI-TAX INTEREST													
Bayfield Loop	Debt Return	81,403	81,078	80,755	80,429	80,106	79,782	79,462	79,140	78,816	78,496	78,173	77,852	**955,493**
Bayfield Loop	Equity Return	194,989	194,209	193,437	192,656	191,882	191,107	190,339	189,568	188,793	188,026	187,251	186,483	**2,288,740**
Bayfield Loop	Current Income Tax Requirement	16,451	16,199	15,949	15,695	15,444	15,194	14,946	14,697	14,447	14,199	13,949	13,701	**180,869**
Bayfield Loop	Book Depreciation	122,567	122,564	122,561	122,557	122,554	122,554	122,554	122,554	122,554	122,554	122,554	122,554	**1,470,678**
Bayfield Loop	AFUDC													
Bayfield Loop	Deferred Taxes	57,143	57,143	57,143	57,143	57,143	57,143	57,143	57,143	57,143	57,143	57,143	57,143	**685,716**
Bayfield Loop	Property Tax Expense	11,811	11,811	11,811	11,811	11,811	11,811	11,811	11,811	11,811	11,811	11,811	11,811	**141,731**
Bayfield Loop	OATT Credit	108,150	107,838	107,530	107,217	106,908	106,599	106,294	105,986	105,678	105,372	105,063	104,758	**1,277,393**
Bayfield Loop	Total Revenue Requirement	376,215	375,165	374,127	373,073	372,031	370,991	369,961	368,926	367,886	366,856	365,816	364,786	**4,445,833**
Bayfield Loop	**Rider Revenue Requirement**	19,290	19,236	19,183	19,129	19,076	19,022	18,969	18,916	18,863	18,810	18,757	18,704	**227,956**
Black Dog - Wilson	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Black Dog - Wilson	Plant In-Service	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	**3,696,935**
Black Dog - Wilson	Depreciation Reserve	262,341	268,377	274,412	280,448	286,483	292,519	298,554	304,589	310,625	316,660	322,696	328,731	**328,731**
Black Dog - Wilson	Accumulated Deferred Taxes	225,154	229,714	234,130	238,691	243,106	247,667	252,082	256,570	261,131	265,546	270,107	274,523	**274,523**
Black Dog - Wilson	Average Rate Base	3,212,457	3,201,862	3,191,410	3,180,815	3,170,363	3,159,768	3,149,317	3,138,793	3,128,197	3,117,746	3,107,150	3,096,699	**3,096,699**
Black Dog - Wilson	Tax Depreciation Expense	22,016	22,016	22,016	22,016	22,016	22,016	22,016	22,016	22,016	22,016	22,016	22,016	**264,197**
Black Dog - Wilson	CPI-TAX INTEREST													
Black Dog - Wilson	Debt Return	5,756	5,737	5,718	5,699	5,680	5,661	5,643	5,624	5,605	5,586	5,567	5,548	**67,823**
Black Dog - Wilson	Equity Return	13,787	13,741	13,696	13,651	13,606	13,561	13,516	13,471	13,425	13,380	13,335	13,290	**162,459**
Black Dog - Wilson	Current Income Tax Requirement	741	726	711	697	682	668	653	638	624	609	595	580	**7,924**
Black Dog - Wilson	Book Depreciation	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	6,035	**72,425**
Black Dog - Wilson	AFUDC													
Black Dog - Wilson	Deferred Taxes	4,488	4,488	4,488	4,488	4,488	4,488	4,488	4,488	4,488	4,488	4,488	4,488	**53,857**
Black Dog - Wilson	Property Tax Expense	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	3,523	**42,271**
Black Dog - Wilson	OATT Credit	7,857	7,839	7,821	7,803	7,785	7,767	7,749	7,731	7,713	7,695	7,677	7,659	**93,092**
Black Dog - Wilson	Total Revenue Requirement	26,472	26,411	26,351	26,290	26,230	26,169	26,109	26,048	25,987	25,927	25,866	25,806	**313,666**
Black Dog - Wilson	**Rider Revenue Requirement**	1,355	1,352	1,349	1,346	1,343	1,340	1,337	1,333	1,330	1,327	1,324	1,321	**16,058**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**	**Jul-26**	**Aug-26**	**Sep-26**	**Oct-26**	**Nov-26**	**Dec-26**	**2026**
Aldrich DCP	CWIP Balance	579,855	631,771	728,172	785,966	829,764	861,182	1,184,432	1,567,432	1,686,432	1,825,432	1,994,432	2,149,182	**2,149,182**
Aldrich DCP	Plant In-Service													
Aldrich DCP	Depreciation Reserve													
Aldrich DCP	Accumulated Deferred Taxes	(4,692)	(5,980)	(7,228)	(8,516)	(9,763)	(11,051)	(12,299)	(13,567)	(14,855)	(16,102)	(17,390)	(18,638)	**(18,638)**
Aldrich DCP	Average Rate Base	559,703	611,794	687,199	765,585	817,628	856,525	1,035,106	1,389,499	1,641,787	1,772,034	1,927,323	2,090,445	**2,090,445**
Aldrich DCP	Tax Depreciation Expense													
Aldrich DCP	CPI-TAX INTEREST	2,135	2,269	2,561	2,887	3,113	3,265	3,996	5,341	6,307	6,816	7,422	8,059	**54,172**
Aldrich DCP	Debt Return	1,003	1,096	1,231	1,372	1,465	1,535	1,855	2,490	2,942	3,175	3,453	3,745	**25,360**
Aldrich DCP	Equity Return	2,402	2,626	2,949	3,286	3,509	3,676	4,442	5,963	7,046	7,605	8,271	8,971	**60,747**
Aldrich DCP	Current Income Tax Requirement	1,056	1,171	1,370	1,583	1,728	1,832	2,315	3,240	3,901	4,246	4,657	5,089	**32,189**
Aldrich DCP	Book Depreciation													
Aldrich DCP	AFUDC													
Aldrich DCP	Deferred Taxes	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	**(15,213)**
Aldrich DCP	Property Tax Expense													
Aldrich DCP	OATT Credit													
Aldrich DCP	Total Revenue Requirement	3,193	3,625	4,282	4,973	5,435	5,774	7,344	10,425	12,621	13,758	15,114	16,538	**103,083**
Aldrich DCP	**Rider Revenue Requirement**	176	201	238	277	305	323	405	568	686	745	815	889	**5,627**
Astro Substation	CWIP Balance	2,569,011	2,596,645	2,657,219	2,697,976	3,154,634	3,215,577	3,302,339	3,602,339	3,917,003	4,467,003	4,867,003	5,267,003	**5,267,003**
Astro Substation	Plant In-Service							273,239	273,239	273,239	273,239	273,239	273,239	**273,239**
Astro Substation	Depreciation Reserve													
Astro Substation	Accumulated Deferred Taxes	(18,740)	(22,252)	(25,652)	(29,164)	(32,564)	(36,076)	(39,476)	(42,932)	(46,444)	(49,844)	(53,355)	(56,756)	**(56,756)**
Astro Substation	Average Rate Base	2,576,870	2,605,080	2,652,584	2,706,761	2,958,869	3,221,181	3,435,053	3,768,509	4,079,353	4,515,085	4,993,597	5,396,997	**5,396,997**
Astro Substation	Tax Depreciation Expense													
Astro Substation	CPI-TAX INTEREST	8,315	8,206	8,439	8,758	9,791	10,786	11,964	13,252	14,459	16,142	17,992	19,566	**147,670**
Astro Substation	Debt Return	4,617	4,667	4,753	4,850	5,301	5,771	6,154	6,752	7,309	8,090	8,947	9,670	**76,880**
Astro Substation	Equity Return	11,059	11,180	11,384	11,617	12,698	13,824	14,742	16,173	17,507	19,377	21,431	23,162	**184,155**
Astro Substation	Current Income Tax Requirement	5,139	5,143	5,284	5,462	6,145	6,830	7,506	8,384	9,204	10,351	11,611	12,679	**93,737**
Astro Substation	Book Depreciation													
Astro Substation	AFUDC													
Astro Substation	Deferred Taxes	(3,456)	(3,456)	(3,456)	(3,456)	(3,456)	(3,456)	(3,456)	(3,456)	(3,456)	(3,456)	(3,456)	(3,456)	**(41,471)**
Astro Substation	Property Tax Expense													
Astro Substation	OATT Credit							459	459	459	459	459	459	**2,752**
Astro Substation	Total Revenue Requirement	17,359	17,534	17,964	18,472	20,689	22,969	24,488	27,394	30,106	33,903	38,075	41,596	**310,550**
Astro Substation	**Rider Revenue Requirement**	903	912	934	961	1,075	1,191	1,269	1,417	1,555	1,747	1,959	2,137	**16,060**
Avon – Albany Rebuild	CWIP Balance	(0)	(0)	(0)	(0)									
Avon – Albany Rebuild	Plant In-Service	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	**8,131,335**
Avon – Albany Rebuild	Depreciation Reserve	734,674	749,622	764,570	779,518	794,466	809,414	824,362	839,310	854,258	869,206	884,154	899,102	**899,102**
Avon – Albany Rebuild	Accumulated Deferred Taxes	618,609	626,707	634,548	642,646	654,600	662,569	670,538	678,507	686,477	694,446	702,415	710,385	**710,385**
Avon – Albany Rebuild	Average Rate Base	6,785,525	6,762,480	6,739,691	6,716,645	6,689,743	6,666,826	6,643,909	6,620,992	6,598,074	6,575,157	6,552,240	6,529,323	**6,529,323**
Avon – Albany Rebuild	Tax Depreciation Expense	43,298	43,298	43,298	43,298	43,298	43,298	43,298	43,298	43,298	43,298	43,298	43,298	**519,573**
Avon – Albany Rebuild	CPI-TAX INTEREST													
Avon – Albany Rebuild	Debt Return	12,157	12,116	12,075	12,034	11,986	11,945	11,904	11,863	11,822	11,780	11,739	11,698	**143,119**
Avon – Albany Rebuild	Equity Return	29,121	29,022	28,925	28,826	28,710	28,612	28,513	28,415	28,317	28,218	28,120	28,022	**342,821**
Avon – Albany Rebuild	Current Income Tax Requirement	2,822	2,790	2,758	2,726	2,689	2,657	2,626	2,594	2,562	2,530	2,499	2,467	**31,720**
Avon – Albany Rebuild	Book Depreciation	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	**179,375**
Avon – Albany Rebuild	AFUDC													
Avon – Albany Rebuild	Deferred Taxes	7,969	7,969	7,969	7,969	7,969	7,969	7,969	7,969	7,969	7,969	7,969	7,969	**95,631**
Avon – Albany Rebuild	Property Tax Expense	7,687	7,687	7,687	7,687	7,687	7,687	7,687	7,687	7,687	7,687	7,687	7,687	**92,246**
Avon – Albany Rebuild	OATT Credit	16,788	16,750	16,711	16,673									**66,922**
Avon – Albany Rebuild	Total Revenue Requirement	57,917	57,783	57,651	57,518	73,989	73,818	73,647	73,476	73,305	73,134	72,962	72,791	**817,991**
Avon – Albany Rebuild	**Rider Revenue Requirement**	2,936	2,929	2,923	2,916									**11,703**
Base Rates	**Rider Revenue Requirement**													
Bayfield Loop	CWIP Balance	478,464	478,464	478,464	478,464	211	211	211						
Bayfield Loop	Plant In-Service	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	**51,019,652**
Bayfield Loop	Depreciation Reserve	5,351,269	5,476,370	5,601,471	5,726,572	5,851,673	5,976,774	6,101,875	6,226,976	6,352,077	6,477,178	6,602,279	6,727,380	**6,727,380**
Bayfield Loop	Accumulated Deferred Taxes	2,933,118	2,981,045	3,027,451	3,075,378	3,146,128	3,193,294	3,240,461	3,287,627	3,334,794	3,381,961	3,429,127	3,476,294	**3,476,294**
Bayfield Loop	Average Rate Base	43,276,280	43,103,252	42,931,745	42,758,716	42,323,739	41,912,345	41,740,078	41,567,705	41,395,332	41,223,064	41,050,797	40,878,529	**40,878,529**
Bayfield Loop	Tax Depreciation Expense	290,758	290,758	290,758	290,758	290,758	290,758	290,758	290,758	290,758	290,758	290,758	290,758	**3,489,098**
Bayfield Loop	CPI-TAX INTEREST													
Bayfield Loop	Debt Return	77,537	77,227	76,919	76,609	75,830	75,093	74,784	74,475	74,167	73,858	73,549	73,241	**903,289**
Bayfield Loop	Equity Return	185,727	184,985	184,249	183,506	181,639	179,874	179,134	178,395	177,655	176,916	176,176	175,437	**2,163,693**
Bayfield Loop	Current Income Tax Requirement	21,707	21,467	21,229	20,989	20,387	19,817	19,578	19,339	19,100	18,862	18,623	18,384	**239,483**
Bayfield Loop	Book Depreciation	125,101	125,101	125,101	125,101	125,101	125,101	125,101	125,101	125,101	125,101	125,101	125,101	**1,501,213**
Bayfield Loop	AFUDC													
Bayfield Loop	Deferred Taxes	47,167	47,167	47,167	47,167	47,167	47,167	47,167	47,167	47,167	47,167	47,167	47,167	**565,998**
Bayfield Loop	Property Tax Expense	13,221	13,221	13,221	13,221									**52,883**
Bayfield Loop	OATT Credit	102,753	102,463	102,175	101,885									**409,276**
Bayfield Loop	Total Revenue Requirement	367,706	366,704	365,711	364,709	450,124	447,051	445,764	444,477	443,190	441,903	440,616	439,330	**5,017,284**
Bayfield Loop	**Rider Revenue Requirement**	18,664	18,613	18,563	18,512									**74,351**
Black Dog - Wilson	CWIP Balance	0	0	0	0									
Black Dog - Wilson	Plant In-Service	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	**3,696,935**
Black Dog - Wilson	Depreciation Reserve	334,837	340,943	347,049	353,155	359,260	365,366	371,472	377,578	383,684	389,790	395,895	402,001	**402,001**
Black Dog - Wilson	Accumulated Deferred Taxes	278,699	282,605	286,387	290,292	296,058	299,902	303,746	307,590	311,433	315,277	319,121	322,965	**322,965**
Black Dog - Wilson	Average Rate Base	3,086,452	3,076,441	3,066,553	3,056,541	3,044,669	3,034,720	3,024,770	3,014,820	3,004,871	2,994,921	2,984,971	2,975,022	**2,975,022**
Black Dog - Wilson	Tax Depreciation Expense	19,793	19,793	19,793	19,793	19,793	19,793	19,793	19,793	19,793	19,793	19,793	19,793	**237,515**
Black Dog - Wilson	CPI-TAX INTEREST													
Black Dog - Wilson	Debt Return	5,530	5,512	5,494	5,476	5,455	5,437	5,419	5,402	5,384	5,366	5,348	5,330	**65,154**
Black Dog - Wilson	Equity Return	13,246	13,203	13,161	13,118	13,067	13,024	12,981	12,939	12,896	12,853	12,811	12,768	**156,065**
Black Dog - Wilson	Current Income Tax Requirement	1,099	1,085	1,071	1,057	1,041	1,027	1,013	999	986	972	958	944	**12,250**
Black Dog - Wilson	Book Depreciation	6,106	6,106	6,106	6,106	6,106	6,106	6,106	6,106	6,106	6,106	6,106	6,106	**73,270**
Black Dog - Wilson	AFUDC													
Black Dog - Wilson	Deferred Taxes	3,844	3,844	3,844	3,844	3,844	3,844	3,844	3,844	3,844	3,844	3,844	3,844	**46,126**
Black Dog - Wilson	Property Tax Expense	3,495	3,495	3,495	3,495	3,495	3,495	3,495	3,495	3,495	3,495	3,495	3,495	**41,940**
Black Dog - Wilson	OATT Credit	7,488	7,471	7,454	7,437									**29,850**
Black Dog - Wilson	Total Revenue Requirement	25,831	25,773	25,716	25,658	33,007	32,933	32,858	32,784	32,710	32,635	32,561	32,487	**364,955**
Black Dog - Wilson	**Rider Revenue Requirement**	1,309	1,307	1,304	1,301									**5,220**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
Aldrich DCP	CWIP Balance	2,173,932	2,258,682	2,713,432	2,768,182	2,822,932	2,857,682	2,892,432	2,927,182	3,031,932	3,136,682	3,241,432	3,286,182	**3,286,182**
Aldrich DCP	Plant In-Service													
Aldrich DCP	Depreciation Reserve													
Aldrich DCP	Accumulated Deferred Taxes	(20,790)	(23,936)	(26,983)	(30,129)	(33,175)	(36,321)	(39,368)	(42,464)	(45,610)	(48,656)	(51,802)	(54,849)	**(54,849)**
Aldrich DCP	Average Rate Base	2,182,347	2,240,244	2,513,040	2,770,936	2,828,732	2,876,628	2,914,425	2,952,271	3,025,167	3,132,963	3,240,860	3,318,656	**3,318,656**
Aldrich DCP	Tax Depreciation Expense													
Aldrich DCP	CPI-TAX INTEREST	8,428	8,666	9,714	10,710	10,957	11,167	11,340	11,513	11,819	12,258	12,699	13,028	**132,300**
Aldrich DCP	Debt Return	3,910	4,014	4,503	4,965	5,068	5,154	5,222	5,289	5,420	5,613	5,807	5,946	**60,910**
Aldrich DCP	Equity Return	9,366	9,614	10,785	11,892	12,140	12,346	12,508	12,670	12,983	13,446	13,909	14,243	**145,901**
Aldrich DCP	Current Income Tax Requirement	4,745	4,902	5,618	6,297	6,457	6,591	6,699	6,808	7,008	7,299	7,590	7,805	**77,819**
Aldrich DCP	Book Depreciation													
Aldrich DCP	AFUDC													
Aldrich DCP	Deferred Taxes	(3,096)	(3,096)	(3,096)	(3,096)	(3,096)	(3,096)	(3,096)	(3,096)	(3,096)	(3,096)	(3,096)	(3,096)	**(37,155)**
Aldrich DCP	Property Tax Expense													
Aldrich DCP	OATT Credit													
Aldrich DCP	Total Revenue Requirement	14,925	15,434	17,810	20,058	20,569	20,994	21,332	21,671	22,314	23,261	24,209	24,897	**247,475**
Aldrich DCP	**Rider Revenue Requirement**	788	814	932	1,044	1,070	1,091	1,108	1,126	1,158	1,206	1,253	1,288	**12,876**
Astro Substation	CWIP Balance	5,649,653												
Astro Substation	Plant In-Service	273,239	6,305,541	6,405,541	6,435,541	6,435,541	6,435,541	6,435,541	6,435,541	6,435,541	6,435,541	6,435,541	6,435,541	**6,435,541**
Astro Substation	Depreciation Reserve		5,740	17,302	28,972	40,667	52,361	64,056	75,751	87,445	99,140	110,834	122,529	**122,529**
Astro Substation	Accumulated Deferred Taxes	(56,303)	(51,607)	(47,060)	(42,364)	(37,817)	(33,121)	(28,574)	(23,953)	(19,257)	(14,710)	(10,014)	(5,467)	**(5,467)**
Astro Substation	Average Rate Base	5,787,870	6,162,954	6,391,081	6,439,768	6,438,539	6,422,149	6,405,907	6,389,591	6,373,201	6,356,959	6,340,569	6,324,327	**6,324,327**
Astro Substation	Tax Depreciation Expense	29,197	29,197	29,197	29,197	29,197	29,197	29,197	29,197	29,197	29,197	29,197	29,197	**350,364**
Astro Substation	CPI-TAX INTEREST	21,114	11,317											**32,431**
Astro Substation	Debt Return	10,370	11,042	11,451	11,538	11,536	11,506	11,477	11,448	11,419	11,390	11,360	11,331	**135,867**
Astro Substation	Equity Return	24,840	26,449	27,428	27,637	27,632	27,562	27,492	27,422	27,352	27,282	27,212	27,142	**325,450**
Astro Substation	Current Income Tax Requirement	6,902	6,112	4,654	4,756	4,762	4,739	4,717	4,694	4,672	4,649	4,626	4,604	**59,887**
Astro Substation	Book Depreciation		5,740	11,562	11,670	11,695	11,695	11,695	11,695	11,695	11,695	11,695	11,695	**122,529**
Astro Substation	AFUDC													
Astro Substation	Deferred Taxes	4,621	4,621	4,621	4,621	4,621	4,621	4,621	4,621	4,621	4,621	4,621	4,621	**55,457**
Astro Substation	Property Tax Expense	258	258	258	258	258	258	258	258	258	258	258	258	**3,100**
Astro Substation	OATT Credit	476	11,217	12,407	12,512	12,517	12,491	12,466	12,441	12,416	12,391	12,365	12,340	**136,039**
Astro Substation	Total Revenue Requirement	46,515	43,005	47,568	47,969	47,988	47,891	47,794	47,698	47,601	47,504	47,407	47,311	**566,251**
Astro Substation	**Rider Revenue Requirement**	2,335	2,164	2,399	2,419	2,420	2,415	2,410	2,405	2,400	2,395	2,390	2,385	**28,535**
Avon – Albany Rebuild	CWIP Balance													
Avon – Albany Rebuild	Plant In-Service	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	8,131,335	**8,131,335**
Avon – Albany Rebuild	Depreciation Reserve	914,049	928,997	943,945	958,893	973,841	988,789	1,003,737	1,018,685	1,033,633	1,048,581	1,063,529	1,078,477	**1,078,477**
Avon – Albany Rebuild	Accumulated Deferred Taxes	717,603	724,821	732,039	739,258	746,476	753,694	760,913	768,131	775,349	782,567	789,786	797,004	**797,004**
Avon – Albany Rebuild	Average Rate Base	6,507,156	6,484,990	6,462,824	6,440,658	6,418,492	6,396,325	6,374,159	6,351,993	6,329,827	6,307,661	6,285,494	6,263,328	**6,263,328**
Avon – Albany Rebuild	Tax Depreciation Expense	40,624	40,624	40,624	40,624	40,624	40,624	40,624	40,624	40,624	40,624	40,624	40,624	**487,482**
Avon – Albany Rebuild	CPI-TAX INTEREST													
Avon – Albany Rebuild	Debt Return	11,659	11,619	11,579	11,540	11,500	11,460	11,420	11,381	11,341	11,301	11,262	11,222	**137,283**
Avon – Albany Rebuild	Equity Return	27,927	27,831	27,736	27,641	27,546	27,451	27,356	27,261	27,166	27,070	26,975	26,880	**328,840**
Avon – Albany Rebuild	Current Income Tax Requirement	3,057	3,026	2,996	2,965	2,934	2,903	2,873	2,842	2,811	2,781	2,750	2,719	**34,657**
Avon – Albany Rebuild	Book Depreciation	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	**179,375**
Avon – Albany Rebuild	AFUDC													
Avon – Albany Rebuild	Deferred Taxes	7,218	7,218	7,218	7,218	7,218	7,218	7,218	7,218	7,218	7,218	7,218	7,218	**86,619**
Avon – Albany Rebuild	Property Tax Expense	7,687	7,687	7,687	7,687	7,687	7,687	7,687	7,687	7,687	7,687	7,687	7,687	**92,246**
Avon – Albany Rebuild	OATT Credit													
Avon – Albany Rebuild	Total Revenue Requirement	72,496	72,330	72,164	71,999	71,833	71,668	71,502	71,337	71,171	71,006	70,840	70,674	**859,020**
Avon – Albany Rebuild	**Rider Revenue Requirement**													
Base Rates	**Rider Revenue Requirement**													
Bayfield Loop	CWIP Balance													
Bayfield Loop	Plant In-Service	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	51,019,652	**51,019,652**
Bayfield Loop	Depreciation Reserve	6,852,481	6,977,582	7,102,683	7,227,785	7,352,886	7,477,987	7,603,088	7,728,189	7,853,290	7,978,391	8,103,492	8,228,593	**8,228,593**
Bayfield Loop	Accumulated Deferred Taxes	3,515,357	3,554,420	3,593,483	3,632,546	3,671,609	3,710,672	3,749,735	3,788,798	3,827,861	3,866,925	3,905,988	3,945,051	**3,945,051**
Bayfield Loop	Average Rate Base	40,714,365	40,550,201	40,386,036	40,221,872	40,057,708	39,893,544	39,729,380	39,565,216	39,401,051	39,236,887	39,072,723	38,908,559	**38,908,559**
Bayfield Loop	Tax Depreciation Expense	261,904	261,904	261,904	261,904	261,904	261,904	261,904	261,904	261,904	261,904	261,904	261,904	**3,142,843**
Bayfield Loop	CPI-TAX INTEREST													
Bayfield Loop	Debt Return	72,947	72,652	72,358	72,064	71,770	71,476	71,182	70,888	70,594	70,299	70,005	69,711	**855,946**
Bayfield Loop	Equity Return	174,732	174,028	173,323	172,619	171,914	171,210	170,505	169,801	169,096	168,392	167,687	166,983	**2,050,290**
Bayfield Loop	Current Income Tax Requirement	24,856	24,629	24,401	24,174	23,946	23,719	23,492	23,264	23,037	22,809	22,582	22,354	**283,263**
Bayfield Loop	Book Depreciation	125,101	125,101	125,101	125,101	125,101	125,101	125,101	125,101	125,101	125,101	125,101	125,101	**1,501,213**
Bayfield Loop	AFUDC													
Bayfield Loop	Deferred Taxes	39,063	39,063	39,063	39,063	39,063	39,063	39,063	39,063	39,063	39,063	39,063	39,063	**468,757**
Bayfield Loop	Property Tax Expense													
Bayfield Loop	OATT Credit													
Bayfield Loop	Total Revenue Requirement	436,699	435,473	434,247	433,021	431,795	430,569	429,343	428,117	426,891	425,664	424,438	423,212	**5,159,470**
Bayfield Loop	**Rider Revenue Requirement**													
Black Dog - Wilson	CWIP Balance													
Black Dog - Wilson	Plant In-Service	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	3,696,935	**3,696,935**
Black Dog - Wilson	Depreciation Reserve	408,107	414,213	420,319	426,425	432,531	438,636	444,742	450,848	456,954	463,060	469,166	475,272	**475,272**
Black Dog - Wilson	Accumulated Deferred Taxes	326,510	330,054	333,599	337,144	340,688	344,233	347,778	351,323	354,867	358,412	361,957	365,501	**365,501**
Black Dog - Wilson	Average Rate Base	2,965,371	2,955,720	2,946,070	2,936,419	2,926,769	2,917,118	2,907,468	2,897,817	2,888,166	2,878,516	2,868,865	2,859,215	**2,859,215**
Black Dog - Wilson	Tax Depreciation Expense	18,728	18,728	18,728	18,728	18,728	18,728	18,728	18,728	18,728	18,728	18,728	18,728	**224,734**
Black Dog - Wilson	CPI-TAX INTEREST													
Black Dog - Wilson	Debt Return	5,313	5,296	5,278	5,261	5,244	5,227	5,209	5,192	5,175	5,157	5,140	5,123	**62,614**
Black Dog - Wilson	Equity Return	12,726	12,685	12,644	12,602	12,561	12,519	12,478	12,436	12,395	12,354	12,312	12,271	**149,983**
Black Dog - Wilson	Current Income Tax Requirement	1,178	1,165	1,151	1,138	1,125	1,111	1,098	1,084	1,071	1,058	1,044	1,031	**13,254**
Black Dog - Wilson	Book Depreciation	6,106	6,106	6,106	6,106	6,106	6,106	6,106	6,106	6,106	6,106	6,106	6,106	**73,270**
Black Dog - Wilson	AFUDC													
Black Dog - Wilson	Deferred Taxes	3,545	3,545	3,545	3,545	3,545	3,545	3,545	3,545	3,545	3,545	3,545	3,545	**42,537**
Black Dog - Wilson	Property Tax Expense	3,495	3,495	3,495	3,495	3,495	3,495	3,495	3,495	3,495	3,495	3,495	3,495	**41,940**
Black Dog - Wilson	OATT Credit													
Black Dog - Wilson	Total Revenue Requirement	32,363	32,291	32,219	32,147	32,075	32,003	31,930	31,858	31,786	31,714	31,642	31,570	**383,598**
Black Dog - Wilson	**Rider Revenue Requirement**													

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
Brookings - 2nd Circuit	CWIP Balance	14,907,249	17,849,739	14,996,278	16,309,443	20,188,390	27,045,986	32,934,120	38,552,767	(1,891,785)	2,055,350	1,504,993	2,118,121	**2,118,121**
Brookings - 2nd Circuit	Plant In-Service	38,678,275	38,885,341	44,094,836	44,125,599	44,134,101	44,194,596	44,221,397	44,229,438	87,166,582	85,459,284	87,078,099	85,913,148	**85,913,148**
Brookings - 2nd Circuit	Depreciation Reserve	270,314	340,153	414,941	494,526	574,155	653,848	733,618	813,417	931,326	1,085,712	1,239,801	1,394,192	**1,394,192**
Brookings - 2nd Circuit	Accumulated Deferred Taxes	73,555	175,738	274,677	376,860	475,799	577,982	676,922	777,483	879,666	978,605	1,080,788	1,179,727	**1,179,727**
Brookings - 2nd Circuit	Average Rate Base	51,955,111	54,679,331	57,260,874	58,931,485	61,368,627	66,589,552	72,827,396	78,417,861	82,276,464	84,407,592	85,805,319	85,810,457	**85,810,457**
Brookings - 2nd Circuit	Tax Depreciation Expense	514,931	514,931	514,931	514,931	514,931	514,931	514,931	514,931	514,931	514,931	514,931	514,931	**6,179,166**
Brookings - 2nd Circuit	CPI-TAX INTEREST	(41,223)	61,790	56,045	65,542	81,993	77,936	128,635	150,730	87,058	7,554	6,625	6,755	**689,440**
Brookings - 2nd Circuit	Debt Return	93,086	97,967	102,592	105,586	109,952	119,306	130,482	140,499	147,412	151,230	153,735	153,744	**1,505,591**
Brookings - 2nd Circuit	Equity Return	222,974	234,665	245,745	252,914	263,374	285,780	312,551	336,543	353,103	362,249	368,248	368,270	**3,606,417**
Brookings - 2nd Circuit	Current Income Tax Requirement	(52,849)	(15,520)	(12,201)	(5,271)	3,431	9,375	34,410	49,298	46,392	35,454	36,995	37,141	**166,654**
Brookings - 2nd Circuit	Book Depreciation	68,917	69,839	74,788	79,585	79,629	79,692	79,770	79,799	117,908	154,386	154,089	154,391	**1,192,795**
Brookings - 2nd Circuit	AFUDC													
Brookings - 2nd Circuit	Deferred Taxes	100,561	100,561	100,561	100,561	100,561	100,561	100,561	100,561	100,561	100,561	100,561	100,561	**1,206,733**
Brookings - 2nd Circuit	Property Tax Expense	36,087	36,087	36,087	36,087	36,087	36,087	36,087	36,087	36,087	36,087	36,087	36,087	**433,039**
Brookings - 2nd Circuit	OATT Credit	90,636	91,548	101,846	102,523	110,239	102,137	101,982	101,765	185,108	190,552	189,954	190,007	**1,558,297**
Brookings - 2nd Circuit	Total Revenue Requirement	378,139	432,051	445,725	466,938	482,794	528,664	591,879	641,023	616,355	649,415	659,760	660,186	**6,552,931**
Brookings - 2nd Circuit	**Rider Revenue Requirement**	19,373	22,133	22,836	23,929	24,741	27,089	30,325	32,841	31,578	33,270	33,800	33,821	**335,736**
Comm Network Program - Stay in Rider	CWIP Balance	15,269,829	12,667,709	12,282,035	11,442,303	12,008,674	11,938,113	13,621,582	13,686,980	13,609,815	10,811,859	10,455,770	11,454,439	**11,454,439**
Comm Network Program - Stay in Rider	Plant In-Service	76,608,406	81,495,507	86,237,627	93,092,065	98,041,321	101,342,438	102,381,012	105,435,510	107,366,690	116,661,836	121,647,232	126,136,897	**126,136,897**
Comm Network Program - Stay in Rider	Depreciation Reserve	2,848,048	3,033,798	3,243,199	3,471,824	3,721,291	3,982,917	4,251,575	4,528,027	4,814,978	5,117,911	5,437,995	5,771,702	**5,771,702**
Comm Network Program - Stay in Rider	Accumulated Deferred Taxes	1,999,395	2,176,241	2,347,472	2,524,317	2,695,548	2,872,393	3,043,624	3,217,662	3,394,507	3,565,738	3,742,583	3,913,814	**3,913,814**
Comm Network Program - Stay in Rider	Average Rate Base	85,400,768	87,903,563	90,855,469	95,645,186	101,000,076	104,940,776	107,480,703	109,955,079	111,983,487	115,692,917	120,767,812	125,328,506	**125,328,506**
Comm Network Program - Stay in Rider	Tax Depreciation Expense	947,586	947,586	947,586	947,586	947,586	947,586	947,586	947,586	947,586	947,586	947,586	947,586	**11,371,034**
Comm Network Program - Stay in Rider	CPI-TAX INTEREST	87,637	104,981	99,943	101,667	92,517	89,982	98,507	105,424	110,824	106,504	96,511	56,711	**1,151,208**
Comm Network Program - Stay in Rider	Debt Return	153,010	157,494	162,783	171,364	180,958	188,019	192,570	197,003	200,637	207,283	216,376	224,547	**2,252,043**
Comm Network Program - Stay in Rider	Equity Return	366,512	377,253	389,921	410,477	433,459	450,371	461,271	471,891	480,596	496,515	518,295	537,868	**5,394,429**
Comm Network Program - Stay in Rider	Current Income Tax Requirement	(41,347)	(34,080)	(23,981)	(10,582)	611	9,179	17,720	25,897	33,841	42,745	52,087	49,955	**122,045**
Comm Network Program - Stay in Rider	Book Depreciation	191,325	185,750	209,402	228,625	249,466	261,626	268,658	276,452	286,951	302,933	320,084	333,707	**3,114,979**
Comm Network Program - Stay in Rider	AFUDC													
Comm Network Program - Stay in Rider	Deferred Taxes	174,038	174,038	174,038	174,038	174,038	174,038	174,038	174,038	174,038	174,038	174,038	174,038	**2,088,457**
Comm Network Program - Stay in Rider	Property Tax Expense	70,352	70,352	70,352	70,352	70,352	70,352	70,352	70,352	70,352	70,352	70,352	70,352	**844,222**
Comm Network Program - Stay in Rider	OATT Credit	187,758	196,565	204,718	220,166	234,168	244,359	247,637	253,647	259,417	275,663	289,189	299,032	**2,912,321**
Comm Network Program - Stay in Rider	Total Revenue Requirement	726,131	734,241	777,797	824,108	874,716	909,225	936,973	961,986	986,998	1,018,203	1,062,042	1,091,436	**10,903,855**
Comm Network Program - Stay in Rider	**Rider Revenue Requirement**	38,676	38,929	41,399	43,974	46,849	48,745	50,234	51,639	53,063	54,765	57,050	58,634	**583,957**
Comm Network Program - Moved to Base	CWIP Balance	3,794	3,794	3,794	3,794	4,969	7,858	9,155	10,317	11,419	11,747	12,081	12,081	**12,081**
Comm Network Program - Moved to Base	Plant In-Service													
Comm Network Program - Moved to Base	Depreciation Reserve													
Comm Network Program - Moved to Base	Accumulated Deferred Taxes	(2)	(6)	(10)	(14)	(18)	(22)	(26)	(30)	(34)	(38)	(42)	(46)	**(46)**
Comm Network Program - Moved to Base	Average Rate Base	3,796	3,800	3,804	3,808	4,399	6,435	8,532	9,766	10,902	11,621	11,955	12,126	**12,126**
Comm Network Program - Moved to Base	Tax Depreciation Expense													
Comm Network Program - Moved to Base	CPI-TAX INTEREST					2	10	18	23	27	30	31	32	**171**
Comm Network Program - Moved to Base	Debt Return	7	7	7	7	8	12	15	17	20	21	21	22	**163**
Comm Network Program - Moved to Base	Equity Return	16	16	16	16	19	28	37	42	47	50	51	52	**390**
Comm Network Program - Moved to Base	Current Income Tax Requirement	4	4	4	4	5	11	16	20	22	24	25	26	**166**
Comm Network Program - Moved to Base	Book Depreciation													
Comm Network Program - Moved to Base	AFUDC													
Comm Network Program - Moved to Base	Deferred Taxes	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	**(48)**
Comm Network Program - Moved to Base	Property Tax Expense													
Comm Network Program - Moved to Base	Total Revenue Requirement	23	23	23	23	28	46	64	75	85	91	94	95	**671**
Comm Network Program - Moved to Base	**Rider Revenue Requirement**	1	1	1	1	1	3	4	4	5	5	6	6	**38**
Congestion Capacity Increases	CWIP Balance	1,739,972	1,953,812	2,422,268	2,926,062	1,951,434	2,496,929	3,107,718	1,796,744	1,977,955	2,608,845	3,097,834	3,336,299	**3,336,299**
Congestion Capacity Increases	Plant In-Service					1,619,988	1,640,916	1,647,862	3,203,906	3,222,893	3,237,688	3,250,531	3,252,886	**3,252,886**
Congestion Capacity Increases	Depreciation Reserve					1,322	3,984	6,669	10,629	15,875	21,149	26,445	31,753	**31,753**
Congestion Capacity Increases	Accumulated Deferred Taxes	(9,274)	(8,664)	(8,073)	(7,464)	(6,873)	(6,264)	(5,673)	(5,073)	(4,464)	(3,873)	(3,263)	(2,673)	**(2,673)**
Congestion Capacity Increases	Average Rate Base	1,540,102	1,855,556	2,196,113	2,681,628	3,254,953	3,858,243	4,447,059	4,874,540	5,091,961	5,509,052	6,076,916	6,442,349	**6,442,349**
Congestion Capacity Increases	Tax Depreciation Expense	13,764	13,764	13,764	13,764	13,764	13,764	13,764	13,764	13,764	13,764	13,764	13,764	**165,167**
Congestion Capacity Increases	CPI-TAX INTEREST	5,769	6,934	8,200	9,956	9,288	8,307	10,645	9,403	7,259	8,812	10,923	12,278	**107,773**
Congestion Capacity Increases	Debt Return	2,759	3,325	3,935	4,805	5,832	6,913	7,968	8,734	9,123	9,870	10,888	11,543	**85,693**
Congestion Capacity Increases	Equity Return	6,610	7,963	9,425	11,509	13,969	16,558	19,085	20,920	21,853	23,643	26,080	27,648	**205,264**
Congestion Capacity Increases	Current Income Tax Requirement	(254)	560	1,440	2,680	3,685	4,637	6,215	6,818	6,842	7,930	9,406	10,354	**60,314**
Congestion Capacity Increases	Book Depreciation					1,322	2,662	2,685	3,960	5,246	5,274	5,296	5,309	**31,753**
Congestion Capacity Increases	AFUDC													
Congestion Capacity Increases	Deferred Taxes	600	600	600	600	600	600	600	600	600	600	600	600	**7,201**
Congestion Capacity Increases	Property Tax Expense													
Congestion Capacity Increases	OATT Credit					2,996	3,418	3,442	6,477	6,747	6,772	6,790	6,794	**43,437**
Congestion Capacity Increases	Total Revenue Requirement	9,715	12,448	15,400	19,593	22,412	27,952	33,110	34,555	36,917	40,545	45,480	48,659	**346,787**
Congestion Capacity Increases	**Rider Revenue Requirement**	497	637	788	1,003	1,147	1,431	1,695	1,769	1,890	2,076	2,328	2,491	**17,753**
DCP Daytons Bluff Sub	CWIP Balance	519,646	526,317	530,693	538,593	545,410	567,894	568,905	585,231	596,532	599,301	603,977	599,141	**599,141**
DCP Daytons Bluff Sub	Plant In-Service												338,832	**338,832**
DCP Daytons Bluff Sub	Depreciation Reserve													
DCP Daytons Bluff Sub	Accumulated Deferred Taxes	(8,457)	(9,069)	(9,662)	(10,273)	(10,866)	(11,478)	(12,070)	(12,672)	(13,284)	(13,877)	(14,489)	(15,081)	**(15,081)**
DCP Daytons Bluff Sub	Average Rate Base	523,209	532,050	538,166	544,917	552,868	568,130	580,470	589,740	604,166	611,793	616,127	786,056	**786,056**
DCP Daytons Bluff Sub	Tax Depreciation Expense													
DCP Daytons Bluff Sub	CPI-TAX INTEREST	1,928	1,959	1,985	2,010	2,032	2,089	2,186	2,222	2,277	2,305	2,315	2,421	**25,730**
DCP Daytons Bluff Sub	Debt Return	937	953	964	976	991	1,018	1,040	1,057	1,082	1,096	1,104	1,408	**12,627**
DCP Daytons Bluff Sub	Equity Return	2,245	2,283	2,310	2,339	2,373	2,438	2,491	2,531	2,593	2,626	2,644	3,373	**30,246**
DCP Daytons Bluff Sub	Current Income Tax Requirement	1,153	1,175	1,192	1,209	1,228	1,267	1,316	1,340	1,378	1,397	1,407	1,676	**15,738**
DCP Daytons Bluff Sub	Book Depreciation													
DCP Daytons Bluff Sub	AFUDC													
DCP Daytons Bluff Sub	Deferred Taxes	(602)	(602)	(602)	(602)	(602)	(602)	(602)	(602)	(602)	(602)	(602)	(602)	**(7,226)**
DCP Daytons Bluff Sub	Property Tax Expense													
DCP Daytons Bluff Sub	OATT Credit												297	**297**
DCP Daytons Bluff Sub	Total Revenue Requirement	3,734	3,810	3,864	3,922	3,989	4,121	4,245	4,326	4,451	4,517	4,553	5,559	**51,089**
DCP Daytons Bluff Sub	**Rider Revenue Requirement**	46	47	48	49	50	51	52	52	53	54	55	58	**614**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	Rider Components	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
Brookings - 2nd Circuit	CWIP Balance	2,116,874	2,122,763	2,227,549	2,840,006	3,130,957	3,490,401	3,815,384	4,167,884	4,377,709	4,445,209	4,498,609	78,888	**78,888**
Brookings - 2nd Circuit	Plant In-Service	86,179,419	86,141,824	86,175,119	86,071,855	86,158,003	85,660,563	85,668,580	85,668,580	85,668,580	85,668,580	85,668,580	90,129,780	**90,129,780**
Brookings - 2nd Circuit	Depreciation Reserve	1,548,656	1,703,328	1,858,000	2,012,604	2,167,186	2,321,386	2,475,137	2,628,891	2,782,646	2,936,401	3,090,156	3,247,595	**3,247,595**
Brookings - 2nd Circuit	Accumulated Deferred Taxes	1,302,356	1,450,882	1,594,693	1,743,219	1,887,030	2,035,556	2,179,367	2,325,535	2,474,061	2,617,872	2,766,398	2,910,209	**2,910,209**
Brookings - 2nd Circuit	Average Rate Base	85,390,001	85,203,566	84,958,271	84,978,743	85,123,486	84,940,120	84,739,836	84,782,665	84,761,546	84,602,643	84,360,812	84,108,844	**84,108,844**
Brookings - 2nd Circuit	Tax Depreciation Expense	687,164	687,164	687,164	687,164	687,164	687,164	687,164	687,164	687,164	687,164	687,164	687,164	**8,245,970**
Brookings - 2nd Circuit	CPI-TAX INTEREST	7,929	7,750	8,020	9,429	11,173	12,410	14,226	15,571	16,688	17,273	17,566	8,905	**146,940**
Brookings - 2nd Circuit	Debt Return	152,990	152,656	152,217	152,254	152,513	152,184	151,826	151,902	151,864	151,580	151,146	150,695	**1,823,828**
Brookings - 2nd Circuit	Equity Return	366,465	365,665	364,613	364,700	365,322	364,535	363,675	363,859	363,768	363,086	362,048	360,967	**4,368,704**
Brookings - 2nd Circuit	Current Income Tax Requirement	(3,918)	(4,167)	(4,420)	(3,959)	(3,203)	(3,180)	(3,016)	(2,522)	(2,190)	(2,221)	(2,462)	(4,418)	**(39,677)**
Brookings - 2nd Circuit	Book Depreciation	154,465	154,672	154,672	154,605	154,581	154,200	153,751	153,755	153,755	153,755	153,755	157,439	**1,853,403**
Brookings - 2nd Circuit	AFUDC													
Brookings - 2nd Circuit	Deferred Taxes	146,168	146,168	146,168	146,168	146,168	146,168	146,168	146,168	146,168	146,168	146,168	146,168	**1,754,022**
Brookings - 2nd Circuit	Property Tax Expense	81,220	81,220	81,220	81,220	81,220	81,220	81,220	81,220	81,220	81,220	81,220	81,220	**974,639**
Brookings - 2nd Circuit	OATT Credit	198,389	198,137	197,636	197,052	196,533	195,560	194,556	194,061	193,557	193,060	192,556	200,426	**2,351,522**
Brookings - 2nd Circuit	Total Revenue Requirement	699,002	698,077	696,834	697,937	700,069	699,567	699,067	700,322	701,029	700,527	699,320	691,645	**8,383,396**
Brookings - 2nd Circuit	**Rider Revenue Requirement**	35,454	35,407	35,344	35,400	35,508	35,482	35,457	35,520	35,556	35,531	35,469	35,080	**425,209**
Comm Network Program - Stay in Rider	CWIP Balance	12,002,737	12,587,690	15,217,401	19,789,453	21,031,710	27,109,162	24,967,553	28,489,276	31,505,292	11,086,827	10,291,807	9,059,058	**9,059,058**
Comm Network Program - Stay in Rider	Plant In-Service	129,655,385	135,539,540	137,216,503	145,185,154	150,083,751	149,632,507	162,453,517	164,019,127	170,003,858	197,695,475	202,759,970	208,238,056	**208,238,056**
Comm Network Program - Stay in Rider	Depreciation Reserve	6,098,194	6,436,365	6,784,589	7,146,034	7,371,476	7,747,827	8,140,055	8,552,140	8,974,959	9,435,040	9,934,637	10,455,054	**10,455,054**
Comm Network Program - Stay in Rider	Accumulated Deferred Taxes	4,146,098	4,445,260	4,734,924	5,034,085	5,323,749	5,622,910	5,912,574	6,206,987	6,506,148	6,795,812	7,094,974	7,384,638	**7,384,638**
Comm Network Program - Stay in Rider	Average Rate Base	129,543,683	134,180,138	138,935,167	146,704,859	155,462,530	160,746,003	168,224,854	175,411,652	181,739,078	189,144,913	194,137,227	197,594,963	**197,594,963**
Comm Network Program - Stay in Rider	Tax Depreciation Expense	1,516,705	1,516,705	1,516,705	1,516,705	1,516,705	1,516,705	1,516,705	1,516,705	1,516,705	1,516,705	1,516,705	1,516,705	**18,200,454**
Comm Network Program - Stay in Rider	CPI-TAX INTEREST	102,864	66,810	(89,089)	79,771	109,486	126,326	144,977	142,971	156,929	120,467	71,845	62,694	**1,096,052**
Comm Network Program - Stay in Rider	Debt Return	232,099	240,406	248,926	262,846	278,537	288,003	301,403	314,279	325,616	338,885	347,829	354,024	**3,532,853**
Comm Network Program - Stay in Rider	Equity Return	555,958	575,856	596,263	629,608	667,193	689,868	721,965	752,808	779,964	811,747	833,172	848,012	**8,462,416**
Comm Network Program - Stay in Rider	Current Income Tax Requirement	(76,505)	(77,951)	(118,447)	(48,899)	(71,079)	(9,603)	11,905	27,626	44,364	54,883	58,860	67,419	**(137,426)**
Comm Network Program - Stay in Rider	Book Depreciation	326,492	338,171	348,224	361,445	225,442	376,351	392,228	412,085	422,819	460,082	499,597	520,417	**4,683,353**
Comm Network Program - Stay in Rider	AFUDC													
Comm Network Program - Stay in Rider	Deferred Taxes	294,413	294,413	294,413	294,413	294,413	294,413	294,413	294,413	294,413	294,413	294,413	294,413	**3,532,952**
Comm Network Program - Stay in Rider	Property Tax Expense	116,238	116,238	116,238	116,238	116,238	116,238	116,238	116,238	116,238	116,238	116,238	116,238	**1,394,859**
Comm Network Program - Stay in Rider	OATT Credit	309,809	320,218	321,035	336,352	347,910	350,675	370,235	381,542	391,571	446,016	463,609	478,160	**4,517,131**
Comm Network Program - Stay in Rider	Total Revenue Requirement	1,138,886	1,166,916	1,164,583	1,279,300	1,162,834	1,404,595	1,467,917	1,535,908	1,591,843	1,630,232	1,686,500	1,722,363	**16,951,876**
Comm Network Program - Stay in Rider	**Rider Revenue Requirement**	60,015	61,467	60,795	67,179	59,359	73,406	76,689	80,269	83,292	85,417	88,418	90,351	**886,658**
Comm Network Program - Moved to Base	CWIP Balance	12,276	12,276	19,626	21,738	23,389	26,122	25,711	50,930	71,279				
Comm Network Program - Moved to Base	Plant In-Service							3,794	3,794	3,794	77,281	77,281	77,281	**77,281**
Comm Network Program - Moved to Base	Depreciation Reserve							3	10	17	227	639	1,051	**1,051**
Comm Network Program - Moved to Base	Accumulated Deferred Taxes	54	268	474	688	1,003	1,214	1,424	1,634	1,844	2,054	2,265	2,475	**2,475**
Comm Network Program - Moved to Base	Average Rate Base	12,125	12,009	15,477	19,994	21,561	23,542	26,388	40,473	63,041	74,001	74,583	73,961	**73,961**
Comm Network Program - Moved to Base	Tax Depreciation Expense	883	883	883	883	883	883	883	883	883	883	883	883	**10,591**
Comm Network Program - Moved to Base	CPI-TAX INTEREST	32	32	45	64	70	77	90	143	228	135			**917**
Comm Network Program - Moved to Base	Debt Return	22	22	28	36	39	42	47	73	113	133	134	133	**819**
Comm Network Program - Moved to Base	Equity Return	52	52	66	86	93	101	113	174	271	318	320	317	**1,962**
Comm Network Program - Moved to Base	Current Income Tax Requirement	(190)	(190)	(181)	(169)	(164)	(159)	(150)	(113)	(54)	(3)	19	18	**(1,336)**
Comm Network Program - Moved to Base	Book Depreciation							3	7	7	210	412	412	**1,051**
Comm Network Program - Moved to Base	AFUDC					108	119	137	219	349	207			**1,140**
Comm Network Program - Moved to Base	Deferred Taxes	210	210	210	210	210	210	210	210	210	210	210	210	**2,522**
Comm Network Program - Moved to Base	Property Tax Expense													
Comm Network Program - Moved to Base	Total Revenue Requirement	94	93	123	163	285	313	361	570	896	1,074	1,095	1,091	**6,159**
Comm Network Program - Moved to Base	**Rider Revenue Requirement**	5	5	7	10									**27**
Congestion Capacity Increases	CWIP Balance	3,694,536	4,060,565	4,519,537	5,016,757	5,375,159	5,790,370	6,192,877	7,837,907	2,733,046	2,789,834	2,798,438	2,807,042	**2,807,042**
Congestion Capacity Increases	Plant In-Service	3,258,531	3,262,073	3,262,073	3,262,073	3,262,073	3,262,073	3,255,658	3,255,658	8,523,125	8,523,125	8,523,125	8,523,125	**8,523,125**
Congestion Capacity Increases	Depreciation Reserve	37,131	42,515	47,903	53,291	58,678	64,066	69,448	74,825	84,552	98,629	112,706	126,782	**126,782**
Congestion Capacity Increases	Accumulated Deferred Taxes	877	7,680	14,268	21,072	27,660	34,463	41,051	47,747	54,551	61,138	67,942	74,530	**74,530**
Congestion Capacity Increases	Average Rate Base	6,735,807	7,090,350	7,492,647	7,958,552	8,374,387	8,749,002	9,142,681	10,151,166	11,040,628	11,131,836	11,143,651	11,131,591	**11,131,591**
Congestion Capacity Increases	Tax Depreciation Expense	48,911	48,911	48,911	48,911	48,911	48,911	48,911	48,911	48,911	48,911	48,911	48,911	**586,929**
Congestion Capacity Increases	CPI-TAX INTEREST	13,385	14,318	15,875	17,808	19,580	21,060	23,429	27,373	20,631	10,645	10,808	10,881	**205,793**
Congestion Capacity Increases	Debt Return	12,068	12,704	13,424	14,259	15,004	15,675	16,381	18,188	19,781	19,945	19,966	19,944	**197,338**
Congestion Capacity Increases	Equity Return	28,908	30,429	32,156	34,155	35,940	37,548	39,237	43,565	47,383	47,774	47,825	47,773	**472,694**
Congestion Capacity Increases	Current Income Tax Requirement	1,761	2,556	3,617	4,887	6,035	7,032	8,340	11,009	11,469	9,776	9,845	9,852	**86,177**
Congestion Capacity Increases	Book Depreciation	5,377	5,385	5,388	5,388	5,388	5,388	5,382	5,377	9,727	14,077	14,077	14,077	**95,029**
Congestion Capacity Increases	AFUDC													
Congestion Capacity Increases	Deferred Taxes	6,696	6,696	6,696	6,696	6,696	6,696	6,696	6,696	6,696	6,696	6,696	6,696	**80,349**
Congestion Capacity Increases	Property Tax Expense	3,075	3,075	3,075	3,075	3,075	3,075	3,075	3,075	3,075	3,075	3,075	3,075	**36,902**
Congestion Capacity Increases	OATT Credit	7,503	7,496	7,480	7,461	7,439	7,417	7,391	7,365	17,244	17,844	17,806	17,769	**130,214**
Congestion Capacity Increases	Total Revenue Requirement	50,382	53,349	56,876	60,999	64,699	67,997	71,721	80,545	80,886	83,498	83,677	83,648	**838,276**
Congestion Capacity Increases	**Rider Revenue Requirement**	2,554	2,704	2,883	3,092	3,280	3,447	3,636	4,083	4,100	4,233	4,242	4,240	**42,495**
DCP Daytons Bluff Sub	CWIP Balance	628,845	640,660	652,520	663,486	767,693	823,475	874,675	933,065	1,002,725	2,011,225	2,147,525	2,218,485	**2,218,485**
DCP Daytons Bluff Sub	Plant In-Service	343,419	343,596	344,559	344,919	345,300	345,300	345,300	345,300	345,300	345,300	345,300	345,300	**345,300**
DCP Daytons Bluff Sub	Depreciation Reserve													
DCP Daytons Bluff Sub	Accumulated Deferred Taxes	(15,968)	(17,178)	(18,349)	(19,559)	(20,730)	(21,940)	(23,111)	(24,302)	(25,511)	(26,683)	(27,892)	(29,064)	**(29,064)**
DCP Daytons Bluff Sub	Average Rate Base	971,086	995,438	1,009,017	1,022,301	1,081,429	1,162,824	1,217,486	1,273,472	1,338,707	1,878,958	2,452,568	2,557,369	**2,557,369**
DCP Daytons Bluff Sub	Tax Depreciation Expense													
DCP Daytons Bluff Sub	CPI-TAX INTEREST	2,493	2,509	2,574	2,657	2,905	3,215	3,580	3,800	4,055	6,101	8,280	8,701	**50,871**
DCP Daytons Bluff Sub	Debt Return	1,740	1,783	1,808	1,832	1,938	2,083	2,181	2,282	2,399	3,366	4,394	4,582	**30,388**
DCP Daytons Bluff Sub	Equity Return	4,168	4,272	4,330	4,387	4,641	4,990	5,225	5,465	5,745	8,064	10,526	10,975	**72,789**
DCP Daytons Bluff Sub	Current Income Tax Requirement	1,766	1,805	1,845	1,890	2,052	2,265	2,458	2,607	2,780	4,189	5,687	5,968	**35,310**
DCP Daytons Bluff Sub	Book Depreciation													
DCP Daytons Bluff Sub	AFUDC													
DCP Daytons Bluff Sub	Deferred Taxes	(1,191)	(1,191)	(1,191)	(1,191)	(1,191)	(1,191)	(1,191)	(1,191)	(1,191)	(1,191)	(1,191)	(1,191)	**(14,286)**
DCP Daytons Bluff Sub	Property Tax Expense	320	320	320	320	320	320	320	320	320	320	320	320	**3,844**
DCP Daytons Bluff Sub	OATT Credit	645	649	650	651	651	652	652	652	652	652	652	652	**7,805**
DCP Daytons Bluff Sub	Total Revenue Requirement	6,159	6,342	6,463	6,588	7,109	7,817	8,343	8,832	9,402	14,097	19,085	20,004	**120,239**
DCP Daytons Bluff Sub	**Rider Revenue Requirement**	30	35	40	48	70	97	117	137	164	400	646	683	**2,467**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
Brookings - 2nd Circuit	CWIP Balance	78,888	78,888	78,888	78,888	78,888	78,888	78,888	78,888	78,888	78,888	78,888	78,888	**78,888**
Brookings - 2nd Circuit	Plant In-Service	90,129,780	90,129,780	90,129,780	90,129,780	90,129,780	90,129,780	90,129,780	90,129,780	90,129,780	90,129,780	90,129,780	90,129,780	**90,129,780**
Brookings - 2nd Circuit	Depreciation Reserve	3,408,718	3,569,841	3,730,963	3,892,086	4,053,209	4,214,332	4,375,455	4,536,578	4,697,701	4,858,824	5,019,947	5,181,070	**5,181,070**
Brookings - 2nd Circuit	Accumulated Deferred Taxes	3,050,231	3,185,850	3,317,163	3,452,782	3,584,095	3,719,714	3,851,027	3,984,493	4,120,112	4,251,425	4,387,044	4,518,357	**4,518,357**
Brookings - 2nd Circuit	Average Rate Base	83,830,281	83,533,540	83,241,104	82,944,362	82,651,926	82,355,184	82,062,748	81,768,159	81,471,418	81,178,982	80,882,240	80,589,804	**80,589,804**
Brookings - 2nd Circuit	Tax Depreciation Expense	636,357	636,357	636,357	636,357	636,357	636,357	636,357	636,357	636,357	636,357	636,357	636,357	**7,636,278**
Brookings - 2nd Circuit	CPI-TAX INTEREST													
Brookings - 2nd Circuit	Debt Return	150,196	149,664	149,140	148,609	148,085	147,553	147,029	146,501	145,970	145,446	144,914	144,390	**1,767,497**
Brookings - 2nd Circuit	Equity Return	359,772	358,498	357,243	355,970	354,715	353,441	352,186	350,922	349,648	348,393	347,120	345,865	**4,233,771**
Brookings - 2nd Circuit	Current Income Tax Requirement	5,812	5,401	4,996	4,585	4,180	3,769	3,363	2,955	2,544	2,139	1,728	1,323	**42,795**
Brookings - 2nd Circuit	Book Depreciation	161,123	161,123	161,123	161,123	161,123	161,123	161,123	161,123	161,123	161,123	161,123	161,123	**1,933,475**
Brookings - 2nd Circuit	AFUDC													
Brookings - 2nd Circuit	Deferred Taxes	133,466	133,466	133,466	133,466	133,466	133,466	133,466	133,466	133,466	133,466	133,466	133,466	**1,601,592**
Brookings - 2nd Circuit	Property Tax Expense	85,206	85,206	85,206	85,206	85,206	85,206	85,206	85,206	85,206	85,206	85,206	85,206	**1,022,474**
Brookings - 2nd Circuit	OATT Credit	185,228	184,770	184,318	183,859	183,407	182,949	182,497	182,042	181,583	181,131	180,672	180,221	**2,192,676**
Brookings - 2nd Circuit	Total Revenue Requirement	710,347	708,589	706,857	705,099	703,367	701,609	699,877	698,132	696,374	694,642	692,884	691,152	**8,408,928**
Brookings - 2nd Circuit	**Rider Revenue Requirement**	35,235	35,148	35,062	34,975	34,889	34,801	34,715	34,629	34,542	34,456	34,368	34,282	**417,101**
Comm Network Program - Stay in Rider	CWIP Balance	8,860,945	9,828,412	11,200,322	10,553,983	10,906,999	13,082,664	12,769,971	14,050,100	9,827,904	10,238,487	16,012,627	9,758,362	**9,758,362**
Comm Network Program - Stay in Rider	Plant In-Service	213,494,978	213,697,214	213,717,218	217,409,774	220,151,474	220,717,723	223,752,845	227,161,518	233,677,318	235,046,085	237,983,495	252,629,062	**252,629,062**
Comm Network Program - Stay in Rider	Depreciation Reserve	10,998,438	11,553,663	12,109,246	12,668,887	13,235,360	13,805,937	14,380,621	14,963,133	15,557,117	16,158,856	16,766,577	17,405,122	**17,405,122**
Comm Network Program - Stay in Rider	Accumulated Deferred Taxes	7,721,861	8,110,924	8,487,637	8,876,700	9,253,412	9,642,476	10,019,188	10,402,076	10,791,139	11,167,852	11,556,915	11,933,627	**11,933,627**
Comm Network Program - Stay in Rider	Average Rate Base	201,377,912	203,553,800	203,902,492	205,174,882	207,305,579	209,266,306	211,049,134	213,793,264	216,307,155	217,369,058	221,620,715	229,172,297	**229,172,297**
Comm Network Program - Stay in Rider	Tax Depreciation Expense	1,991,319	1,991,319	1,991,319	1,991,319	1,991,319	1,991,319	1,991,319	1,991,319	1,991,319	1,991,319	1,991,319	1,991,319	**23,895,827**
Comm Network Program - Stay in Rider	CPI-TAX INTEREST	51,169	44,532	48,777	51,087	52,286	60,745	69,885	67,275	55,668	49,740	77,389	80,392	**708,945**
Comm Network Program - Stay in Rider	Debt Return	360,802	364,701	365,325	367,605	371,422	374,935	378,130	383,046	387,550	389,453	397,070	410,600	**4,550,641**
Comm Network Program - Stay in Rider	Equity Return	864,247	873,585	875,082	880,542	889,686	898,101	905,753	917,529	928,318	932,876	951,122	983,531	**10,900,372**
Comm Network Program - Stay in Rider	Current Income Tax Requirement	(48,307)	(43,612)	(41,643)	(37,824)	(32,279)	(25,507)	(18,760)	(13,273)	(9,834)	(7,773)	8,975	30,359	**(239,477)**
Comm Network Program - Stay in Rider	Book Depreciation	543,383	555,226	555,582	559,642	566,473	570,577	574,684	582,512	593,985	601,739	607,720	638,545	**6,950,067**
Comm Network Program - Stay in Rider	AFUDC													
Comm Network Program - Stay in Rider	Deferred Taxes	382,888	382,888	382,888	382,888	382,888	382,888	382,888	382,888	382,888	382,888	382,888	382,888	**4,594,654**
Comm Network Program - Stay in Rider	Property Tax Expense	191,026	191,026	191,026	191,026	191,026	191,026	191,026	191,026	191,026	191,026	191,026	191,026	**2,292,315**
Comm Network Program - Stay in Rider	OATT Credit	464,045	468,589	467,458	472,578	476,920	477,135	481,104	484,941	498,632	500,601	505,338	537,416	**5,834,755**
Comm Network Program - Stay in Rider	Total Revenue Requirement	1,829,995	1,855,225	1,860,802	1,871,301	1,892,298	1,914,886	1,932,616	1,958,788	1,975,302	1,989,608	2,033,465	2,099,533	**23,213,818**
Comm Network Program - Stay in Rider	**Rider Revenue Requirement**	93,972	95,360	95,629	96,162	97,219	98,345	99,235	100,557	101,405	102,113	104,588	108,319	**1,192,904**
Comm Network Program - Moved to Base	CWIP Balance													
Comm Network Program - Moved to Base	Plant In-Service	77,281	77,281	77,281	77,281	77,281	77,281	77,281	77,281	77,281	77,281	77,281	77,281	**77,281**
Comm Network Program - Moved to Base	Depreciation Reserve	1,463	1,875	2,287	2,699	3,111	3,523	3,935	4,347	4,759	5,171	5,583	5,995	**5,995**
Comm Network Program - Moved to Base	Accumulated Deferred Taxes	2,785	3,095	3,406	3,716	4,026	4,336	4,647	4,957	5,267	5,577	5,888	6,198	**6,198**
Comm Network Program - Moved to Base	Average Rate Base	73,239	72,516	71,794	71,072	70,350	69,627	68,905	68,183	67,460	66,738	66,016	65,294	**65,294**
Comm Network Program - Moved to Base	Tax Depreciation Expense	1,516	1,516	1,516	1,516	1,516	1,516	1,516	1,516	1,516	1,516	1,516	1,516	**18,186**
Comm Network Program - Moved to Base	CPI-TAX INTEREST													
Comm Network Program - Moved to Base	Debt Return	131	130	129	127	126	125	123	122	121	120	118	117	**1,489**
Comm Network Program - Moved to Base	Equity Return	314	311	308	305	302	299	296	293	290	286	283	280	**3,567**
Comm Network Program - Moved to Base	Current Income Tax Requirement	(155)	(156)	(157)	(158)	(159)	(160)	(161)	(162)	(163)	(164)	(165)	(166)	**(1,921)**
Comm Network Program - Moved to Base	Book Depreciation	412	412	412	412	412	412	412	412	412	412	412	412	**4,944**
Comm Network Program - Moved to Base	AFUDC													
Comm Network Program - Moved to Base	Deferred Taxes	310	310	310	310	310	310	310	310	310	310	310	310	**3,723**
Comm Network Program - Moved to Base	Property Tax Expense	73	73	73	73	73	73	73	73	73	73	73	73	**877**
Comm Network Program - Moved to Base	Total Revenue Requirement	1,086	1,081	1,075	1,070	1,065	1,059	1,054	1,049	1,043	1,038	1,032	1,027	**12,679**
Comm Network Program - Moved to Base	**Rider Revenue Requirement**													
Congestion Capacity Increases	CWIP Balance	2,939,087	2,944,000	2,948,913	2,953,826	2,958,739	2,968,567	2,978,395	3,192,191	3,405,987	3,619,783	3,833,579	4,233,425	**4,233,425**
Congestion Capacity Increases	Plant In-Service	8,523,125	8,523,125	8,523,125	8,523,125	8,523,125	8,523,125	8,523,125	8,523,125	8,523,125	8,523,125	8,523,125	8,523,125	**8,523,125**
Congestion Capacity Increases	Depreciation Reserve	140,859	154,936	169,013	183,090	197,166	211,243	225,320	239,397	253,473	267,550	281,627	295,704	**295,704**
Congestion Capacity Increases	Accumulated Deferred Taxes	83,432	94,871	105,946	117,384	128,459	139,898	150,973	162,229	173,668	184,743	196,181	207,256	**207,256**
Congestion Capacity Increases	Average Rate Base	11,178,936	11,221,900	11,201,661	11,181,059	11,160,820	11,142,675	11,127,351	11,213,830	11,402,111	11,590,755	11,779,036	12,060,705	**12,060,705**
Congestion Capacity Increases	Tax Depreciation Expense	66,779	66,779	66,779	66,779	66,779	66,779	66,779	66,779	66,779	66,779	66,779	66,779	**801,349**
Congestion Capacity Increases	CPI-TAX INTEREST	11,187	11,487	11,549	11,611	11,673	11,745	11,826	12,292	13,143	13,998	14,856	16,067	**151,433**
Congestion Capacity Increases	Debt Return	20,029	20,106	20,070	20,033	19,996	19,964	19,937	20,091	20,429	20,767	21,104	21,609	**244,134**
Congestion Capacity Increases	Equity Return	47,976	48,161	48,074	47,985	47,899	47,821	47,755	48,126	48,934	49,744	50,552	51,761	**584,786**
Congestion Capacity Increases	Current Income Tax Requirement	5,720	5,876	5,868	5,860	5,852	5,850	5,855	6,125	6,661	7,198	7,736	8,517	**77,117**
Congestion Capacity Increases	Book Depreciation	14,077	14,077	14,077	14,077	14,077	14,077	14,077	14,077	14,077	14,077	14,077	14,077	**168,921**
Congestion Capacity Increases	AFUDC													
Congestion Capacity Increases	Deferred Taxes	11,257	11,257	11,257	11,257	11,257	11,257	11,257	11,257	11,257	11,257	11,257	11,257	**135,080**
Congestion Capacity Increases	Property Tax Expense	8,058	8,058	8,058	8,058	8,058	8,058	8,058	8,058	8,058	8,058	8,058	8,058	**96,690**
Congestion Capacity Increases	OATT Credit	17,908	17,863	17,819	17,774	17,730	17,685	17,641	17,596	17,551	17,507	17,462	17,417	**211,952**
Congestion Capacity Increases	Total Revenue Requirement	89,208	89,671	89,584	89,495	89,408	89,341	89,297	90,137	91,864	93,593	95,321	97,860	**1,094,777**
Congestion Capacity Increases	**Rider Revenue Requirement**	4,423	4,446	4,441	4,437	4,432	4,429	4,427	4,469	4,554	4,640	4,726	4,852	**54,275**
DCP Daytons Bluff Sub	CWIP Balance	2,713,485	3,306,485	3,968,485	4,576,485	5,169,485	5,612,485	6,016,285	6,361,285	6,382,885	6,383,885	6,384,894	5,770,810	**5,770,810**
DCP Daytons Bluff Sub	Plant In-Service	345,300	345,300	345,300	345,300	345,300	345,300	345,300	345,300	345,300	345,300	345,300	960,385	**960,385**
DCP Daytons Bluff Sub	Depreciation Reserve													
DCP Daytons Bluff Sub	Accumulated Deferred Taxes	(32,389)	(38,081)	(43,592)	(49,285)	(54,796)	(60,488)	(66,000)	(71,602)	(77,294)	(82,805)	(88,498)	(94,009)	**(94,009)**
DCP Daytons Bluff Sub	Average Rate Base	2,843,674	3,393,366	4,026,378	4,667,070	5,273,082	5,796,774	6,225,685	6,605,687	6,794,679	6,811,491	6,818,187	6,824,703	**6,824,703**
DCP Daytons Bluff Sub	Tax Depreciation Expense													
DCP Daytons Bluff Sub	CPI-TAX INTEREST	9,800	11,886	14,294	16,739	19,064	21,086	22,761	24,256	25,038	25,175	25,274	23,993	**239,364**
DCP Daytons Bluff Sub	Debt Return	5,095	6,080	7,214	8,362	9,448	10,386	11,154	11,835	12,174	12,204	12,216	12,228	**118,395**
DCP Daytons Bluff Sub	Equity Return	12,204	14,563	17,280	20,030	22,630	24,878	26,719	28,349	29,160	29,233	29,261	29,289	**283,597**
DCP Daytons Bluff Sub	Current Income Tax Requirement	5,295	6,730	8,385	10,062	11,652	13,030	14,165	15,175	15,689	15,756	15,797	15,393	**147,129**
DCP Daytons Bluff Sub	Book Depreciation													
DCP Daytons Bluff Sub	AFUDC													
DCP Daytons Bluff Sub	Deferred Taxes	(5,602)	(5,602)	(5,602)	(5,602)	(5,602)	(5,602)	(5,602)	(5,602)	(5,602)	(5,602)	(5,602)	(5,602)	**(67,222)**
DCP Daytons Bluff Sub	Property Tax Expense	326	326	326	326	326	326	326	326	326	326	326	326	**3,917**
DCP Daytons Bluff Sub	OATT Credit	601	601	601	601	601	601	601	601	601	601	601	1,492	**8,103**
DCP Daytons Bluff Sub	Total Revenue Requirement	16,718	21,497	27,002	32,577	37,853	42,418	46,162	49,483	51,147	51,316	51,398	50,143	**477,712**
DCP Daytons Bluff Sub	**Rider Revenue Requirement**	505	739	1,005	1,272	1,527	1,752	1,936	2,099	2,181	2,188	2,191	2,194	**19,589**

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
DCP Great Plains	CWIP Balance	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	**(141)**
DCP Great Plains	Plant In-Service	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	**2,799,131**
DCP Great Plains	Depreciation Reserve	87,505	92,174	96,843	101,512	106,181	110,851	115,520	120,189	124,858	129,527	134,197	138,866	**138,866**
DCP Great Plains	Accumulated Deferred Taxes	75,675	80,168	84,519	89,013	93,364	97,857	102,208	106,631	111,124	115,475	119,969	124,319	**124,319**
DCP Great Plains	Average Rate Base	2,638,144	2,628,982	2,619,962	2,610,799	2,601,779	2,592,616	2,583,596	2,574,504	2,565,342	2,556,322	2,547,159	2,538,139	**2,538,139**
DCP Great Plains	Tax Depreciation Expense	20,416	20,416	20,416	20,416	20,416	20,416	20,416	20,416	20,416	20,416	20,416	20,416	**244,988**
DCP Great Plains	CPI-TAX INTEREST													
DCP Great Plains	Debt Return	4,727	4,710	4,694	4,678	4,662	4,645	4,629	4,613	4,596	4,580	4,564	4,547	**55,644**
DCP Great Plains	Equity Return	11,322	11,283	11,244	11,205	11,166	11,127	11,088	11,049	11,010	10,971	10,932	10,893	**133,288**
DCP Great Plains	Current Income Tax Requirement	(1)	(13)	(26)	(39)	(51)	(64)	(76)	(89)	(102)	(114)	(127)	(139)	**(840)**
DCP Great Plains	Book Depreciation	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	4,669	**56,030**
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	4,422	4,422	4,422	4,422	4,422	4,422	4,422	4,422	4,422	4,422	4,422	4,422	**53,067**
DCP Great Plains	Property Tax Expense	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	**32,005**
DCP Great Plains	OATT Credit	6,364	6,348	6,333	6,317	6,302	6,286	6,271	6,255	6,239	6,224	6,208	6,193	**75,340**
DCP Great Plains	Total Revenue Requirement	21,443	21,390	21,338	21,285	21,233	21,180	21,128	21,076	21,023	20,971	20,919	20,867	**253,854**
DCP Great Plains	**Rider Revenue Requirement**	1,098	1,095	1,092	1,090	1,087	1,084	1,082	1,079	1,076	1,074	1,071	1,068	**12,996**
Elm Creek New Transformer 10 Install	CWIP Balance	(9,909)	(9,909)	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	**1,606**
Elm Creek New Transformer 10 Install	Plant In-Service	13,936,587	13,936,832	13,925,681	13,925,681	13,925,733	13,925,733	13,925,784	13,925,784	13,925,784	13,926,395	13,926,395	13,926,395	**13,926,395**
Elm Creek New Transformer 10 Install	Depreciation Reserve	307,194	329,946	352,689	375,424	398,158	420,892	443,626	466,360	489,094	511,829	534,564	557,300	**557,300**
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	380,817	403,579	425,619	448,382	470,422	493,185	515,225	537,626	560,388	582,428	605,191	627,231	**627,231**
Elm Creek New Transformer 10 Install	Average Rate Base	13,250,019	13,204,651	13,160,168	13,114,848	13,070,100	13,024,629	12,979,881	12,934,771	12,889,274	12,844,805	12,799,613	12,754,838	**12,754,838**
Elm Creek New Transformer 10 Install	Tax Depreciation Expense	102,566	102,566	102,566	102,566	102,566	102,566	102,566	102,566	102,566	102,566	102,566	102,566	**1,230,788**
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST													
Elm Creek New Transformer 10 Install	Debt Return	23,740	23,658	23,579	23,497	23,417	23,336	23,256	23,175	23,093	23,014	22,933	22,852	**279,549**
Elm Creek New Transformer 10 Install	Equity Return	56,865	56,670	56,479	56,285	56,093	55,897	55,705	55,512	55,316	55,126	54,932	54,740	**669,618**
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	(177)	(240)	(304)	(370)	(432)	(495)	(557)	(619)	(682)	(744)	(806)	(868)	**(6,294)**
Elm Creek New Transformer 10 Install	Book Depreciation	22,752	22,752	22,743	22,734	22,734	22,734	22,734	22,734	22,734	22,735	22,735	22,735	**272,857**
Elm Creek New Transformer 10 Install	AFUDC													
Elm Creek New Transformer 10 Install	Deferred Taxes	22,401	22,401	22,401	22,401	22,401	22,401	22,401	22,401	22,401	22,401	22,401	22,401	**268,816**
Elm Creek New Transformer 10 Install	Property Tax Expense	13,279	13,279	13,279	13,279	13,279	13,279	13,279	13,279	13,279	13,279	13,279	13,279	**159,351**
Elm Creek New Transformer 10 Install	OATT Credit	31,780	31,702	31,651	31,573	31,497	31,419	31,342	31,265	31,187	31,111	31,034	30,957	**376,518**
Elm Creek New Transformer 10 Install	Total Revenue Requirement	107,080	106,819	106,527	106,254	105,996	105,734	105,477	105,217	104,955	104,700	104,440	104,182	**1,267,380**
Elm Creek New Transformer 10 Install	**Rider Revenue Requirement**	5,482	5,468	5,453	5,439	5,426	5,413	5,400	5,386	5,373	5,360	5,347	5,333	**64,881**
Elm Creek TR9 Reactor	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	**(0)**
Elm Creek TR9 Reactor	Plant In-Service	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	**2,130,849**
Elm Creek TR9 Reactor	Depreciation Reserve	46,295	49,774	53,253	56,731	60,210	63,689	67,168	70,646	74,125	77,604	81,082	84,561	**84,561**
Elm Creek TR9 Reactor	Accumulated Deferred Taxes	62,698	66,146	69,485	72,932	76,271	79,718	83,057	86,450	89,898	93,236	96,684	100,022	**100,022**
Elm Creek TR9 Reactor	Average Rate Base	2,023,595	2,016,668	2,009,851	2,002,925	1,996,108	1,989,181	1,982,364	1,975,492	1,968,566	1,961,749	1,954,822	1,948,005	**1,948,005**
Elm Creek TR9 Reactor	Tax Depreciation Expense	15,561	15,561	15,561	15,561	15,561	15,561	15,561	15,561	15,561	15,561	15,561	15,561	**186,727**
Elm Creek TR9 Reactor	CPI-TAX INTEREST													
Elm Creek TR9 Reactor	Debt Return	3,626	3,613	3,601	3,589	3,576	3,564	3,552	3,539	3,527	3,515	3,502	3,490	**42,694**
Elm Creek TR9 Reactor	Equity Return	8,685	8,655	8,626	8,596	8,567	8,537	8,508	8,478	8,448	8,419	8,389	8,360	**102,268**
Elm Creek TR9 Reactor	Current Income Tax Requirement	(1)	(11)	(20)	(30)	(39)	(49)	(58)	(68)	(78)	(87)	(97)	(106)	**(645)**
Elm Creek TR9 Reactor	Book Depreciation	3,479	3,479	3,479	3,479	3,479	3,479	3,479	3,479	3,479	3,479	3,479	3,479	**41,745**
Elm Creek TR9 Reactor	AFUDC													
Elm Creek TR9 Reactor	Deferred Taxes	3,393	3,393	3,393	3,393	3,393	3,393	3,393	3,393	3,393	3,393	3,393	3,393	**40,716**
Elm Creek TR9 Reactor	Property Tax Expense	2,030	2,030	2,030	2,030	2,030	2,030	2,030	2,030	2,030	2,030	2,030	2,030	**24,364**
Elm Creek TR9 Reactor	OATT Credit	4,854	4,843	4,831	4,819	4,807	4,796	4,784	4,772	4,760	4,749	4,737	4,725	**57,477**
Elm Creek TR9 Reactor	Total Revenue Requirement	16,357	16,317	16,277	16,237	16,198	16,158	16,119	16,080	16,040	16,000	15,960	15,921	**193,665**
Elm Creek TR9 Reactor	**Rider Revenue Requirement**	837	835	833	831	829	827	825	823	821	819	817	815	**9,914**
ELR - Breakers - NSPM - Stay in Rider	CWIP Balance	4,258,220	5,595,630	1,574,322	1,675,297	1,735,321	1,794,360	1,927,132	2,108,001	2,227,503	2,813,585	4,732,660	5,172,604	**5,172,604**
ELR - Breakers - NSPM - Stay in Rider	Plant In-Service	1,176,572	1,179,465	5,518,752	5,726,881	6,180,118	6,224,502	6,220,147	6,186,808	6,187,649	6,180,093	6,179,196	6,179,866	**6,179,866**
ELR - Breakers - NSPM - Stay in Rider	Depreciation Reserve	6,684	8,607	14,075	23,254	32,974	43,099	53,258	63,385	73,486	83,582	93,670	103,759	**103,759**
ELR - Breakers - NSPM - Stay in Rider	Accumulated Deferred Taxes	(35,244)	(34,099)	(32,990)	(31,844)	(30,735)	(29,589)	(28,480)	(27,352)	(26,206)	(25,097)	(23,952)	(22,842)	**(22,842)**
ELR - Breakers - NSPM - Stay in Rider	Average Rate Base	5,092,302	6,131,397	6,955,733	7,260,805	7,661,429	7,958,703	8,063,371	8,190,074	8,312,751	8,650,979	9,888,093	11,056,291	**11,056,291**
ELR - Breakers - NSPM - Stay in Rider	Tax Depreciation Expense	31,240	31,240	31,240	31,240	31,240	31,240	31,240	31,240	31,240	31,240	31,240	31,240	**374,879**
ELR - Breakers - NSPM - Stay in Rider	CPI-TAX INTEREST	14,627	18,427	13,678	6,148	6,444	6,686	7,181	7,798	8,391	98,730	20,359	19,239	**227,709**
ELR - Breakers - NSPM - Stay in Rider	Debt Return	9,124	10,985	12,462	13,009	13,727	14,259	14,447	14,674	14,894	15,500	17,716	19,809	**170,606**
ELR - Breakers - NSPM - Stay in Rider	Equity Return	21,854	26,314	29,852	31,161	32,880	34,156	34,605	35,149	35,676	37,127	42,436	47,450	**408,661**
ELR - Breakers - NSPM - Stay in Rider	Current Income Tax Requirement	2,676	5,343	6,097	5,287	6,112	6,733	7,048	7,413	7,766	37,397	13,808	15,065	**120,746**
ELR - Breakers - NSPM - Stay in Rider	Book Depreciation	1,919	1,923	5,468	9,180	9,719	10,126	10,158	10,127	10,101	10,095	10,089	10,088	**98,994**
ELR - Breakers - NSPM - Stay in Rider	AFUDC													
ELR - Breakers - NSPM - Stay in Rider	Deferred Taxes	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	**13,530**
ELR - Breakers - NSPM - Stay in Rider	Property Tax Expense	1,119	1,119	1,119	1,119	1,119	1,119	1,119	1,119	1,119	1,119	1,119	1,119	**13,430**
ELR - Breakers - NSPM - Stay in Rider	OATT Credit	2,797	2,796	11,133	12,044	12,746	13,267	13,284	13,216	13,153	13,119	13,082	13,055	**133,691**
ELR - Breakers - NSPM - Stay in Rider	Total Revenue Requirement	35,022	44,017	44,992	48,839	51,939	54,253	55,221	56,394	57,530	89,248	73,214	81,604	**692,275**
ELR - Breakers - NSPM - Stay in Rider	**Rider Revenue Requirement**	1,793	2,253	2,303	2,500	2,659	2,777	2,827	2,887	2,945	4,569	3,748	4,178	**35,440**

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1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	Rider Components	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
DCP Great Plains	CWIP Balance	(141)	(141)	(141)	(141)									
DCP Great Plains	Plant In-Service	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	**2,799,131**
DCP Great Plains	Depreciation Reserve	143,584	148,303	153,022	157,740	162,459	167,177	171,896	176,614	181,333	186,051	190,770	195,488	**195,488**
DCP Great Plains	Accumulated Deferred Taxes	128,459	132,360	136,136	140,036	145,794	149,633	153,471	157,309	161,148	164,986	168,825	172,663	**172,663**
DCP Great Plains	Average Rate Base	2,529,305	2,520,686	2,512,191	2,503,572	2,493,167	2,484,680	2,476,123	2,467,566	2,459,009	2,450,452	2,441,895	2,433,338	**2,433,338**
DCP Great Plains	Tax Depreciation Expense	18,386	18,386	18,386	18,386	18,386	18,386	18,386	18,386	18,386	18,386	18,386	18,386	**220,636**
DCP Great Plains	CPI-TAX INTEREST													
DCP Great Plains	Debt Return	4,532	4,516	4,501	4,486	4,467	4,452	4,436	4,421	4,406	4,390	4,375	4,360	**53,341**
DCP Great Plains	Equity Return	10,855	10,818	10,781	10,744	10,700	10,663	10,627	10,590	10,553	10,517	10,480	10,443	**127,771**
DCP Great Plains	Current Income Tax Requirement	331	319	307	295	281	269	257	246	234	222	210	198	**3,170**
DCP Great Plains	Book Depreciation	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	**56,623**
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	3,838	3,838	3,838	3,838	3,838	3,838	3,838	3,838	3,838	3,838	3,838	3,838	**46,061**
DCP Great Plains	Property Tax Expense	2,646	2,646	2,646	2,646	2,646	2,646	2,646	2,646	2,646	2,646	2,646	2,646	**31,755**
DCP Great Plains	OATT Credit	6,050	6,035	6,021	6,007									**24,113**
DCP Great Plains	Total Revenue Requirement	20,871	20,821	20,772	20,722	26,651	26,588	26,524	26,460	26,396	26,332	26,268	26,204	**294,609**
DCP Great Plains	**Rider Revenue Requirement**	1,058	1,055	1,053	1,050									**4,217**
Elm Creek New Transformer 10 Install	CWIP Balance	1,606	1,606	1,606	1,606									
Elm Creek New Transformer 10 Install	Plant In-Service	13,926,448	13,926,448	13,926,448	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	**13,926,498**
Elm Creek New Transformer 10 Install	Depreciation Reserve	580,300	603,301	626,301	649,302	672,303	695,303	718,304	741,305	764,305	787,306	810,307	833,307	**833,307**
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	648,195	667,940	687,058	706,803	735,950	755,381	774,813	794,244	813,675	833,107	852,538	871,969	**871,969**
Elm Creek New Transformer 10 Install	Average Rate Base	12,711,032	12,668,313	12,626,195	12,583,474	12,530,548	12,487,313	12,444,881	12,402,449	12,360,017	12,317,585	12,275,153	12,232,721	**12,232,721**
Elm Creek New Transformer 10 Install	Tax Depreciation Expense	92,326	92,326	92,326	92,326	92,326	92,326	92,326	92,326	92,326	92,326	92,326	92,326	**1,107,914**
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST													
Elm Creek New Transformer 10 Install	Debt Return	22,774	22,697	22,622	22,545	22,451	22,373	22,297	22,221	22,145	22,069	21,993	21,917	**268,104**
Elm Creek New Transformer 10 Install	Equity Return	54,552	54,368	54,187	54,004	53,777	53,591	53,409	53,227	53,045	52,863	52,681	52,499	**642,204**
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	1,504	1,444	1,386	1,327	1,254	1,194	1,135	1,076	1,017	958	900	841	**14,035**
Elm Creek New Transformer 10 Install	Book Depreciation	23,001	23,001	23,001	23,001	23,001	23,001	23,001	23,001	23,001	23,001	23,001	23,001	**276,008**
Elm Creek New Transformer 10 Install	AFUDC													
Elm Creek New Transformer 10 Install	Deferred Taxes	19,431	19,431	19,431	19,431	19,431	19,431	19,431	19,431	19,431	19,431	19,431	19,431	**233,176**
Elm Creek New Transformer 10 Install	Property Tax Expense	13,166	13,166	13,166	13,166	13,166	13,166	13,166	13,166	13,166	13,166	13,166	13,166	**157,987**
Elm Creek New Transformer 10 Install	OATT Credit	30,246	30,175	30,104	30,032									**120,557**
Elm Creek New Transformer 10 Install	Total Revenue Requirement	104,180	103,933	103,689	103,442	133,079	132,756	132,439	132,122	131,805	131,488	131,171	130,854	**1,470,958**
Elm Creek New Transformer 10 Install	**Rider Revenue Requirement**	5,281	5,269	5,256	5,244									**21,050**
Elm Creek TR9 Reactor	CWIP Balance	(0)	(0)	(0)	(0)									
Elm Creek TR9 Reactor	Plant In-Service	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	**2,130,849**
Elm Creek TR9 Reactor	Depreciation Reserve	88,080	91,600	95,119	98,638	102,158	105,677	109,196	112,716	116,235	119,754	123,274	126,793	**126,793**
Elm Creek TR9 Reactor	Accumulated Deferred Taxes	103,199	106,193	109,092	112,086	116,506	119,452	122,399	125,345	128,292	131,239	134,185	137,132	**137,132**
Elm Creek TR9 Reactor	Average Rate Base	1,941,329	1,934,816	1,928,398	1,921,884	1,913,945	1,907,479	1,901,014	1,894,548	1,888,082	1,881,616	1,875,150	1,868,684	**1,868,684**
Elm Creek TR9 Reactor	Tax Depreciation Expense	14,011	14,011	14,011	14,011	14,011	14,011	14,011	14,011	14,011	14,011	14,011	14,011	**168,135**
Elm Creek TR9 Reactor	CPI-TAX INTEREST													
Elm Creek TR9 Reactor	Debt Return	3,478	3,467	3,455	3,443	3,429	3,418	3,406	3,394	3,383	3,371	3,360	3,348	**40,952**
Elm Creek TR9 Reactor	Equity Return	8,332	8,304	8,276	8,248	8,214	8,186	8,159	8,131	8,103	8,075	8,048	8,020	**98,094**
Elm Creek TR9 Reactor	Current Income Tax Requirement	254	245	236	227	216	207	198	189	180	171	162	153	**2,437**
Elm Creek TR9 Reactor	Book Depreciation	3,519	3,519	3,519	3,519	3,519	3,519	3,519	3,519	3,519	3,519	3,519	3,519	**42,232**
Elm Creek TR9 Reactor	AFUDC													
Elm Creek TR9 Reactor	Deferred Taxes	2,947	2,947	2,947	2,947	2,947	2,947	2,947	2,947	2,947	2,947	2,947	2,947	**35,358**
Elm Creek TR9 Reactor	Property Tax Expense	2,014	2,014	2,014	2,014	2,014	2,014	2,014	2,014	2,014	2,014	2,014	2,014	**24,173**
Elm Creek TR9 Reactor	OATT Credit	4,617	4,606	4,595	4,584									**18,402**
Elm Creek TR9 Reactor	Total Revenue Requirement	15,927	15,889	15,852	15,814	20,339	20,291	20,243	20,194	20,146	20,098	20,050	20,001	**224,845**
Elm Creek TR9 Reactor	**Rider Revenue Requirement**	807	805	804	802									**3,218**
ELR - Breakers - NSPM - Stay in Rider	CWIP Balance	5,677,641	6,102,267	7,137,174	7,759,268	8,410,485	4,552,094	4,985,155	6,130,120	7,518,913	9,249,725	9,689,032	8,989,298	**8,989,298**
ELR - Breakers - NSPM - Stay in Rider	Plant In-Service	6,179,866	6,179,866	6,179,866	6,179,866	6,179,866	10,162,391	9,943,866	9,943,866	9,943,866	9,943,866	9,943,866	11,065,628	**11,065,628**
ELR - Breakers - NSPM - Stay in Rider	Depreciation Reserve	113,965	124,172	134,378	144,585	154,792	168,287	184,891	201,314	217,737	234,161	250,584	267,934	**267,934**
ELR - Breakers - NSPM - Stay in Rider	Accumulated Deferred Taxes	(18,114)	(9,407)	(977)	7,730	16,161	24,868	33,298	41,867	50,574	59,004	67,711	76,142	**76,142**
ELR - Breakers - NSPM - Stay in Rider	Average Rate Base	11,514,240	11,960,158	12,671,288	13,480,875	14,098,893	14,466,011	14,611,865	15,266,533	16,508,282	18,043,231	19,103,160	19,508,511	**19,508,511**
ELR - Breakers - NSPM - Stay in Rider	Tax Depreciation Expense	71,004	71,004	71,004	71,004	71,004	71,004	71,004	71,004	71,004	71,004	71,004	71,004	**852,053**
ELR - Breakers - NSPM - Stay in Rider	CPI-TAX INTEREST	21,015	22,129	24,895	27,669	30,866	25,047	18,606	21,199	26,051	32,023	36,231	36,010	**321,741**
ELR - Breakers - NSPM - Stay in Rider	Debt Return	20,630	21,429	22,703	24,153	25,261	25,918	26,180	27,353	29,577	32,327	34,226	34,953	**324,709**
ELR - Breakers - NSPM - Stay in Rider	Equity Return	49,415	51,329	54,381	57,855	60,508	62,083	62,709	65,519	70,848	77,436	81,984	83,724	**777,792**
ELR - Breakers - NSPM - Stay in Rider	Current Income Tax Requirement	5,876	6,853	8,732	10,749	12,637	12,329	11,455	13,141	16,428	20,483	23,310	24,099	**166,093**
ELR - Breakers - NSPM - Stay in Rider	Book Depreciation	10,207	10,207	10,207	10,207	10,207	13,495	16,604	16,423	16,423	16,423	16,423	17,350	**164,175**
ELR - Breakers - NSPM - Stay in Rider	AFUDC													
ELR - Breakers - NSPM - Stay in Rider	Deferred Taxes	8,569	8,569	8,569	8,569	8,569	8,569	8,569	8,569	8,569	8,569	8,569	8,569	**102,824**
ELR - Breakers - NSPM - Stay in Rider	Property Tax Expense	5,842	5,842	5,842	5,842	5,842	5,842	5,842	5,842	5,842	5,842	5,842	5,842	**70,107**
ELR - Breakers - NSPM - Stay in Rider	OATT Credit	14,149	14,113	14,077	14,041	14,009	21,522	22,011	21,924	21,873	21,824	21,773	23,842	**225,158**
ELR - Breakers - NSPM - Stay in Rider	Total Revenue Requirement	86,390	90,116	96,356	103,334	109,014	106,715	109,348	114,923	125,814	139,256	148,581	150,694	**1,380,543**
ELR - Breakers - NSPM - Stay in Rider	**Rider Revenue Requirement**	4,379	4,568	4,885	5,238	5,526	5,410	5,543	5,826	6,378	7,059	7,532	7,639	**69,984**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
DCP Great Plains	CWIP Balance													
DCP Great Plains	Plant In-Service	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	2,799,131	**2,799,131**
DCP Great Plains	Depreciation Reserve	200,207	204,926	209,644	214,363	219,081	223,800	228,518	233,237	237,955	242,674	247,393	252,111	**252,111**
DCP Great Plains	Accumulated Deferred Taxes	175,985	179,307	182,629	185,952	189,274	192,596	195,918	199,240	202,562	205,884	209,206	212,528	**212,528**
DCP Great Plains	Average Rate Base	2,425,298	2,417,257	2,409,216	2,401,176	2,393,135	2,385,095	2,377,054	2,369,013	2,360,973	2,352,932	2,344,892	2,336,851	**2,336,851**
DCP Great Plains	Tax Depreciation Expense	16,548	16,548	16,548	16,548	16,548	16,548	16,548	16,548	16,548	16,548	16,548	16,548	**198,571**
DCP Great Plains	CPI-TAX INTEREST													
DCP Great Plains	Debt Return	4,345	4,331	4,317	4,302	4,288	4,273	4,259	4,244	4,230	4,216	4,201	4,187	**51,193**
DCP Great Plains	Equity Return	10,409	10,374	10,340	10,305	10,271	10,236	10,202	10,167	10,133	10,098	10,063	10,029	**122,625**
DCP Great Plains	Current Income Tax Requirement	614	603	592	580	569	558	547	536	525	514	503	491	**6,632**
DCP Great Plains	Book Depreciation	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	4,719	**56,623**
DCP Great Plains	AFUDC													
DCP Great Plains	Deferred Taxes	3,322	3,322	3,322	3,322	3,322	3,322	3,322	3,322	3,322	3,322	3,322	3,322	**39,865**
DCP Great Plains	Property Tax Expense	2,646	2,646	2,646	2,646	2,646	2,646	2,646	2,646	2,646	2,646	2,646	2,646	**31,755**
DCP Great Plains	OATT Credit													
DCP Great Plains	Total Revenue Requirement	26,055	25,995	25,935	25,874	25,814	25,754	25,694	25,634	25,574	25,514	25,454	25,394	**308,692**
DCP Great Plains	**Rider Revenue Requirement**													
Elm Creek New Transformer 10 Install	CWIP Balance													
Elm Creek New Transformer 10 Install	Plant In-Service	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	13,926,498	**13,926,498**
Elm Creek New Transformer 10 Install	Depreciation Reserve	856,308	879,309	902,309	925,310	948,311	971,311	994,312	1,017,313	1,040,313	1,063,314	1,086,315	1,109,315	**1,109,315**
Elm Creek New Transformer 10 Install	Accumulated Deferred Taxes	888,812	905,655	922,498	939,341	956,184	973,026	989,869	1,006,712	1,023,555	1,040,398	1,057,240	1,074,083	**1,074,083**
Elm Creek New Transformer 10 Install	Average Rate Base	12,192,877	12,153,034	12,113,191	12,073,347	12,033,504	11,993,660	11,953,817	11,913,973	11,874,130	11,834,286	11,794,443	11,754,599	**11,754,599**
Elm Creek New Transformer 10 Install	Tax Depreciation Expense	83,092	83,092	83,092	83,092	83,092	83,092	83,092	83,092	83,092	83,092	83,092	83,092	**997,103**
Elm Creek New Transformer 10 Install	CPI-TAX INTEREST													
Elm Creek New Transformer 10 Install	Debt Return	21,846	21,774	21,703	21,631	21,560	21,489	21,417	21,346	21,274	21,203	21,132	21,060	**257,435**
Elm Creek New Transformer 10 Install	Equity Return	52,328	52,157	51,986	51,815	51,644	51,473	51,302	51,131	50,960	50,789	50,618	50,447	**616,648**
Elm Creek New Transformer 10 Install	Current Income Tax Requirement	2,931	2,876	2,821	2,766	2,710	2,655	2,600	2,545	2,490	2,434	2,379	2,324	**31,530**
Elm Creek New Transformer 10 Install	Book Depreciation	23,001	23,001	23,001	23,001	23,001	23,001	23,001	23,001	23,001	23,001	23,001	23,001	**276,008**
Elm Creek New Transformer 10 Install	AFUDC													
Elm Creek New Transformer 10 Install	Deferred Taxes	16,843	16,843	16,843	16,843	16,843	16,843	16,843	16,843	16,843	16,843	16,843	16,843	**202,114**
Elm Creek New Transformer 10 Install	Property Tax Expense	13,166	13,166	13,166	13,166	13,166	13,166	13,166	13,166	13,166	13,166	13,166	13,166	**157,989**
Elm Creek New Transformer 10 Install	OATT Credit													
Elm Creek New Transformer 10 Install	Total Revenue Requirement	130,114	129,816	129,519	129,221	128,923	128,626	128,328	128,031	127,733	127,435	127,138	126,840	**1,541,724**
Elm Creek New Transformer 10 Install	**Rider Revenue Requirement**													
Elm Creek TR9 Reactor	CWIP Balance													
Elm Creek TR9 Reactor	Plant In-Service	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	2,130,849	**2,130,849**
Elm Creek TR9 Reactor	Depreciation Reserve	130,312	133,831	137,351	140,870	144,389	147,909	151,428	154,947	158,467	161,986	165,505	169,024	**169,024**
Elm Creek TR9 Reactor	Accumulated Deferred Taxes	139,685	142,238	144,791	147,344	149,897	152,450	155,003	157,556	160,110	162,663	165,216	167,769	**167,769**
Elm Creek TR9 Reactor	Average Rate Base	1,862,612	1,856,540	1,850,467	1,844,395	1,838,322	1,832,250	1,826,178	1,820,105	1,814,033	1,807,960	1,801,888	1,795,815	**1,795,815**
Elm Creek TR9 Reactor	Tax Depreciation Expense	12,610	12,610	12,610	12,610	12,610	12,610	12,610	12,610	12,610	12,610	12,610	12,610	**151,324**
Elm Creek TR9 Reactor	CPI-TAX INTEREST													
Elm Creek TR9 Reactor	Debt Return	3,337	3,326	3,315	3,305	3,294	3,283	3,272	3,261	3,250	3,239	3,228	3,218	**39,328**
Elm Creek TR9 Reactor	Equity Return	7,994	7,968	7,942	7,916	7,889	7,863	7,837	7,811	7,785	7,759	7,733	7,707	**94,205**
Elm Creek TR9 Reactor	Current Income Tax Requirement	470	462	453	445	436	428	420	411	403	394	386	377	**5,085**
Elm Creek TR9 Reactor	Book Depreciation	3,519	3,519	3,519	3,519	3,519	3,519	3,519	3,519	3,519	3,519	3,519	3,519	**42,232**
Elm Creek TR9 Reactor	AFUDC													
Elm Creek TR9 Reactor	Deferred Taxes	2,553	2,553	2,553	2,553	2,553	2,553	2,553	2,553	2,553	2,553	2,553	2,553	**30,637**
Elm Creek TR9 Reactor	Property Tax Expense	2,014	2,014	2,014	2,014	2,014	2,014	2,014	2,014	2,014	2,014	2,014	2,014	**24,173**
Elm Creek TR9 Reactor	OATT Credit													
Elm Creek TR9 Reactor	Total Revenue Requirement	19,888	19,842	19,797	19,752	19,706	19,661	19,616	19,570	19,525	19,480	19,434	19,389	**235,659**
Elm Creek TR9 Reactor	**Rider Revenue Requirement**													
ELR - Breakers - NSPM - Stay in Rider	CWIP Balance	9,595,541	9,848,744	7,997,222	8,764,776	9,009,830	5,618,258	5,751,657	6,216,056	7,641,918	9,067,780	9,960,521	5,050,879	**5,050,879**
ELR - Breakers - NSPM - Stay in Rider	Plant In-Service	11,075,428	11,080,328	13,749,119	13,749,119	13,749,119	17,336,340	17,336,340	17,336,340	17,336,340	17,336,340	17,336,340	22,503,631	**22,503,631**
ELR - Breakers - NSPM - Stay in Rider	Depreciation Reserve	286,218	304,514	325,018	347,726	370,434	396,104	424,737	453,370	482,002	510,635	539,268	572,168	**572,168**
ELR - Breakers - NSPM - Stay in Rider	Accumulated Deferred Taxes	91,357	114,022	135,968	158,634	180,579	203,245	225,191	247,496	270,161	292,107	314,773	336,718	**336,718**
ELR - Breakers - NSPM - Stay in Rider	Average Rate Base	19,994,515	20,390,632	20,886,972	21,635,112	22,096,763	22,270,260	22,385,686	22,633,647	23,527,480	24,902,763	26,010,767	26,533,250	**26,533,250**
ELR - Breakers - NSPM - Stay in Rider	Tax Depreciation Expense	135,581	135,581	135,581	135,581	135,581	135,581	135,581	135,581	135,581	135,581	135,581	135,581	**1,626,977**
ELR - Breakers - NSPM - Stay in Rider	CPI-TAX INTEREST	35,796	37,549	35,293	32,630	34,660	28,080	21,218	22,423	26,067	31,536	36,021	28,364	**369,636**
ELR - Breakers - NSPM - Stay in Rider	Debt Return	35,824	36,533	37,422	38,763	39,590	39,901	40,108	40,552	42,153	44,617	46,603	47,539	**489,605**
ELR - Breakers - NSPM - Stay in Rider	Equity Return	85,810	87,510	89,640	92,851	94,832	95,577	96,072	97,136	100,972	106,874	111,630	113,872	**1,172,775**
ELR - Breakers - NSPM - Stay in Rider	Current Income Tax Requirement	8,592	9,711	10,383	11,271	12,566	11,639	10,539	11,272	13,687	17,358	20,341	19,971	**157,329**
ELR - Breakers - NSPM - Stay in Rider	Book Depreciation	18,284	18,296	20,504	22,708	22,708	25,670	28,633	28,633	28,633	28,633	28,633	32,900	**304,234**
ELR - Breakers - NSPM - Stay in Rider	AFUDC													
ELR - Breakers - NSPM - Stay in Rider	Deferred Taxes	22,306	22,306	22,306	22,306	22,306	22,306	22,306	22,306	22,306	22,306	22,306	22,306	**267,667**
ELR - Breakers - NSPM - Stay in Rider	Property Tax Expense	10,461	10,461	10,461	10,461	10,461	10,461	10,461	10,461	10,461	10,461	10,461	10,461	**125,534**
ELR - Breakers - NSPM - Stay in Rider	OATT Credit	23,364	23,321	27,462	28,262	28,195	34,485	34,723	34,644	34,565	34,486	34,407	43,271	**381,186**
ELR - Breakers - NSPM - Stay in Rider	Total Revenue Requirement	157,912	161,496	163,254	170,098	174,268	171,068	173,395	175,715	183,647	195,763	205,566	203,777	**2,135,957**
ELR - Breakers - NSPM - Stay in Rider	**Rider Revenue Requirement**	7,829	8,006	8,093	8,433	8,639	8,481	8,596	8,711	9,104	9,705	10,191	10,102	**105,892**

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
ELR - Breakers - NSPM - Moved to Base	CWIP Balance	5,540	5,540	5,540	5,540	5,540	5,540	5,540	5,540	5,540	5,540	5,540	5,540	**5,540**
ELR - Breakers - NSPM - Moved to Base	Plant In-Service	26,875,514	26,875,514	26,878,745	26,878,745	26,878,745	26,878,745	26,878,052	26,878,052	26,878,052	26,878,052	26,878,052	26,878,052	**26,878,052**
ELR - Breakers - NSPM - Moved to Base	Depreciation Reserve	890,955	935,071	979,190	1,023,311	1,067,432	1,111,553	1,155,674	1,199,794	1,243,914	1,288,034	1,332,154	1,376,274	**1,376,274**
ELR - Breakers - NSPM - Moved to Base	Accumulated Deferred Taxes	776,448	819,270	860,733	903,554	945,017	987,839	1,029,301	1,071,443	1,114,265	1,155,728	1,198,550	1,240,012	**1,240,012**
ELR - Breakers - NSPM - Moved to Base	Average Rate Base	25,234,846	25,148,771	25,064,807	24,979,480	24,893,896	24,806,953	24,721,024	24,634,415	24,547,473	24,461,890	24,374,948	24,289,366	**24,289,366**
ELR - Breakers - NSPM - Moved to Base	Tax Depreciation Expense	194,179	194,179	194,179	194,179	194,179	194,179	194,179	194,179	194,179	194,179	194,179	194,179	**2,330,150**
ELR - Breakers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Breakers - NSPM - Moved to Base	Debt Return	45,212	45,058	44,908	44,755	44,602	44,446	44,292	44,137	43,981	43,828	43,672	43,518	**532,408**
ELR - Breakers - NSPM - Moved to Base	Equity Return	108,300	107,930	107,570	107,204	106,836	106,463	106,094	105,723	105,350	104,982	104,609	104,242	**1,275,303**
ELR - Breakers - NSPM - Moved to Base	Current Income Tax Requirement	122	3	(113)	(230)	(349)	(469)	(588)	(708)	(829)	(947)	(1,068)	(1,186)	**(6,362)**
ELR - Breakers - NSPM - Moved to Base	Book Depreciation	44,114	44,116	44,119	44,121	44,121	44,121	44,121	44,120	44,120	44,120	44,120	44,120	**529,433**
ELR - Breakers - NSPM - Moved to Base	AFUDC													
ELR - Breakers - NSPM - Moved to Base	Deferred Taxes	42,142	42,142	42,142	42,142	42,142	42,142	42,142	42,142	42,142	42,142	42,142	42,142	**505,706**
ELR - Breakers - NSPM - Moved to Base	Property Tax Expense	25,606	25,606	25,606	25,606	25,606	25,606	25,606	25,606	25,606	25,606	25,606	25,606	**307,276**
ELR - Breakers - NSPM - Moved to Base	OATT Credit	60,755	60,608	60,465	60,320	60,174	60,025	59,878	59,730	59,581	59,435	59,286	59,140	**719,397**
ELR - Breakers - NSPM - Moved to Base	Total Revenue Requirement	204,742	204,248	203,767	203,278	202,785	202,285	201,789	201,290	200,789	200,296	199,795	199,302	**2,424,366**
ELR - Breakers - NSPM - Moved to Base	**Rider Revenue Requirement**	10,481	10,456	10,431	10,406	10,381	10,356	10,330	10,305	10,279	10,254	10,228	10,203	**124,111**
ELR - Relay - NSPM - Stay in Rider	CWIP Balance	5,292,306	5,984,502	5,654,673	5,933,936	6,620,485	5,977,952	6,378,385	7,032,760	7,829,518	5,282,912	3,786,765	3,745,738	**3,745,738**
ELR - Relay - NSPM - Stay in Rider	Plant In-Service	3,368,123	3,389,265	3,985,657	3,992,406	4,003,730	5,200,855	5,212,941	5,259,136	5,277,522	8,559,883	10,172,044	10,399,311	**10,399,311**
ELR - Relay - NSPM - Stay in Rider	Depreciation Reserve	44,297	49,813	55,833	62,346	68,873	76,386	84,887	93,435	102,036	113,331	128,621	145,413	**145,413**
ELR - Relay - NSPM - Stay in Rider	Accumulated Deferred Taxes	(44,904)	(37,249)	(29,838)	(22,184)	(14,773)	(7,119)	293	7,825	15,480	22,891	30,545	37,956	**37,956**
ELR - Relay - NSPM - Stay in Rider	Average Rate Base	8,485,482	9,007,292	9,484,063	9,746,430	10,224,442	10,836,001	11,304,138	11,844,625	12,586,254	13,344,344	13,749,281	13,876,956	**13,876,956**
ELR - Relay - NSPM - Stay in Rider	Tax Depreciation Expense	57,544	57,544	57,544	57,544	57,544	57,544	57,544	57,544	57,544	57,544	57,544	57,544	**690,526**
ELR - Relay - NSPM - Stay in Rider	CPI-TAX INTEREST	18,203	20,058	20,835	20,743	23,287	23,457	23,430	25,462	28,864	24,976	17,840	14,930	**262,084**
ELR - Relay - NSPM - Stay in Rider	Debt Return	15,203	16,138	16,992	17,462	18,319	19,415	20,253	21,222	22,550	23,909	24,634	24,863	**240,960**
ELR - Relay - NSPM - Stay in Rider	Equity Return	36,417	38,656	40,702	41,828	43,880	46,505	48,514	50,833	54,016	57,269	59,007	59,555	**577,183**
ELR - Relay - NSPM - Stay in Rider	Current Income Tax Requirement	3,249	4,591	5,665	6,157	7,646	8,866	9,825	11,245	13,388	14,053	13,600	13,322	**111,607**
ELR - Relay - NSPM - Stay in Rider	Book Depreciation	5,457	5,516	6,020	6,512	6,527	7,513	8,501	8,548	8,601	11,295	15,290	16,792	**106,573**
ELR - Relay - NSPM - Stay in Rider	AFUDC													
ELR - Relay - NSPM - Stay in Rider	Deferred Taxes	7,533	7,533	7,533	7,533	7,533	7,533	7,533	7,533	7,533	7,533	7,533	7,533	**90,392**
ELR - Relay - NSPM - Stay in Rider	Property Tax Expense	3,161	3,161	3,161	3,161	3,161	3,161	3,161	3,161	3,161	3,161	3,161	3,161	**37,930**
ELR - Relay - NSPM - Stay in Rider	OATT Credit	7,841	7,900	9,046	9,135	9,131	11,369	11,597	11,634	11,678	17,876	21,518	22,073	**150,799**
ELR - Relay - NSPM - Stay in Rider	Total Revenue Requirement	63,179	67,694	71,027	73,519	77,934	81,623	86,189	90,907	97,571	99,344	101,707	103,152	**1,013,847**
ELR - Relay - NSPM - Stay in Rider	**Rider Revenue Requirement**	3,234	3,467	3,640	3,768	3,994	4,183	4,417	4,659	5,000	5,090	5,211	5,286	**51,948**
ELR - Relay - NSPM - Moved to Base	CWIP Balance	825,066	451,262	573,113	743,138	864,524	933,706	(65)	1,139	1,139	1,139	1,139	(130)	**(130)**
ELR - Relay - NSPM - Moved to Base	Plant In-Service	24,414,834	25,032,163	25,063,981	25,070,407	25,081,830	25,103,148	26,632,629	26,629,606	26,644,564	26,779,895	26,835,716	26,852,257	**26,852,257**
ELR - Relay - NSPM - Moved to Base	Depreciation Reserve	794,014	834,376	875,268	916,192	957,130	998,094	1,040,325	1,083,802	1,127,288	1,170,897	1,214,662	1,258,486	**1,258,486**
ELR - Relay - NSPM - Moved to Base	Accumulated Deferred Taxes	688,017	729,156	768,989	810,128	849,961	891,101	930,934	971,420	1,012,559	1,052,392	1,093,531	1,133,364	**1,133,364**
ELR - Relay - NSPM - Moved to Base	Average Rate Base	23,727,621	23,818,312	23,936,449	24,019,462	24,093,328	24,122,892	24,384,566	24,598,172	24,520,120	24,511,884	24,522,634	24,474,553	**24,474,553**
ELR - Relay - NSPM - Moved to Base	Tax Depreciation Expense	187,690	187,690	187,690	187,690	187,690	187,690	187,690	187,690	187,690	187,690	187,690	187,690	**2,252,275**
ELR - Relay - NSPM - Moved to Base	CPI-TAX INTEREST	2,718	2,416	1,888	2,396	2,931	3,282	2,291						**17,921**
ELR - Relay - NSPM - Moved to Base	Debt Return	42,512	42,674	42,886	43,035	43,167	43,220	43,689	44,072	43,932	43,917	43,936	43,850	**520,891**
ELR - Relay - NSPM - Moved to Base	Equity Return	101,831	102,220	102,727	103,084	103,401	103,527	104,650	105,567	105,232	105,197	105,243	105,037	**1,247,716**
ELR - Relay - NSPM - Moved to Base	Current Income Tax Requirement	(879)	(712)	(548)	(259)	21	184	636	594	489	517	583	535	**1,162**
ELR - Relay - NSPM - Moved to Base	Book Depreciation	39,932	40,362	40,892	40,923	40,938	40,965	42,231	43,477	43,486	43,609	43,765	43,824	**504,404**
ELR - Relay - NSPM - Moved to Base	AFUDC													
ELR - Relay - NSPM - Moved to Base	Deferred Taxes	40,486	40,486	40,486	40,486	40,486	40,486	40,486	40,486	40,486	40,486	40,486	40,486	**485,833**
ELR - Relay - NSPM - Moved to Base	Property Tax Expense	23,349	23,349	23,349	23,349	23,349	23,349	23,349	23,349	23,349	23,349	23,349	23,349	**280,185**
ELR - Relay - NSPM - Moved to Base	OATT Credit	55,313	56,134	56,288	56,192	56,076	55,974	58,369	58,942	58,812	58,835	58,900	58,836	**688,672**
ELR - Relay - NSPM - Moved to Base	Total Revenue Requirement	191,917	192,246	193,505	194,426	195,286	195,757	196,671	198,602	198,163	198,240	198,461	198,245	**2,351,520**
ELR - Relay - NSPM - Moved to Base	**Rider Revenue Requirement**	9,825	9,842	9,906	9,953	9,997	10,021	10,068	10,167	10,145	10,149	10,160	10,149	**120,382**
ELR - Transformers - NSPM - Stay in Rider	CWIP Balance	7,695,993	8,349,472	8,474,305	8,737,724	8,971,493	9,162,329	9,788,844	10,856,019	12,081,131	15,754,598	17,913,631	14,278,625	**14,278,625**
ELR - Transformers - NSPM - Stay in Rider	Plant In-Service												5,050,450	**5,050,450**
ELR - Transformers - NSPM - Stay in Rider	Depreciation Reserve												5,304	**5,304**
ELR - Transformers - NSPM - Stay in Rider	Accumulated Deferred Taxes	(49,805)	(54,523)	(59,092)	(63,810)	(68,379)	(73,097)	(77,666)	(82,309)	(87,028)	(91,596)	(96,315)	(100,883)	**(100,883)**
ELR - Transformers - NSPM - Stay in Rider	Average Rate Base	7,633,499	8,077,256	8,470,980	8,669,824	8,922,987	9,140,008	9,553,252	10,404,741	11,555,602	14,009,460	16,930,429	18,719,584	**18,719,584**
ELR - Transformers - NSPM - Stay in Rider	Tax Depreciation Expense	25,003	25,003	25,003	25,003	25,003	25,003	25,003	25,003	25,003	25,003	25,003	25,003	**300,041**
ELR - Transformers - NSPM - Stay in Rider	CPI-TAX INTEREST	28,481	30,133	31,864	32,692	33,605	34,506	36,974	40,254	44,536	53,879	64,793	61,434	**493,153**
ELR - Transformers - NSPM - Stay in Rider	Debt Return	13,677	14,472	15,177	15,533	15,987	16,376	17,116	18,642	20,704	25,100	30,334	33,539	**236,657**
ELR - Transformers - NSPM - Stay in Rider	Equity Return	32,760	34,665	36,355	37,208	38,294	39,226	40,999	44,654	49,593	60,124	72,660	80,338	**566,876**
ELR - Transformers - NSPM - Stay in Rider	Current Income Tax Requirement	10,200	11,348	12,452	12,995	13,641	14,232	15,602	17,840	20,817	27,233	34,804	37,911	**229,075**
ELR - Transformers - NSPM - Stay in Rider	Book Depreciation												5,304	**5,304**
ELR - Transformers - NSPM - Stay in Rider	AFUDC													
ELR - Transformers - NSPM - Stay in Rider	Deferred Taxes	(4,644)	(4,644)	(4,644)	(4,644)	(4,644)	(4,644)	(4,644)	(4,644)	(4,644)	(4,644)	(4,644)	(4,644)	**(55,722)**
ELR - Transformers - NSPM - Stay in Rider	Property Tax Expense													
ELR - Transformers - NSPM - Stay in Rider	OATT Credit												11,049	**11,049**
ELR - Transformers - NSPM - Stay in Rider	Total Revenue Requirement	51,993	55,841	59,341	61,093	63,279	65,190	69,074	76,492	86,470	107,814	133,154	141,399	**971,141**
ELR - Transformers - NSPM - Stay in Rider	**Rider Revenue Requirement**	2,689	2,888	3,069	3,159	3,271	3,369	3,568	3,948	4,461	5,555	6,854	7,285	**50,114**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**	**Jul-26**	**Aug-26**	**Sep-26**	**Oct-26**	**Nov-26**	**Dec-26**	**2026**
ELR - Breakers - NSPM - Moved to Base	CWIP Balance	5,540	5,540	973	973	973	973							
ELR - Breakers - NSPM - Moved to Base	Plant In-Service	26,878,052	26,878,052	26,878,052	26,878,052	26,887,194	27,026,002	27,026,974	27,026,974	27,026,974	27,026,974	27,026,974	27,026,974	**27,026,974**
ELR - Breakers - NSPM - Moved to Base	Depreciation Reserve	1,420,897	1,465,519	1,510,142	1,554,764	1,599,394	1,644,146	1,689,014	1,733,882	1,778,750	1,823,619	1,868,487	1,913,356	**1,913,356**
ELR - Breakers - NSPM - Moved to Base	Accumulated Deferred Taxes	1,279,515	1,316,796	1,352,892	1,390,172	1,445,205	1,481,894	1,518,582	1,555,270	1,591,959	1,628,647	1,665,336	1,702,024	**1,702,024**
ELR - Breakers - NSPM - Moved to Base	Average Rate Base	24,205,491	24,123,589	24,040,586	23,956,399	23,861,312	23,853,907	23,841,813	23,760,256	23,678,699	23,597,142	23,515,586	23,434,029	**23,434,029**
ELR - Breakers - NSPM - Moved to Base	Tax Depreciation Expense	175,397	175,397	175,397	175,397	175,397	175,397	175,397	175,397	175,397	175,397	175,397	175,397	**2,104,763**
ELR - Breakers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Breakers - NSPM - Moved to Base	Debt Return	43,368	43,221	43,073	42,922	42,752	42,738	42,717	42,570	42,424	42,278	42,132	41,986	**512,182**
ELR - Breakers - NSPM - Moved to Base	Equity Return	103,882	103,530	103,174	102,813	102,405	102,373	102,321	101,971	101,621	101,271	100,921	100,571	**1,226,854**
ELR - Breakers - NSPM - Moved to Base	Current Income Tax Requirement	3,162	3,049	2,934	2,817	2,688	2,717	2,738	2,625	2,512	2,399	2,286	2,173	**32,101**
ELR - Breakers - NSPM - Moved to Base	Book Depreciation	44,622	44,622	44,622	44,622	44,630	44,752	44,868	44,868	44,868	44,868	44,868	44,868	**537,081**
ELR - Breakers - NSPM - Moved to Base	AFUDC													
ELR - Breakers - NSPM - Moved to Base	Deferred Taxes	36,688	36,688	36,688	36,688	36,688	36,688	36,688	36,688	36,688	36,688	36,688	36,688	**440,261**
ELR - Breakers - NSPM - Moved to Base	Property Tax Expense	25,410	25,410	25,410	25,410	25,410	25,410	25,410	25,410	25,410	25,410	25,410	25,410	**304,917**
ELR - Breakers - NSPM - Moved to Base	OATT Credit	57,777	57,640	57,504	57,367									**230,288**
ELR - Breakers - NSPM - Moved to Base	Total Revenue Requirement	199,356	198,882	198,397	197,906	254,573	254,679	254,741	254,133	253,524	252,915	252,306	251,697	**2,823,108**
ELR - Breakers - NSPM - Moved to Base	**Rider Revenue Requirement**	10,106	10,082	10,057	10,032									**40,278**
ELR - Relay - NSPM - Stay in Rider	CWIP Balance	3,909,437	4,076,053	4,539,440	5,166,270	5,589,802	5,930,259	5,322,932	5,406,456	5,996,203	4,871,306	5,352,757	3,248,468	**3,248,468**
ELR - Relay - NSPM - Stay in Rider	Plant In-Service	10,449,572	10,475,283	10,502,792	10,502,808	11,338,077	11,376,312	12,238,324	12,240,561	12,240,561	13,734,961	13,750,568	16,459,606	**16,459,606**
ELR - Relay - NSPM - Stay in Rider	Depreciation Reserve	162,630	179,910	197,233	214,580	232,616	251,373	270,180	289,003	307,826	328,563	351,246	376,430	**376,430**
ELR - Relay - NSPM - Stay in Rider	Accumulated Deferred Taxes	51,758	72,577	92,736	113,555	133,714	154,533	174,692	195,181	216,000	236,159	256,978	277,137	**277,137**
ELR - Relay - NSPM - Stay in Rider	Average Rate Base	14,046,250	14,211,325	14,515,477	15,036,193	15,941,166	16,720,697	16,998,445	17,129,364	17,427,475	17,867,163	18,257,914	18,764,725	**18,764,725**
ELR - Relay - NSPM - Stay in Rider	Tax Depreciation Expense	112,180	112,180	112,180	112,180	112,180	112,180	112,180	112,180	112,180	112,180	112,180	112,180	**1,346,162**
ELR - Relay - NSPM - Stay in Rider	CPI-TAX INTEREST	15,182	15,417	16,870	18,949	21,495	22,599	22,904	21,888	23,239	22,258	20,987	17,871	**239,661**
ELR - Relay - NSPM - Stay in Rider	Debt Return	25,166	25,462	26,007	26,940	28,561	29,958	30,456	30,690	31,224	32,012	32,712	33,620	**352,808**
ELR - Relay - NSPM - Stay in Rider	Equity Return	60,282	60,990	62,296	64,530	68,414	71,760	72,952	73,514	74,793	76,680	78,357	80,532	**845,099**
ELR - Relay - NSPM - Stay in Rider	Current Income Tax Requirement	320	644	1,549	2,949	5,248	6,917	7,416	7,275	8,124	9,034	9,794	10,297	**69,565**
ELR - Relay - NSPM - Stay in Rider	Book Depreciation	17,217	17,280	17,324	17,346	18,036	18,758	18,806	18,823	18,823	20,736	22,683	25,184	**231,017**
ELR - Relay - NSPM - Stay in Rider	AFUDC													
ELR - Relay - NSPM - Stay in Rider	Deferred Taxes	20,489	20,489	20,489	20,489	20,489	20,489	20,489	20,489	20,489	20,489	20,489	20,489	**245,868**
ELR - Relay - NSPM - Stay in Rider	Property Tax Expense	9,831	9,831	9,831	9,831	9,831	9,831	9,831	9,831	9,831	9,831	9,831	9,831	**117,975**
ELR - Relay - NSPM - Stay in Rider	OATT Credit	23,830	23,852	23,851	23,820	25,021	25,475	26,901	26,802	26,739	29,701	30,043	34,940	**320,976**
ELR - Relay - NSPM - Stay in Rider	Total Revenue Requirement	109,475	110,844	113,645	118,266	125,558	132,237	133,048	133,820	136,546	139,081	143,823	145,014	**1,541,356**
ELR - Relay - NSPM - Stay in Rider	**Rider Revenue Requirement**	5,554	5,623	5,766	6,001	6,372	6,715	6,760	6,801	6,944	7,080	7,329	7,396	**78,341**
ELR - Relay - NSPM - Moved to Base	CWIP Balance	(130)	(130)	(130)	(130)									
ELR - Relay - NSPM - Moved to Base	Plant In-Service	26,824,745	26,824,757	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	**26,824,406**
ELR - Relay - NSPM - Moved to Base	Depreciation Reserve	1,302,813	1,347,116	1,391,420	1,435,723	1,480,026	1,524,329	1,568,632	1,612,936	1,657,239	1,701,542	1,745,845	1,790,148	**1,790,148**
ELR - Relay - NSPM - Moved to Base	Accumulated Deferred Taxes	1,172,554	1,210,971	1,248,169	1,286,586	1,343,298	1,381,105	1,418,913	1,456,720	1,494,528	1,532,335	1,570,143	1,607,950	**1,607,950**
ELR - Relay - NSPM - Moved to Base	Average Rate Base	24,385,168	24,288,685	24,207,014	24,124,118	24,023,168	23,941,123	23,859,012	23,776,901	23,694,791	23,612,680	23,530,569	23,448,459	**23,448,459**
ELR - Relay - NSPM - Moved to Base	Tax Depreciation Expense	178,930	178,930	178,930	178,930	178,930	178,930	178,930	178,930	178,930	178,930	178,930	178,930	**2,147,159**
ELR - Relay - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Relay - NSPM - Moved to Base	Debt Return	43,690	43,517	43,371	43,222	43,042	42,895	42,747	42,600	42,453	42,306	42,159	42,012	**514,014**
ELR - Relay - NSPM - Moved to Base	Equity Return	104,653	104,239	103,888	103,533	103,099	102,747	102,395	102,043	101,690	101,338	100,985	100,633	**1,231,243**
ELR - Relay - NSPM - Moved to Base	Current Income Tax Requirement	2,537	2,396	2,282	2,167	2,027	1,914	1,800	1,686	1,572	1,459	1,345	1,231	**22,417**
ELR - Relay - NSPM - Moved to Base	Book Depreciation	44,326	44,304	44,303	44,303	44,303	44,303	44,303	44,303	44,303	44,303	44,303	44,303	**531,662**
ELR - Relay - NSPM - Moved to Base	AFUDC													
ELR - Relay - NSPM - Moved to Base	Deferred Taxes	37,808	37,808	37,808	37,808	37,808	37,808	37,808	37,808	37,808	37,808	37,808	37,808	**453,690**
ELR - Relay - NSPM - Moved to Base	Property Tax Expense	25,385	25,385	25,385	25,385	25,385	25,385	25,385	25,385	25,385	25,385	25,385	25,385	**304,624**
ELR - Relay - NSPM - Moved to Base	OATT Credit	58,069	57,901	57,763	57,624									**231,357**
ELR - Relay - NSPM - Moved to Base	Total Revenue Requirement	200,330	199,748	199,275	198,794	255,664	255,052	254,438	253,825	253,212	252,599	251,985	251,372	**2,826,294**
ELR - Relay - NSPM - Moved to Base	**Rider Revenue Requirement**	10,155	10,126	10,102	10,077									**40,460**
ELR - Transformers - NSPM - Stay in Rider	CWIP Balance	15,185,132	14,133,493	14,808,982	15,433,009	17,182,884	18,210,903	19,104,459	6,018,738	6,430,928	6,851,127	7,110,033	2,507,186	**2,507,186**
ELR - Transformers - NSPM - Stay in Rider	Plant In-Service	5,387,337	7,813,129	7,885,320	7,897,661	8,020,113	7,967,331	7,967,331	23,689,603	23,689,603	23,689,603	23,689,603	28,390,250	**28,390,250**
ELR - Transformers - NSPM - Stay in Rider	Depreciation Reserve	15,643	28,314	43,072	57,901	72,916	88,036	103,090	131,127	172,147	213,168	254,188	299,090	**299,090**
ELR - Transformers - NSPM - Stay in Rider	Accumulated Deferred Taxes	(92,980)	(71,352)	(50,409)	(28,781)	(7,838)	13,790	34,733	56,018	77,647	98,589	120,218	141,160	**141,160**
ELR - Transformers - NSPM - Stay in Rider	Average Rate Base	20,033,279	21,308,918	22,335,178	22,990,780	24,209,264	25,596,349	26,494,716	28,216,939	29,685,152	30,039,384	30,316,287	30,430,737	**30,430,737**
ELR - Transformers - NSPM - Stay in Rider	Tax Depreciation Expense	148,198	148,198	148,198	148,198	148,198	148,198	148,198	148,198	148,198	148,198	148,198	148,198	**1,778,371**
ELR - Transformers - NSPM - Stay in Rider	CPI-TAX INTEREST	56,922	54,595	54,168	57,843	62,933	68,287	74,589	49,903	24,098	25,756	27,132	18,839	**575,065**
ELR - Transformers - NSPM - Stay in Rider	Debt Return	35,893	38,178	40,017	41,192	43,375	45,860	47,470	50,555	53,186	53,821	54,317	54,522	**558,385**
ELR - Transformers - NSPM - Stay in Rider	Equity Return	85,976	91,451	95,855	98,669	103,898	109,851	113,706	121,098	127,399	128,919	130,107	130,599	**1,337,528**
ELR - Transformers - NSPM - Stay in Rider	Current Income Tax Requirement	8,499	10,268	12,225	14,343	17,735	21,419	24,677	23,285	21,180	22,206	23,034	21,768	**220,638**
ELR - Transformers - NSPM - Stay in Rider	Book Depreciation	10,339	12,672	14,758	14,829	15,014	15,121	15,054	28,037	41,020	41,020	41,020	44,902	**293,787**
ELR - Transformers - NSPM - Stay in Rider	AFUDC													
ELR - Transformers - NSPM - Stay in Rider	Deferred Taxes	21,285	21,285	21,285	21,285	21,285	21,285	21,285	21,285	21,285	21,285	21,285	21,285	**255,426**
ELR - Transformers - NSPM - Stay in Rider	Property Tax Expense	4,775	4,775	4,775	4,775	4,775	4,775	4,775	4,775	4,775	4,775	4,775	4,775	**57,295**
ELR - Transformers - NSPM - Stay in Rider	OATT Credit	12,398	17,236	17,809	17,856	17,978	18,022	17,912	47,835	49,309	49,207	49,104	58,183	**372,850**
ELR - Transformers - NSPM - Stay in Rider	Total Revenue Requirement	154,369	161,392	171,106	177,238	188,104	200,289	209,054	201,199	219,536	222,819	225,434	219,668	**2,350,208**
ELR - Transformers - NSPM - Stay in Rider	**Rider Revenue Requirement**	7,873	8,230	8,723	9,034	9,586	10,205	10,648	10,250	11,179	11,345	11,478	11,185	**119,737**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
ELR - Breakers - NSPM - Moved to Base	CWIP Balance													
ELR - Breakers - NSPM - Moved to Base	Plant In-Service	27,026,974	27,026,974	27,026,974	27,026,974	27,026,974	27,026,974	27,026,974	27,026,974	27,026,974	27,026,974	27,026,974	27,026,974	**27,026,974**
ELR - Breakers - NSPM - Moved to Base	Depreciation Reserve	1,958,224	2,003,092	2,047,961	2,092,829	2,137,698	2,182,566	2,227,434	2,272,303	2,317,171	2,362,040	2,406,908	2,451,776	**2,451,776**
ELR - Breakers - NSPM - Moved to Base	Accumulated Deferred Taxes	1,734,125	1,766,226	1,798,327	1,830,428	1,862,529	1,894,630	1,926,731	1,958,832	1,990,933	2,023,034	2,055,135	2,087,236	**2,087,236**
ELR - Breakers - NSPM - Moved to Base	Average Rate Base	23,357,059	23,280,090	23,203,121	23,126,151	23,049,182	22,972,213	22,895,243	22,818,274	22,741,304	22,664,335	22,587,366	22,510,396	**22,510,396**
ELR - Breakers - NSPM - Moved to Base	Tax Depreciation Expense	159,173	159,173	159,173	159,173	159,173	159,173	159,173	159,173	159,173	159,173	159,173	159,173	**1,910,082**
ELR - Breakers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Breakers - NSPM - Moved to Base	Debt Return	41,848	41,710	41,572	41,434	41,296	41,159	41,021	40,883	40,745	40,607	40,469	40,331	**493,075**
ELR - Breakers - NSPM - Moved to Base	Equity Return	100,241	99,910	99,580	99,250	98,919	98,589	98,259	97,928	97,598	97,268	96,937	96,607	**1,181,087**
ELR - Breakers - NSPM - Moved to Base	Current Income Tax Requirement	5,823	5,716	5,610	5,503	5,396	5,290	5,183	5,076	4,970	4,863	4,756	4,650	**62,836**
ELR - Breakers - NSPM - Moved to Base	Book Depreciation	44,868	44,868	44,868	44,868	44,868	44,868	44,868	44,868	44,868	44,868	44,868	44,868	**538,421**
ELR - Breakers - NSPM - Moved to Base	AFUDC													
ELR - Breakers - NSPM - Moved to Base	Deferred Taxes	32,101	32,101	32,101	32,101	32,101	32,101	32,101	32,101	32,101	32,101	32,101	32,101	**385,212**
ELR - Breakers - NSPM - Moved to Base	Property Tax Expense	25,551	25,551	25,551	25,551	25,551	25,551	25,551	25,551	25,551	25,551	25,551	25,551	**306,607**
ELR - Breakers - NSPM - Moved to Base	OATT Credit													
ELR - Breakers - NSPM - Moved to Base	Total Revenue Requirement	250,432	249,857	249,282	248,707	248,132	247,557	246,982	246,407	245,833	245,258	244,683	244,108	**2,967,237**
ELR - Breakers - NSPM - Moved to Base	**Rider Revenue Requirement**													
ELR - Relay - NSPM - Stay in Rider	CWIP Balance	3,329,495	3,415,882	3,949,306	4,016,776	4,350,049	3,410,148	2,720,769	3,208,675	4,261,563	5,098,851	4,953,831	2,286,029	**2,286,029**
ELR - Relay - NSPM - Stay in Rider	Plant In-Service	16,491,240	16,521,404	16,549,608	16,858,338	16,946,670	18,668,825	19,650,523	19,681,737	19,708,054	19,903,560	20,601,263	23,582,917	**23,582,917**
ELR - Relay - NSPM - Stay in Rider	Depreciation Reserve	404,149	432,003	459,987	488,332	517,087	547,421	580,070	613,638	647,336	681,629	717,402	756,872	**756,872**
ELR - Relay - NSPM - Stay in Rider	Accumulated Deferred Taxes	303,951	338,054	371,075	405,178	438,198	472,301	505,322	538,883	572,986	606,007	640,110	673,130	**673,130**
ELR - Relay - NSPM - Stay in Rider	Average Rate Base	19,070,163	19,122,880	19,401,030	19,807,677	20,145,009	20,683,291	21,156,065	21,495,115	22,226,541	23,215,524	23,939,127	24,301,753	**24,301,753**
ELR - Relay - NSPM - Stay in Rider	Tax Depreciation Expense	166,323	166,323	166,323	166,323	166,323	166,323	166,323	166,323	166,323	166,323	166,323	166,323	**1,995,871**
ELR - Relay - NSPM - Stay in Rider	CPI-TAX INTEREST	13,453	13,819	15,038	16,206	16,990	15,540	12,163	11,630	14,575	18,189	19,550	14,199	**181,351**
ELR - Relay - NSPM - Stay in Rider	Debt Return	34,167	34,262	34,760	35,489	36,093	37,058	37,905	38,512	39,823	41,594	42,891	43,541	**456,094**
ELR - Relay - NSPM - Stay in Rider	Equity Return	81,843	82,069	83,263	85,008	86,456	88,766	90,795	92,250	95,389	99,633	102,739	104,295	**1,092,505**
ELR - Relay - NSPM - Stay in Rider	Current Income Tax Requirement	(3,146)	(2,912)	(2,091)	(1,034)	(181)	606	919	1,513	3,519	6,249	8,168	8,136	**19,747**
ELR - Relay - NSPM - Stay in Rider	Book Depreciation	27,720	27,853	27,984	28,345	28,756	30,333	32,649	33,568	33,698	34,293	35,773	39,470	**380,442**
ELR - Relay - NSPM - Stay in Rider	AFUDC													
ELR - Relay - NSPM - Stay in Rider	Deferred Taxes	33,562	33,562	33,562	33,562	33,562	33,562	33,562	33,562	33,562	33,562	33,562	33,562	**402,741**
ELR - Relay - NSPM - Stay in Rider	Property Tax Expense	15,560	15,560	15,560	15,560	15,560	15,560	15,560	15,560	15,560	15,560	15,560	15,560	**186,725**
ELR - Relay - NSPM - Stay in Rider	OATT Credit	34,279	34,272	34,263	34,753	34,874	37,948	39,701	39,919	39,896	40,128	41,492	47,064	**458,588**
ELR - Relay - NSPM - Stay in Rider	Total Revenue Requirement	155,427	156,122	158,776	162,177	165,372	167,937	171,688	175,046	181,655	190,764	197,200	197,500	**2,079,666**
ELR - Relay - NSPM - Stay in Rider	**Rider Revenue Requirement**	7,760	7,797	7,930	8,101	8,261	8,391	8,579	8,747	9,077	9,540	9,880	9,914	**103,977**
ELR - Relay - NSPM - Moved to Base	CWIP Balance													
ELR - Relay - NSPM - Moved to Base	Plant In-Service	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	26,824,406	**26,824,406**
ELR - Relay - NSPM - Moved to Base	Depreciation Reserve	1,834,451	1,878,754	1,923,057	1,967,361	2,011,664	2,055,967	2,100,270	2,144,573	2,188,876	2,233,179	2,277,483	2,321,786	**2,321,786**
ELR - Relay - NSPM - Moved to Base	Accumulated Deferred Taxes	1,640,893	1,673,836	1,706,779	1,739,722	1,772,664	1,805,607	1,838,550	1,871,493	1,904,436	1,937,379	1,970,321	2,003,264	**2,003,264**
ELR - Relay - NSPM - Moved to Base	Average Rate Base	23,371,213	23,293,967	23,216,721	23,139,475	23,062,229	22,984,983	22,907,737	22,830,491	22,753,245	22,675,999	22,598,753	22,521,507	**22,521,507**
ELR - Relay - NSPM - Moved to Base	Tax Depreciation Expense	161,606	161,606	161,606	161,606	161,606	161,606	161,606	161,606	161,606	161,606	161,606	161,606	**1,939,269**
ELR - Relay - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Relay - NSPM - Moved to Base	Debt Return	41,873	41,735	41,597	41,458	41,320	41,181	41,043	40,905	40,766	40,628	40,489	40,351	**493,347**
ELR - Relay - NSPM - Moved to Base	Equity Return	100,301	99,970	99,638	99,307	98,975	98,644	98,312	97,981	97,649	97,318	96,986	96,655	**1,181,738**
ELR - Relay - NSPM - Moved to Base	Current Income Tax Requirement	5,147	5,040	4,933	4,825	4,718	4,611	4,504	4,397	4,290	4,183	4,076	3,969	**54,695**
ELR - Relay - NSPM - Moved to Base	Book Depreciation	44,303	44,303	44,303	44,303	44,303	44,303	44,303	44,303	44,303	44,303	44,303	44,303	**531,638**
ELR - Relay - NSPM - Moved to Base	AFUDC													
ELR - Relay - NSPM - Moved to Base	Deferred Taxes	32,943	32,943	32,943	32,943	32,943	32,943	32,943	32,943	32,943	32,943	32,943	32,943	**395,314**
ELR - Relay - NSPM - Moved to Base	Property Tax Expense	25,359	25,359	25,359	25,359	25,359	25,359	25,359	25,359	25,359	25,359	25,359	25,359	**304,309**
ELR - Relay - NSPM - Moved to Base	OATT Credit													
ELR - Relay - NSPM - Moved to Base	Total Revenue Requirement	249,926	249,350	248,773	248,196	247,619	247,042	246,465	245,888	245,311	244,734	244,157	243,580	**2,961,040**
ELR - Relay - NSPM - Moved to Base	**Rider Revenue Requirement**													
ELR - Transformers - NSPM - Stay in Rider	CWIP Balance	3,598,746	3,710,306	3,067,412	3,171,372	3,275,332	3,379,292	4,995,894	7,414,349	8,028,756	8,694,010	9,358,764	9,866,798	**9,866,798**
ELR - Transformers - NSPM - Stay in Rider	Plant In-Service	28,412,373	28,434,496	29,447,757	29,447,757	29,447,757	29,447,757	29,447,757	29,447,757	29,447,757	29,447,757	29,447,757	29,604,477	**29,604,477**
ELR - Transformers - NSPM - Stay in Rider	Depreciation Reserve	347,893	396,731	446,425	496,956	547,486	598,017	648,547	699,078	749,609	800,139	850,670	901,330	**901,330**
ELR - Transformers - NSPM - Stay in Rider	Accumulated Deferred Taxes	174,835	222,482	268,617	316,264	362,398	410,045	456,179	503,070	550,717	596,852	644,499	690,633	**690,633**
ELR - Transformers - NSPM - Stay in Rider	Average Rate Base	30,955,951	31,483,166	31,639,791	31,779,195	31,786,490	31,792,272	32,555,888	34,475,996	35,894,249	36,437,415	37,004,241	37,572,265	**37,572,265**
ELR - Transformers - NSPM - Stay in Rider	Tax Depreciation Expense	238,359	238,359	238,359	238,359	238,359	238,359	238,359	238,359	238,359	238,359	238,359	238,359	**2,860,307**
ELR - Transformers - NSPM - Stay in Rider	CPI-TAX INTEREST	12,006	14,317	13,381	12,420	12,858	13,298	16,588	24,249	30,052	32,575	35,202	37,501	**254,448**
ELR - Transformers - NSPM - Stay in Rider	Debt Return	55,463	56,407	56,688	56,938	56,951	56,961	58,329	61,769	64,311	65,284	66,299	67,317	**722,717**
ELR - Transformers - NSPM - Stay in Rider	Equity Return	132,853	135,115	135,787	136,386	136,417	136,442	139,719	147,959	154,046	156,377	158,810	161,248	**1,731,159**
ELR - Transformers - NSPM - Stay in Rider	Current Income Tax Requirement	708	2,196	2,387	2,540	2,692	2,842	4,962	10,095	13,934	15,501	17,134	18,705	**93,696**
ELR - Transformers - NSPM - Stay in Rider	Book Depreciation	48,802	48,839	49,694	50,531	50,531	50,531	50,531	50,531	50,531	50,531	50,531	50,660	**602,239**
ELR - Transformers - NSPM - Stay in Rider	AFUDC													
ELR - Transformers - NSPM - Stay in Rider	Deferred Taxes	46,891	46,891	46,891	46,891	46,891	46,891	46,891	46,891	46,891	46,891	46,891	46,891	**562,689**
ELR - Transformers - NSPM - Stay in Rider	Property Tax Expense	26,839	26,839	26,839	26,839	26,839	26,839	26,839	26,839	26,839	26,839	26,839	26,839	**322,072**
ELR - Transformers - NSPM - Stay in Rider	OATT Credit	60,558	60,445	62,089	62,051	61,893	61,733	61,575	61,416	61,256	61,098	60,937	61,042	**736,094**
ELR - Transformers - NSPM - Stay in Rider	Total Revenue Requirement	250,997	255,842	256,197	258,073	258,427	258,772	265,696	282,669	295,295	300,325	305,567	310,618	**3,298,478**
ELR - Transformers - NSPM - Stay in Rider	**Rider Revenue Requirement**	12,494	12,734	12,751	12,844	12,861	12,878	13,221	14,063	14,688	14,937	15,197	15,447	**164,117**

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
ELR - Transformers - NSPM - Moved to Base	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	**(0)**
ELR - Transformers - NSPM - Moved to Base	Plant In-Service	18,876,798	18,876,798	18,876,798	18,876,798	18,876,798	18,876,798	18,875,312	18,875,312	18,875,312	18,875,312	18,875,312	18,876,000	**18,876,000**
ELR - Transformers - NSPM - Moved to Base	Depreciation Reserve	487,436	518,253	549,071	579,888	610,705	641,523	672,339	703,154	733,969	764,783	795,598	826,414	**826,414**
ELR - Transformers - NSPM - Moved to Base	Accumulated Deferred Taxes	485,492	516,455	546,434	577,397	607,377	638,339	668,319	698,790	729,752	759,732	790,695	820,674	**820,674**
ELR - Transformers - NSPM - Moved to Base	Average Rate Base	17,919,279	17,857,499	17,796,702	17,734,922	17,674,125	17,612,345	17,550,806	17,488,776	17,426,998	17,366,204	17,304,426	17,243,976	**17,243,976**
ELR - Transformers - NSPM - Moved to Base	Tax Depreciation Expense	139,318	139,318	139,318	139,318	139,318	139,318	139,318	139,318	139,318	139,318	139,318	139,318	**1,671,812**
ELR - Transformers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Transformers - NSPM - Moved to Base	Debt Return	32,105	31,995	31,886	31,775	31,666	31,555	31,445	31,334	31,223	31,114	31,004	30,895	**377,999**
ELR - Transformers - NSPM - Moved to Base	Equity Return	76,904	76,638	76,378	76,112	75,851	75,586	75,322	75,056	74,791	74,530	74,265	74,005	**905,439**
ELR - Transformers - NSPM - Moved to Base	Current Income Tax Requirement	(363)	(449)	(533)	(619)	(703)	(789)	(874)	(961)	(1,046)	(1,130)	(1,216)	(1,300)	**(9,984)**
ELR - Transformers - NSPM - Moved to Base	Book Depreciation	30,817	30,817	30,817	30,817	30,817	30,817	30,816	30,815	30,815	30,815	30,815	30,815	**369,795**
ELR - Transformers - NSPM - Moved to Base	AFUDC													
ELR - Transformers - NSPM - Moved to Base	Deferred Taxes	30,471	30,471	30,471	30,471	30,471	30,471	30,471	30,471	30,471	30,471	30,471	30,471	**365,653**
ELR - Transformers - NSPM - Moved to Base	Property Tax Expense	17,987	17,987	17,987	17,987	17,987	17,987	17,987	17,987	17,987	17,987	17,987	17,987	**215,838**
ELR - Transformers - NSPM - Moved to Base	OATT Credit	43,008	42,902	42,799	42,693	42,589	42,483	42,378	42,271	42,166	42,062	41,956	41,853	**509,161**
ELR - Transformers - NSPM - Moved to Base	Total Revenue Requirement	144,912	144,557	144,206	143,851	143,500	143,145	142,789	142,430	142,075	141,725	141,369	141,021	**1,715,580**
ELR - Transformers - NSPM - Moved to Base	**Rider Revenue Requirement**	7,419	7,400	7,382	7,364	7,346	7,328	7,310	7,291	7,273	7,255	7,237	7,219	**87,826**
ELR Nuclear NSPM - Stay in Rider	CWIP Balance	3,593,762	4,580,504	5,582,217	6,263,495	6,678,808	6,731,596	6,666,333	6,915,466	9,286,341	9,281,476	9,273,722	8,852,702	**8,852,702**
ELR Nuclear NSPM - Stay in Rider	Plant In-Service	1,417,525	1,424,465	1,401,741	1,404,237	1,404,237	1,404,237	1,404,237	1,404,237	1,398,348	1,398,348	1,398,348	1,398,348	**1,398,348**
ELR Nuclear NSPM - Stay in Rider	Depreciation Reserve	5,393	7,713	10,020	12,311	14,603	16,896	19,188	21,481	23,768	26,051	28,334	30,617	**30,617**
ELR Nuclear NSPM - Stay in Rider	Accumulated Deferred Taxes	(24,765)	(28,536)	(32,188)	(35,959)	(39,611)	(43,382)	(47,034)	(50,746)	(54,517)	(58,169)	(61,940)	(65,592)	**(65,592)**
ELR Nuclear NSPM - Stay in Rider	Average Rate Base	4,658,180	5,530,111	6,517,784	7,350,638	7,901,543	8,137,072	8,132,194	8,225,548	9,534,088	10,715,515	10,710,694	10,497,676	**10,497,676**
ELR Nuclear NSPM - Stay in Rider	Tax Depreciation Expense	11,645	11,645	11,645	11,645	11,645	11,645	11,645	11,645	11,645	11,645	11,645	11,645	**139,735**
ELR Nuclear NSPM - Stay in Rider	CPI-TAX INTEREST	12,258	15,352	19,061	22,175	24,163	24,750	23,845	26,170	27,924	33,011	35,780	6,341	**270,832**
ELR Nuclear NSPM - Stay in Rider	Debt Return	8,346	9,908	11,678	13,170	14,157	14,579	14,570	14,737	17,082	19,199	19,190	18,808	**175,424**
ELR Nuclear NSPM - Stay in Rider	Equity Return	19,991	23,733	27,972	31,546	33,911	34,922	34,901	35,301	40,917	45,987	45,967	45,053	**420,202**
ELR Nuclear NSPM - Stay in Rider	Current Income Tax Requirement	6,187	8,410	10,971	13,125	14,531	15,047	14,748	15,628	18,006	21,283	22,170	12,371	**172,477**
ELR Nuclear NSPM - Stay in Rider	Book Depreciation	2,271	2,320	2,307	2,290	2,292	2,292	2,292	2,292	2,288	2,283	2,283	2,283	**27,494**
ELR Nuclear NSPM - Stay in Rider	AFUDC													
ELR Nuclear NSPM - Stay in Rider	Deferred Taxes	(3,712)	(3,712)	(3,712)	(3,712)	(3,712)	(3,712)	(3,712)	(3,712)	(3,712)	(3,712)	(3,712)	(3,712)	**(44,539)**
ELR Nuclear NSPM - Stay in Rider	Property Tax Expense	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	**15,602**
ELR Nuclear NSPM - Stay in Rider	OATT Credit	3,298	3,355	3,329	3,299	3,293	3,285	3,276	3,268	3,253	3,244	3,235	3,227	**39,361**
ELR Nuclear NSPM - Stay in Rider	Total Revenue Requirement	31,086	38,605	47,188	54,422	59,187	61,144	60,823	62,280	72,628	83,097	83,963	72,877	**727,300**
ELR Nuclear NSPM - Stay in Rider	**Rider Revenue Requirement**	1,604	1,990	2,430	2,800	3,044	3,145	3,129	3,204	3,734	4,270	4,315	3,747	**37,410**
ELR Nuclear NSPM - Moved to Base	CWIP Balance													
ELR Nuclear NSPM - Moved to Base	Plant In-Service	5,350,794	5,350,794	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	**5,350,792**
ELR Nuclear NSPM - Moved to Base	Depreciation Reserve	245,362	254,594	263,826	273,058	282,290	291,522	300,754	309,986	319,218	328,450	337,682	346,914	**346,914**
ELR Nuclear NSPM - Moved to Base	Accumulated Deferred Taxes	226,618	234,425	241,984	249,792	257,351	265,159	272,718	280,401	288,209	295,768	303,576	311,135	**311,135**
ELR Nuclear NSPM - Moved to Base	Average Rate Base	4,883,431	4,866,391	4,849,598	4,832,558	4,815,766	4,798,727	4,781,935	4,765,020	4,747,981	4,731,189	4,714,150	4,697,358	**4,697,358**
ELR Nuclear NSPM - Moved to Base	Tax Depreciation Expense	36,591	36,591	36,591	36,591	36,591	36,591	36,591	36,591	36,591	36,591	36,591	36,591	**439,093**
ELR Nuclear NSPM - Moved to Base	CPI-TAX INTEREST													
ELR Nuclear NSPM - Moved to Base	Debt Return	8,749	8,719	8,689	8,658	8,628	8,598	8,568	8,537	8,507	8,477	8,446	8,416	**102,992**
ELR Nuclear NSPM - Moved to Base	Equity Return	20,958	20,885	20,813	20,740	20,668	20,595	20,522	20,450	20,377	20,305	20,232	20,159	**246,703**
ELR Nuclear NSPM - Moved to Base	Current Income Tax Requirement	414	390	367	344	320	297	273	250	226	203	179	156	**3,420**
ELR Nuclear NSPM - Moved to Base	Book Depreciation	9,232	9,232	9,232	9,232	9,232	9,232	9,232	9,232	9,232	9,232	9,232	9,232	**110,784**
ELR Nuclear NSPM - Moved to Base	AFUDC													
ELR Nuclear NSPM - Moved to Base	Deferred Taxes	7,683	7,683	7,683	7,683	7,683	7,683	7,683	7,683	7,683	7,683	7,683	7,683	**92,201**
ELR Nuclear NSPM - Moved to Base	Property Tax Expense	5,098	5,098	5,098	5,098	5,098	5,098	5,098	5,098	5,098	5,098	5,098	5,098	**61,181**
ELR Nuclear NSPM - Moved to Base	OATT Credit	11,932	11,903	11,874	11,845	11,816	11,787	11,758	11,729	11,700	11,672	11,643	11,614	**141,273**
ELR Nuclear NSPM - Moved to Base	Total Revenue Requirement	40,204	40,105	40,009	39,911	39,814	39,716	39,619	39,522	39,423	39,327	39,229	39,132	**476,009**
ELR Nuclear NSPM - Moved to Base	**Rider Revenue Requirement**	2,069	2,064	2,059	2,054	2,049	2,044	2,039	2,034	2,029	2,024	2,019	2,014	**24,495**
Helena to Scott County MISO Interconnections	CWIP Balance													
Helena to Scott County MISO Interconnections	Plant In-Service	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	**25,497,172**
Helena to Scott County MISO Interconnections	Depreciation Reserve	1,819,472	1,866,004	1,912,536	1,959,069	2,005,601	2,052,133	2,098,665	2,145,198	2,191,730	2,238,262	2,284,795	2,331,327	**2,331,327**
Helena to Scott County MISO Interconnections	Accumulated Deferred Taxes	1,629,220	1,657,753	1,685,380	1,713,913	1,741,541	1,770,074	1,797,701	1,825,781	1,854,314	1,881,942	1,910,475	1,938,102	**1,938,102**
Helena to Scott County MISO Interconnections	Average Rate Base	22,071,746	21,996,681	21,922,521	21,847,456	21,773,296	21,698,231	21,624,071	21,549,459	21,474,393	21,400,234	21,325,168	21,251,009	**21,251,009**
Helena to Scott County MISO Interconnections	Tax Depreciation Expense	145,478	145,478	145,478	145,478	145,478	145,478	145,478	145,478	145,478	145,478	145,478	145,478	**1,745,740**
Helena to Scott County MISO Interconnections	CPI-TAX INTEREST													
Helena to Scott County MISO Interconnections	Debt Return	39,545	39,411	39,278	39,143	39,010	38,876	38,743	38,609	38,475	38,342	38,208	38,075	**465,716**
Helena to Scott County MISO Interconnections	Equity Return	94,725	94,402	94,084	93,762	93,444	93,122	92,803	92,483	92,161	91,843	91,521	91,202	**1,115,551**
Helena to Scott County MISO Interconnections	Current Income Tax Requirement	7,702	7,598	7,496	7,392	7,289	7,185	7,082	6,979	6,875	6,772	6,668	6,565	**85,604**
Helena to Scott County MISO Interconnections	Book Depreciation	46,532	46,532	46,532	46,532	46,532	46,532	46,532	46,532	46,532	46,532	46,532	46,532	**558,387**
Helena to Scott County MISO Interconnections	AFUDC													
Helena to Scott County MISO Interconnections	Deferred Taxes	28,080	28,080	28,080	28,080	28,080	28,080	28,080	28,080	28,080	28,080	28,080	28,080	**336,962**
Helena to Scott County MISO Interconnections	Property Tax Expense	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	**291,536**
Helena to Scott County MISO Interconnections	OATT Credit	55,128	55,000	54,873	54,745	54,618	54,490	54,363	54,236	54,107	53,981	53,852	53,725	**653,119**
Helena to Scott County MISO Interconnections	Total Revenue Requirement	185,751	185,319	184,892	184,459	184,032	183,600	183,173	182,743	182,311	181,883	181,451	181,024	**2,200,637**
Helena to Scott County MISO Interconnections	**Rider Revenue Requirement**	9,509	9,487	9,465	9,443	9,421	9,399	9,377	9,355	9,333	9,311	9,289	9,267	**112,658**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**	**Jul-26**	**Aug-26**	**Sep-26**	**Oct-26**	**Nov-26**	**Dec-26**	**2026**
ELR - Transformers - NSPM - Moved to Base	CWIP Balance	(0)	(0)	(0)	(0)									
ELR - Transformers - NSPM - Moved to Base	Plant In-Service	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	**18,876,000**
ELR - Transformers - NSPM - Moved to Base	Depreciation Reserve	857,589	888,765	919,940	951,116	982,292	1,013,467	1,044,643	1,075,818	1,106,994	1,138,169	1,169,345	1,200,521	**1,200,521**
ELR - Transformers - NSPM - Moved to Base	Accumulated Deferred Taxes	849,228	876,163	902,243	929,179	968,941	995,449	1,021,956	1,048,464	1,074,972	1,101,480	1,127,988	1,154,496	**1,154,496**
ELR - Transformers - NSPM - Moved to Base	Average Rate Base	17,184,770	17,126,659	17,069,404	17,011,293	16,940,355	16,882,672	16,824,988	16,767,305	16,709,621	16,651,938	16,594,254	16,536,571	**16,536,571**
ELR - Transformers - NSPM - Moved to Base	Tax Depreciation Expense	125,565	125,565	125,565	125,565	125,565	125,565	125,565	125,565	125,565	125,565	125,565	125,565	**1,506,777**
ELR - Transformers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Transformers - NSPM - Moved to Base	Debt Return	30,789	30,685	30,583	30,479	30,351	30,248	30,145	30,041	29,938	29,835	29,731	29,628	**362,454**
ELR - Transformers - NSPM - Moved to Base	Equity Return	73,751	73,502	73,256	73,007	72,702	72,455	72,207	71,960	71,712	71,465	71,217	70,969	**868,203**
ELR - Transformers - NSPM - Moved to Base	Current Income Tax Requirement	1,895	1,815	1,735	1,655	1,556	1,476	1,397	1,317	1,237	1,157	1,077	997	**17,313**
ELR - Transformers - NSPM - Moved to Base	Book Depreciation	31,176	31,176	31,176	31,176	31,176	31,176	31,176	31,176	31,176	31,176	31,176	31,176	**374,107**
ELR - Transformers - NSPM - Moved to Base	AFUDC													
ELR - Transformers - NSPM - Moved to Base	Deferred Taxes	26,508	26,508	26,508	26,508	26,508	26,508	26,508	26,508	26,508	26,508	26,508	26,508	**318,095**
ELR - Transformers - NSPM - Moved to Base	Property Tax Expense	17,845	17,845	17,845	17,845	17,845	17,845	17,845	17,845	17,845	17,845	17,845	17,845	**214,138**
ELR - Transformers - NSPM - Moved to Base	OATT Credit	40,892	40,795	40,699	40,601									**162,987**
ELR - Transformers - NSPM - Moved to Base	Total Revenue Requirement	141,072	140,735	140,404	140,067	180,139	179,708	179,277	178,846	178,415	177,984	177,554	177,123	**1,991,323**
ELR - Transformers - NSPM - Moved to Base	**Rider Revenue Requirement**	7,151	7,134	7,117	7,100									**28,503**
ELR Nuclear NSPM - Stay in Rider	CWIP Balance	9,285,256	9,761,723	4,871,970	4,883,508	4,896,346	4,920,843	4,952,222	5,004,306	5,034,795	5,065,379	5,100,795	5,138,865	**5,138,865**
ELR Nuclear NSPM - Stay in Rider	Plant In-Service	1,398,348	1,398,348	6,287,001	6,333,708	6,362,450	6,426,985	6,426,985	6,426,985	6,426,985	6,426,985	6,426,985	6,427,475	**6,427,475**
ELR Nuclear NSPM - Stay in Rider	Depreciation Reserve	32,926	35,236	42,112	53,608	65,189	76,861	88,592	100,323	112,054	123,785	135,516	147,247	**147,247**
ELR Nuclear NSPM - Stay in Rider	Accumulated Deferred Taxes	(67,217)	(66,606)	(66,015)	(65,405)	(64,814)	(64,204)	(63,613)	(63,012)	(62,401)	(61,810)	(61,200)	(60,609)	**(60,609)**
ELR Nuclear NSPM - Stay in Rider	Average Rate Base	10,502,772	10,954,362	11,186,862	11,205,639	11,243,422	11,296,491	11,344,404	11,373,804	11,402,749	11,420,964	11,441,622	11,466,288	**11,466,288**
ELR Nuclear NSPM - Stay in Rider	Tax Depreciation Expense	34,785	34,785	34,785	34,785	34,785	34,785	34,785	34,785	34,785	34,785	34,785	34,785	**417,420**
ELR Nuclear NSPM - Stay in Rider	CPI-TAX INTEREST	31,830	35,826	27,736	18,806	19,081	19,220	19,891	20,123	20,354	20,546	20,747	20,964	**275,122**
ELR Nuclear NSPM - Stay in Rider	Debt Return	18,817	19,627	20,043	20,077	20,144	20,240	20,325	20,378	20,430	20,463	20,500	20,544	**241,587**
ELR Nuclear NSPM - Stay in Rider	Equity Return	45,074	47,012	48,010	48,091	48,253	48,481	48,686	48,813	48,937	49,015	49,104	49,209	**578,686**
ELR Nuclear NSPM - Stay in Rider	Current Income Tax Requirement	14,537	16,453	15,637	14,272	14,441	14,588	14,890	15,006	15,121	15,208	15,302	15,406	**180,862**
ELR Nuclear NSPM - Stay in Rider	Book Depreciation	2,310	2,310	6,876	11,496	11,581	11,672	11,731	11,731	11,731	11,731	11,731	11,731	**116,630**
ELR Nuclear NSPM - Stay in Rider	AFUDC													
ELR Nuclear NSPM - Stay in Rider	Deferred Taxes	601	601	601	601	601	601	601	601	601	601	601	601	**7,208**
ELR Nuclear NSPM - Stay in Rider	Property Tax Expense	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	**15,864**
ELR Nuclear NSPM - Stay in Rider	OATT Credit	3,155	3,147	12,788	13,499	13,559	13,634	13,676	13,646	13,617	13,587	13,557	13,529	**141,395**
ELR Nuclear NSPM - Stay in Rider	Total Revenue Requirement	79,506	84,177	79,701	82,359	82,784	83,269	83,880	84,204	84,525	84,752	85,001	85,284	**999,442**
ELR Nuclear NSPM - Stay in Rider	**Rider Revenue Requirement**	4,044	4,284	4,061	4,203	4,225	4,250	4,281	4,297	4,313	4,325	4,337	4,351	**50,971**
ELR Nuclear NSPM - Moved to Base	CWIP Balance				(0)									
ELR Nuclear NSPM - Moved to Base	Plant In-Service	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	**5,350,792**
ELR Nuclear NSPM - Moved to Base	Depreciation Reserve	356,107	365,300	374,492	383,685	392,878	402,071	411,263	420,456	429,649	438,842	448,034	457,227	**457,227**
ELR Nuclear NSPM - Moved to Base	Accumulated Deferred Taxes	318,301	325,022	331,530	338,251	348,172	354,786	361,401	368,015	374,629	381,244	387,858	394,472	**394,472**
ELR Nuclear NSPM - Moved to Base	Average Rate Base	4,680,980	4,665,066	4,649,366	4,633,452	4,614,338	4,598,531	4,582,724	4,566,917	4,551,110	4,535,303	4,519,496	4,503,689	**4,503,689**
ELR Nuclear NSPM - Moved to Base	Tax Depreciation Expense	32,745	32,745	32,745	32,745	32,745	32,745	32,745	32,745	32,745	32,745	32,745	32,745	**392,938**
ELR Nuclear NSPM - Moved to Base	CPI-TAX INTEREST													
ELR Nuclear NSPM - Moved to Base	Debt Return	8,387	8,358	8,330	8,302	8,267	8,239	8,211	8,182	8,154	8,126	8,097	8,069	**98,723**
ELR Nuclear NSPM - Moved to Base	Equity Return	20,089	20,021	19,954	19,885	19,803	19,735	19,668	19,600	19,532	19,464	19,396	19,328	**236,475**
ELR Nuclear NSPM - Moved to Base	Current Income Tax Requirement	1,017	995	974	952	925	903	881	859	837	816	794	772	**10,725**
ELR Nuclear NSPM - Moved to Base	Book Depreciation	9,193	9,193	9,193	9,193	9,193	9,193	9,193	9,193	9,193	9,193	9,193	9,193	**110,313**
ELR Nuclear NSPM - Moved to Base	AFUDC													
ELR Nuclear NSPM - Moved to Base	Deferred Taxes	6,614	6,614	6,614	6,614	6,614	6,614	6,614	6,614	6,614	6,614	6,614	6,614	**79,371**
ELR Nuclear NSPM - Moved to Base	Property Tax Expense	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	**60,702**
ELR Nuclear NSPM - Moved to Base	OATT Credit	11,317	11,290	11,264	11,237									**45,108**
ELR Nuclear NSPM - Moved to Base	Total Revenue Requirement	39,042	38,950	38,859	38,767	49,861	49,743	49,625	49,507	49,389	49,271	49,153	49,035	**551,200**
ELR Nuclear NSPM - Moved to Base	**Rider Revenue Requirement**	1,987	1,982	1,977	1,973									**7,918**
Helena to Scott County MISO Interconnections	CWIP Balance													
Helena to Scott County MISO Interconnections	Plant In-Service	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	**25,497,172**
Helena to Scott County MISO Interconnections	Depreciation Reserve	2,378,149	2,424,971	2,471,793	2,518,615	2,565,437	2,612,259	2,659,082	2,705,904	2,752,726	2,799,548	2,846,370	2,893,192	**2,893,192**
Helena to Scott County MISO Interconnections	Accumulated Deferred Taxes	1,964,146	1,988,404	2,011,892	2,036,150	2,071,960	2,095,832	2,119,705	2,143,578	2,167,451	2,191,324	2,215,197	2,239,070	**2,239,070**
Helena to Scott County MISO Interconnections	Average Rate Base	21,178,287	21,107,207	21,036,897	20,965,817	20,883,186	20,812,491	20,741,796	20,671,101	20,600,406	20,529,711	20,459,016	20,388,321	**20,388,321**
Helena to Scott County MISO Interconnections	Tax Depreciation Expense	130,786	130,786	130,786	130,786	130,786	130,786	130,786	130,786	130,786	130,786	130,786	130,786	**1,569,437**
Helena to Scott County MISO Interconnections	CPI-TAX INTEREST													
Helena to Scott County MISO Interconnections	Debt Return	37,944	37,817	37,691	37,564	37,416	37,289	37,162	37,036	36,909	36,782	36,656	36,529	**446,796**
Helena to Scott County MISO Interconnections	Equity Return	90,890	90,585	90,283	89,978	89,624	89,320	89,017	88,713	88,410	88,107	87,803	87,500	**1,070,231**
Helena to Scott County MISO Interconnections	Current Income Tax Requirement	9,943	9,844	9,747	9,649	9,534	9,436	9,338	9,240	9,142	9,044	8,946	8,848	**112,713**
Helena to Scott County MISO Interconnections	Book Depreciation	46,822	46,822	46,822	46,822	46,822	46,822	46,822	46,822	46,822	46,822	46,822	46,822	**561,865**
Helena to Scott County MISO Interconnections	AFUDC													
Helena to Scott County MISO Interconnections	Deferred Taxes	23,873	23,873	23,873	23,873	23,873	23,873	23,873	23,873	23,873	23,873	23,873	23,873	**286,475**
Helena to Scott County MISO Interconnections	Property Tax Expense	24,104	24,104	24,104	24,104	24,104	24,104	24,104	24,104	24,104	24,104	24,104	24,104	**289,252**
Helena to Scott County MISO Interconnections	OATT Credit	52,491	52,372	52,254	52,134									**209,251**
Helena to Scott County MISO Interconnections	Total Revenue Requirement	181,086	180,674	180,267	179,856	231,373	230,845	230,317	229,789	229,261	228,733	228,205	227,677	**2,558,081**
Helena to Scott County MISO Interconnections	**Rider Revenue Requirement**	9,180	9,159	9,138	9,117									**36,594**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
ELR - Transformers - NSPM - Moved to Base	CWIP Balance													
ELR - Transformers - NSPM - Moved to Base	Plant In-Service	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	18,876,000	**18,876,000**
ELR - Transformers - NSPM - Moved to Base	Depreciation Reserve	1,231,696	1,262,872	1,294,047	1,325,223	1,356,398	1,387,574	1,418,749	1,449,925	1,481,101	1,512,276	1,543,452	1,574,627	**1,574,627**
ELR - Transformers - NSPM - Moved to Base	Accumulated Deferred Taxes	1,177,754	1,201,012	1,224,270	1,247,528	1,270,786	1,294,044	1,317,303	1,340,561	1,363,819	1,387,077	1,410,335	1,433,593	**1,433,593**
ELR - Transformers - NSPM - Moved to Base	Average Rate Base	16,482,137	16,427,704	16,373,270	16,318,836	16,264,403	16,209,969	16,155,535	16,101,102	16,046,668	15,992,234	15,937,801	15,883,367	**15,883,367**
ELR - Transformers - NSPM - Moved to Base	Tax Depreciation Expense	113,993	113,993	113,993	113,993	113,993	113,993	113,993	113,993	113,993	113,993	113,993	113,993	**1,367,915**
ELR - Transformers - NSPM - Moved to Base	CPI-TAX INTEREST													
ELR - Transformers - NSPM - Moved to Base	Debt Return	29,530	29,433	29,335	29,238	29,140	29,043	28,945	28,848	28,750	28,653	28,555	28,458	**347,929**
ELR - Transformers - NSPM - Moved to Base	Equity Return	70,736	70,502	70,269	70,035	69,801	69,568	69,334	69,101	68,867	68,633	68,400	68,166	**833,412**
ELR - Transformers - NSPM - Moved to Base	Current Income Tax Requirement	3,608	3,533	3,457	3,382	3,307	3,231	3,156	3,080	3,005	2,929	2,854	2,779	**38,321**
ELR - Transformers - NSPM - Moved to Base	Book Depreciation	31,176	31,176	31,176	31,176	31,176	31,176	31,176	31,176	31,176	31,176	31,176	31,176	**374,107**
ELR - Transformers - NSPM - Moved to Base	AFUDC													
ELR - Transformers - NSPM - Moved to Base	Deferred Taxes	23,258	23,258	23,258	23,258	23,258	23,258	23,258	23,258	23,258	23,258	23,258	23,258	**279,097**
ELR - Transformers - NSPM - Moved to Base	Property Tax Expense	17,845	17,845	17,845	17,845	17,845	17,845	17,845	17,845	17,845	17,845	17,845	17,845	**214,138**
ELR - Transformers - NSPM - Moved to Base	OATT Credit													
ELR - Transformers - NSPM - Moved to Base	Total Revenue Requirement	176,153	175,746	175,340	174,933	174,527	174,120	173,714	173,307	172,901	172,494	172,087	171,681	**2,087,004**
ELR - Transformers - NSPM - Moved to Base	**Rider Revenue Requirement**													
ELR Nuclear NSPM - Stay in Rider	CWIP Balance	5,176,622	5,216,048	5,453,060	5,797,973	6,012,814	3,814,748	3,818,432	4,054,676	6,363,145	6,367,399	6,371,457	8,973,942	**8,973,942**
ELR Nuclear NSPM - Stay in Rider	Plant In-Service	6,427,475	6,427,475	6,427,475	6,427,475	6,427,475	8,746,601	8,747,266	8,747,266	8,747,266	8,747,266	8,747,266	8,752,066	**8,752,066**
ELR Nuclear NSPM - Stay in Rider	Depreciation Reserve	158,979	170,711	182,443	194,175	205,907	219,582	235,201	250,821	266,441	282,061	297,680	313,304	**313,304**
ELR Nuclear NSPM - Stay in Rider	Accumulated Deferred Taxes	(56,364)	(48,100)	(40,098)	(31,833)	(23,832)	(15,567)	(7,566)	567	8,832	16,833	25,098	33,099	**33,099**
ELR Nuclear NSPM - Stay in Rider	Average Rate Base	11,488,469	11,507,065	11,625,550	11,896,516	12,156,660	12,303,642	12,343,698	12,440,242	13,688,714	14,821,454	14,801,726	16,083,774	**16,083,774**
ELR Nuclear NSPM - Stay in Rider	Tax Depreciation Expense	65,163	65,163	65,163	65,163	65,163	65,163	65,163	65,163	65,163	65,163	65,163	65,163	**781,960**
ELR Nuclear NSPM - Stay in Rider	CPI-TAX INTEREST	21,185	21,411	22,012	23,191	24,332	20,416	15,888	16,400	21,254	25,689	25,801	30,803	**268,383**
ELR Nuclear NSPM - Stay in Rider	Debt Return	20,584	20,617	20,829	21,315	21,781	22,044	22,116	22,289	24,526	26,555	26,520	28,817	**277,991**
ELR Nuclear NSPM - Stay in Rider	Equity Return	49,305	49,384	49,893	51,056	52,172	52,803	52,975	53,389	58,747	63,609	63,524	69,026	**665,884**
ELR Nuclear NSPM - Stay in Rider	Current Income Tax Requirement	8,133	8,231	8,590	9,345	10,074	9,641	8,863	9,162	12,458	15,460	15,469	18,861	**134,287**
ELR Nuclear NSPM - Stay in Rider	Book Depreciation	11,732	11,732	11,732	11,732	11,732	13,675	15,619	15,620	15,620	15,620	15,620	15,624	**166,057**
ELR Nuclear NSPM - Stay in Rider	AFUDC													
ELR Nuclear NSPM - Stay in Rider	Deferred Taxes	8,133	8,133	8,133	8,133	8,133	8,133	8,133	8,133	8,133	8,133	8,133	8,133	**97,596**
ELR Nuclear NSPM - Stay in Rider	Property Tax Expense	6,076	6,076	6,076	6,076	6,076	6,076	6,076	6,076	6,076	6,076	6,076	6,076	**72,916**
ELR Nuclear NSPM - Stay in Rider	OATT Credit	13,729	13,692	13,655	13,618	13,582	17,621	17,875	17,831	17,785	17,741	17,695	17,658	**192,483**
ELR Nuclear NSPM - Stay in Rider	Total Revenue Requirement	90,234	90,482	91,598	94,039	96,387	94,752	95,907	96,838	107,775	117,712	117,646	128,879	**1,222,248**
ELR Nuclear NSPM - Stay in Rider	**Rider Revenue Requirement**	4,505	4,517	4,572	4,693	4,809	4,728	4,785	4,831	5,373	5,866	5,862	6,419	**60,963**
ELR Nuclear NSPM - Moved to Base	CWIP Balance													
ELR Nuclear NSPM - Moved to Base	Plant In-Service	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	5,350,792	**5,350,792**
ELR Nuclear NSPM - Moved to Base	Depreciation Reserve	466,420	475,613	484,805	493,998	503,191	512,384	521,576	530,769	539,962	549,155	558,347	567,540	**567,540**
ELR Nuclear NSPM - Moved to Base	Accumulated Deferred Taxes	400,178	405,883	411,589	417,295	423,000	428,706	434,412	440,117	445,823	451,529	457,234	462,940	**462,940**
ELR Nuclear NSPM - Moved to Base	Average Rate Base	4,488,790	4,473,892	4,458,994	4,444,095	4,429,197	4,414,298	4,399,400	4,384,502	4,369,603	4,354,705	4,339,806	4,324,908	**4,324,908**
ELR Nuclear NSPM - Moved to Base	Tax Depreciation Expense	29,509	29,509	29,509	29,509	29,509	29,509	29,509	29,509	29,509	29,509	29,509	29,509	**354,113**
ELR Nuclear NSPM - Moved to Base	CPI-TAX INTEREST													
ELR Nuclear NSPM - Moved to Base	Debt Return	8,042	8,016	7,989	7,962	7,936	7,909	7,882	7,856	7,829	7,802	7,775	7,749	**94,747**
ELR Nuclear NSPM - Moved to Base	Equity Return	19,264	19,200	19,137	19,073	19,009	18,945	18,881	18,817	18,753	18,689	18,625	18,561	**226,953**
ELR Nuclear NSPM - Moved to Base	Current Income Tax Requirement	1,502	1,482	1,461	1,440	1,420	1,399	1,378	1,358	1,337	1,317	1,296	1,275	**16,665**
ELR Nuclear NSPM - Moved to Base	Book Depreciation	9,193	9,193	9,193	9,193	9,193	9,193	9,193	9,193	9,193	9,193	9,193	9,193	**110,313**
ELR Nuclear NSPM - Moved to Base	AFUDC													
ELR Nuclear NSPM - Moved to Base	Deferred Taxes	5,706	5,706	5,706	5,706	5,706	5,706	5,706	5,706	5,706	5,706	5,706	5,706	**68,468**
ELR Nuclear NSPM - Moved to Base	Property Tax Expense	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	5,058	**60,702**
ELR Nuclear NSPM - Moved to Base	OATT Credit													
ELR Nuclear NSPM - Moved to Base	Total Revenue Requirement	48,766	48,655	48,543	48,432	48,321	48,210	48,098	47,987	47,876	47,765	47,653	47,542	**577,848**
ELR Nuclear NSPM - Moved to Base	**Rider Revenue Requirement**													
Helena to Scott County MISO Interconnections	CWIP Balance													
Helena to Scott County MISO Interconnections	Plant In-Service	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	25,497,172	**25,497,172**
Helena to Scott County MISO Interconnections	Depreciation Reserve	2,940,014	2,986,836	3,033,658	3,080,481	3,127,303	3,174,125	3,220,947	3,267,769	3,314,591	3,361,413	3,408,235	3,455,057	**3,455,057**
Helena to Scott County MISO Interconnections	Accumulated Deferred Taxes	2,260,963	2,282,856	2,304,749	2,326,642	2,348,535	2,370,429	2,392,322	2,414,215	2,436,108	2,458,001	2,479,894	2,501,787	**2,501,787**
Helena to Scott County MISO Interconnections	Average Rate Base	20,319,605	20,250,890	20,182,175	20,113,460	20,044,745	19,976,029	19,907,314	19,838,599	19,769,884	19,701,168	19,632,453	19,563,738	**19,563,738**
Helena to Scott County MISO Interconnections	Tax Depreciation Expense	123,737	123,737	123,737	123,737	123,737	123,737	123,737	123,737	123,737	123,737	123,737	123,737	**1,484,843**
Helena to Scott County MISO Interconnections	CPI-TAX INTEREST													
Helena to Scott County MISO Interconnections	Debt Return	36,406	36,283	36,160	36,037	35,914	35,790	35,667	35,544	35,421	35,298	35,175	35,052	**428,746**
Helena to Scott County MISO Interconnections	Equity Return	87,205	86,910	86,615	86,320	86,025	85,730	85,436	85,141	84,846	84,551	84,256	83,961	**1,026,996**
Helena to Scott County MISO Interconnections	Current Income Tax Requirement	10,390	10,295	10,200	10,104	10,009	9,914	9,819	9,724	9,628	9,533	9,438	9,343	**118,396**
Helena to Scott County MISO Interconnections	Book Depreciation	46,822	46,822	46,822	46,822	46,822	46,822	46,822	46,822	46,822	46,822	46,822	46,822	**561,865**
Helena to Scott County MISO Interconnections	AFUDC													
Helena to Scott County MISO Interconnections	Deferred Taxes	21,893	21,893	21,893	21,893	21,893	21,893	21,893	21,893	21,893	21,893	21,893	21,893	**262,717**
Helena to Scott County MISO Interconnections	Property Tax Expense	24,104	24,104	24,104	24,104	24,104	24,104	24,104	24,104	24,104	24,104	24,104	24,104	**289,252**
Helena to Scott County MISO Interconnections	OATT Credit													
Helena to Scott County MISO Interconnections	Total Revenue Requirement	226,820	226,307	225,794	225,281	224,768	224,254	223,741	223,228	222,715	222,201	221,688	221,175	**2,687,973**
Helena to Scott County MISO Interconnections	**Rider Revenue Requirement**													

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
HIBTAC 500kV	CWIP Balance	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	**(1)**
HIBTAC 500kV	Plant In-Service	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	**21,523,964**
HIBTAC 500kV	Depreciation Reserve	1,455,125	1,494,449	1,533,773	1,573,097	1,612,422	1,651,746	1,691,070	1,730,395	1,769,719	1,809,043	1,848,367	1,887,692	**1,887,692**
HIBTAC 500kV	Accumulated Deferred Taxes	1,331,245	1,356,585	1,381,121	1,406,462	1,430,998	1,456,338	1,480,874	1,505,812	1,531,153	1,555,689	1,581,029	1,605,565	**1,605,565**
HIBTAC 500kV	Average Rate Base	18,756,838	18,692,591	18,628,731	18,564,066	18,500,206	18,435,541	18,371,681	18,307,419	18,242,754	18,178,894	18,114,229	18,050,369	**18,050,369**
HIBTAC 500kV	Tax Depreciation Expense	128,098	128,098	128,098	128,098	128,098	128,098	128,098	128,098	128,098	128,098	128,098	128,098	**1,537,179**
HIBTAC 500kV	CPI-TAX INTEREST													
HIBTAC 500kV	Debt Return	33,606	33,491	33,376	33,261	33,146	33,030	32,916	32,801	32,685	32,571	32,455	32,340	**395,678**
HIBTAC 500kV	Equity Return	80,498	80,222	79,948	79,671	79,397	79,119	78,845	78,569	78,292	78,018	77,740	77,466	**947,786**
HIBTAC 500kV	Current Income Tax Requirement	5,379	5,290	5,202	5,112	5,024	4,934	4,846	4,757	4,667	4,578	4,489	4,400	**58,677**
HIBTAC 500kV	Book Depreciation	39,324	39,324	39,324	39,324	39,324	39,324	39,324	39,324	39,324	39,324	39,324	39,324	**471,891**
HIBTAC 500kV	AFUDC													
HIBTAC 500kV	Deferred Taxes	24,938	24,938	24,938	24,938	24,938	24,938	24,938	24,938	24,938	24,938	24,938	24,938	**299,258**
HIBTAC 500kV	Property Tax Expense	20,508	20,508	20,508	20,508	20,508	20,508	20,508	20,508	20,508	20,508	20,508	20,508	**246,097**
HIBTAC 500kV	OATT Credit	46,746	46,636	46,527	46,417	46,307	46,197	46,088	45,978	45,867	45,758	45,648	45,539	**553,708**
HIBTAC 500kV	Total Revenue Requirement	157,507	157,138	156,770	156,397	156,030	155,657	155,289	154,919	154,547	154,179	153,807	153,439	**1,865,678**
HIBTAC 500kV	**Rider Revenue Requirement**	8,063	8,044	8,026	8,006	7,988	7,969	7,950	7,931	7,912	7,893	7,874	7,855	**95,510**
Hollydale Dist. 115kV	CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Hollydale Dist. 115kV	Plant In-Service	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	**2,571,358**
Hollydale Dist. 115kV	Depreciation Reserve	168,388	172,650	176,911	181,172	185,434	189,695	193,956	198,218	202,479	206,740	211,002	215,263	**215,263**
Hollydale Dist. 115kV	Accumulated Deferred Taxes	153,702	156,906	160,009	163,213	166,315	169,519	172,621	175,774	178,978	182,081	185,285	188,387	**188,387**
Hollydale Dist. 115kV	Average Rate Base	2,251,398	2,243,933	2,236,569	2,229,104	2,221,740	2,214,275	2,206,912	2,199,497	2,192,032	2,184,668	2,177,203	2,169,839	**2,169,839**
Hollydale Dist. 115kV	Tax Depreciation Expense	15,482	15,482	15,482	15,482	15,482	15,482	15,482	15,482	15,482	15,482	15,482	15,482	**185,786**
Hollydale Dist. 115kV	CPI-TAX INTEREST													
Hollydale Dist. 115kV	Debt Return	4,034	4,020	4,007	3,994	3,981	3,967	3,954	3,941	3,927	3,914	3,901	3,888	**47,528**
Hollydale Dist. 115kV	Equity Return	9,662	9,630	9,599	9,567	9,535	9,503	9,471	9,440	9,407	9,376	9,344	9,312	**113,846**
Hollydale Dist. 115kV	Current Income Tax Requirement	515	504	494	484	474	463	453	443	433	422	412	402	**5,499**
Hollydale Dist. 115kV	Book Depreciation	4,261	4,261	4,261	4,261	4,261	4,261	4,261	4,261	4,261	4,261	4,261	4,261	**51,136**
Hollydale Dist. 115kV	AFUDC													
Hollydale Dist. 115kV	Deferred Taxes	3,153	3,153	3,153	3,153	3,153	3,153	3,153	3,153	3,153	3,153	3,153	3,153	**37,838**
Hollydale Dist. 115kV	Property Tax Expense	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	2,450	**29,401**
Hollydale Dist. 115kV	OATT Credit	5,510	5,497	5,485	5,472	5,459	5,446	5,434	5,421	5,408	5,396	5,383	5,371	**65,283**
Hollydale Dist. 115kV	Total Revenue Requirement	18,565	18,522	18,480	18,437	18,395	18,352	18,309	18,266	18,223	18,181	18,138	18,096	**219,965**
Hollydale Dist. 115kV	**Rider Revenue Requirement**	950	948	946	944	942	939	937	935	933	931	929	926	**11,261**
Horseshoe Lake Substation - TAM	CWIP Balance					350	352	354	356	356	544	8,966	9,016	**9,016**
Horseshoe Lake Substation - TAM	Plant In-Service											81	54	**54**
Horseshoe Lake Substation - TAM	Depreciation Reserve													
Horseshoe Lake Substation - TAM	Accumulated Deferred Taxes	(1)	(1)	(2)	(3)	(3)	(4)	(5)	(5)	(6)	(7)	(7)	(8)	**(8)**
Horseshoe Lake Substation - TAM	Average Rate Base	1	1	2	3	178	355	358	361	362	457	4,803	9,067	**9,067**
Horseshoe Lake Substation - TAM	Tax Depreciation Expense													
Horseshoe Lake Substation - TAM	CPI-TAX INTEREST					1	1	1	1		2	18	34	**58**
Horseshoe Lake Substation - TAM	Debt Return	0	0	0	0	0	1	1	1	1	1	9	16	**29**
Horseshoe Lake Substation - TAM	Equity Return	0	0	0	0	1	2	2	2	2	2	21	39	**68**
Horseshoe Lake Substation - TAM	Current Income Tax Requirement	(0)	(0)	(0)	(0)	0	1	1	1	0	1	12	23	**38**
Horseshoe Lake Substation - TAM	Book Depreciation													
Horseshoe Lake Substation - TAM	AFUDC					1	2	2	2		3	26	50	**86**
Horseshoe Lake Substation - TAM	Deferred Taxes	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	**(8)**
Horseshoe Lake Substation - TAM	Property Tax Expense													
Horseshoe Lake Substation - TAM	OATT Credit													
Horseshoe Lake Substation - TAM	Total Revenue Requirement	(1)	(1)	(1)	(1)	2	4	4	4	2	6	67	128	**213**
Horseshoe Lake Substation - TAM	**Rider Revenue Requirement**													
Huntley - Wilmarth	CWIP Balance	(12,337)	(12,337)	(12,337)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	(19,975)	**(19,975)**
Huntley - Wilmarth	Plant In-Service	52,928,878	52,928,878	52,928,878	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	52,936,516	**52,936,516**
Huntley - Wilmarth	Depreciation Reserve	3,520,035	3,611,257	3,702,480	3,793,702	3,884,924	3,976,147	4,067,369	4,158,592	4,249,814	4,341,036	4,432,259	4,523,481	**4,523,481**
Huntley - Wilmarth	Accumulated Deferred Taxes	2,980,043	3,040,138	3,098,326	3,158,420	3,216,608	3,276,703	3,334,890	3,394,031	3,454,126	3,512,313	3,572,408	3,630,595	**3,630,595**
Huntley - Wilmarth	Average Rate Base	46,462,074	46,310,757	46,161,347	46,010,030	45,860,621	45,709,303	45,559,894	45,409,530	45,258,213	45,108,803	44,957,486	44,808,076	**44,808,076**
Huntley - Wilmarth	Tax Depreciation Expense	301,582	301,582	301,582	301,582	301,582	301,582	301,582	301,582	301,582	301,582	301,582	301,582	**3,618,981**
Huntley - Wilmarth	CPI-TAX INTEREST													
Huntley - Wilmarth	Debt Return	83,245	82,973	82,706	82,435	82,167	81,896	81,628	81,359	81,088	80,820	80,549	80,281	**981,146**
Huntley - Wilmarth	Equity Return	199,400	198,750	198,109	197,460	196,818	196,169	195,528	194,883	194,233	193,592	192,943	192,301	**2,350,186**
Huntley - Wilmarth	Current Income Tax Requirement	15,555	15,345	15,138	14,928	14,721	14,512	14,305	14,096	13,887	13,680	13,470	13,263	**172,901**
Huntley - Wilmarth	Book Depreciation	91,222	91,222	91,222	91,222	91,222	91,222	91,222	91,222	91,222	91,222	91,222	91,222	**1,094,669**
Huntley - Wilmarth	AFUDC													
Huntley - Wilmarth	Deferred Taxes	59,141	59,141	59,141	59,141	59,141	59,141	59,141	59,141	59,141	59,141	59,141	59,141	**709,693**
Huntley - Wilmarth	Property Tax Expense	50,433	50,433	50,433	50,433	50,433	50,433	50,433	50,433	50,433	50,433	50,433	50,433	**605,191**
Huntley - Wilmarth	Total Revenue Requirement	498,995	497,865	496,749	495,619	494,503	493,373	492,257	491,134	490,004	488,888	487,758	486,642	**5,913,785**
Huntley - Wilmarth	**Rider Revenue Requirement**	25,560	25,502	25,445	25,387	25,329	25,272	25,214	25,157	25,099	25,042	24,984	24,927	**302,915**
Huntley-South Bend 161kV	CWIP Balance	19,861,549	23,224,137	25,832,339	28,070,745	30,041,208	34,614,434	35,892,064	36,332,164					
Huntley-South Bend 161kV	Plant In-Service									34,368,827	34,515,390	34,671,385	34,799,183	**34,799,183**
Huntley-South Bend 161kV	Depreciation Reserve									30,788	92,493	154,463	216,686	**216,686**
Huntley-South Bend 161kV	Accumulated Deferred Taxes	(38,403)	(22,688)	(7,472)	8,243	23,459	39,174	54,390	69,856	85,571	100,787	116,502	131,718	**131,718**
Huntley-South Bend 161kV	Average Rate Base	18,154,022	21,565,531	24,535,710	26,943,299	29,032,517	32,288,647	35,198,859	36,042,258	35,249,531	34,279,681	34,353,408	34,417,992	**34,417,992**
Huntley-South Bend 161kV	Tax Depreciation Expense	149,239	149,239	149,239	149,239	149,239	149,239	149,239	149,239	149,239	149,239	149,239	149,239	**1,790,865**
Huntley-South Bend 161kV	CPI-TAX INTEREST	67,754	80,489	91,867	100,964	108,648	121,032	135,288	138,987	68,314				**913,344**
Huntley-South Bend 161kV	Debt Return	32,526	38,638	43,960	48,273	52,017	57,850	63,065	64,576	63,155	61,418	61,550	61,666	**648,693**
Huntley-South Bend 161kV	Equity Return	77,911	92,552	105,299	115,632	124,598	138,572	151,062	154,681	151,279	147,117	147,433	147,711	**1,553,847**
Huntley-South Bend 161kV	Current Income Tax Requirement	3,839	12,677	20,466	26,738	32,113	40,623	49,257	51,620	37,645	24,228	24,416	24,587	**348,211**
Huntley-South Bend 161kV	Book Depreciation									30,788	61,705	61,970	62,222	**216,686**
Huntley-South Bend 161kV	AFUDC													
Huntley-South Bend 161kV	Deferred Taxes	15,466	15,466	15,466	15,466	15,466	15,466	15,466	15,466	15,466	15,466	15,466	15,466	**185,586**
Huntley-South Bend 161kV	Property Tax Expense													
Huntley-South Bend 161kV	OATT Credit					51,310	57,790	63,818	65,533	68,278	70,932	71,139	71,325	**520,126**
Huntley-South Bend 161kV	Total Revenue Requirement	129,742	159,333	185,190	206,109	172,884	194,721	215,031	220,809	230,056	239,001	239,697	240,326	**2,432,898**
Huntley-South Bend 161kV	**Rider Revenue Requirement**	6,642	8,157	9,480	10,551	8,850	9,968	11,008	11,304	11,777	12,235	12,271	12,303	**124,548**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	Rider Components	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
HIBTAC 500kV	CWIP Balance	(1)	(1)	(1)	(1)									
HIBTAC 500kV	Plant In-Service	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	**21,523,964**
HIBTAC 500kV	Depreciation Reserve	1,927,259	1,966,826	2,006,393	2,045,961	2,085,528	2,125,095	2,164,662	2,204,229	2,243,797	2,283,364	2,322,931	2,362,498	**2,362,498**
HIBTAC 500kV	Accumulated Deferred Taxes	1,628,715	1,650,299	1,671,198	1,692,782	1,724,645	1,745,887	1,767,128	1,788,370	1,809,612	1,830,853	1,852,095	1,873,337	**1,873,337**
HIBTAC 500kV	Average Rate Base	17,987,773	17,926,622	17,866,156	17,805,004	17,733,575	17,672,766	17,611,957	17,551,148	17,490,339	17,429,530	17,368,722	17,307,913	**17,307,913**
HIBTAC 500kV	Tax Depreciation Expense	115,179	115,179	115,179	115,179	115,179	115,179	115,179	115,179	115,179	115,179	115,179	115,179	**1,382,146**
HIBTAC 500kV	CPI-TAX INTEREST													
HIBTAC 500kV	Debt Return	32,228	32,119	32,010	31,901	31,773	31,664	31,555	31,446	31,337	31,228	31,119	31,010	**379,388**
HIBTAC 500kV	Equity Return	77,198	76,935	76,676	76,413	76,107	75,846	75,585	75,324	75,063	74,802	74,541	74,280	**908,767**
HIBTAC 500kV	Current Income Tax Requirement	7,370	7,285	7,201	7,116	7,017	6,933	6,849	6,765	6,680	6,596	6,512	6,428	**82,752**
HIBTAC 500kV	Book Depreciation	39,567	39,567	39,567	39,567	39,567	39,567	39,567	39,567	39,567	39,567	39,567	39,567	**474,807**
HIBTAC 500kV	AFUDC													
HIBTAC 500kV	Deferred Taxes	21,242	21,242	21,242	21,242	21,242	21,242	21,242	21,242	21,242	21,242	21,242	21,242	**254,900**
HIBTAC 500kV	Property Tax Expense	20,348	20,348	20,348	20,348	20,348	20,348	20,348	20,348	20,348	20,348	20,348	20,348	**244,178**
HIBTAC 500kV	OATT Credit	44,485	44,383	44,281	44,178									**177,327**
HIBTAC 500kV	Total Revenue Requirement	153,467	153,113	152,763	152,409	196,054	195,600	195,145	194,691	194,237	193,783	193,329	192,875	**2,167,465**
HIBTAC 500kV	**Rider Revenue Requirement**	7,780	7,762	7,744	7,726									**31,011**
Hollydale Dist. 115kV	CWIP Balance	0	0	0	0									
Hollydale Dist. 115kV	Plant In-Service	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	**2,571,358**
Hollydale Dist. 115kV	Depreciation Reserve	219,571	223,879	228,186	232,494	236,802	241,110	245,417	249,725	254,033	258,341	262,648	266,956	**266,956**
Hollydale Dist. 115kV	Accumulated Deferred Taxes	191,321	194,066	196,723	199,468	203,519	206,220	208,921	211,622	214,323	217,024	219,725	222,426	**222,426**
Hollydale Dist. 115kV	Average Rate Base	2,162,620	2,155,568	2,148,603	2,141,550	2,133,191	2,126,182	2,119,174	2,112,165	2,105,156	2,098,147	2,091,139	2,084,130	**2,084,130**
Hollydale Dist. 115kV	Tax Depreciation Expense	13,919	13,919	13,919	13,919	13,919	13,919	13,919	13,919	13,919	13,919	13,919	13,919	**167,023**
Hollydale Dist. 115kV	CPI-TAX INTEREST													
Hollydale Dist. 115kV	Debt Return	3,875	3,862	3,850	3,837	3,822	3,809	3,797	3,784	3,772	3,759	3,747	3,734	**45,647**
Hollydale Dist. 115kV	Equity Return	9,281	9,251	9,221	9,191	9,155	9,125	9,095	9,065	9,035	9,005	8,974	8,944	**109,341**
Hollydale Dist. 115kV	Current Income Tax Requirement	766	756	746	736	725	715	705	696	686	676	667	657	**8,531**
Hollydale Dist. 115kV	Book Depreciation	4,308	4,308	4,308	4,308	4,308	4,308	4,308	4,308	4,308	4,308	4,308	4,308	**51,693**
Hollydale Dist. 115kV	AFUDC													
Hollydale Dist. 115kV	Deferred Taxes	2,701	2,701	2,701	2,701	2,701	2,701	2,701	2,701	2,701	2,701	2,701	2,701	**32,412**
Hollydale Dist. 115kV	Property Tax Expense	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	**29,171**
Hollydale Dist. 115kV	OATT Credit	5,250	5,238	5,226	5,215									**20,929**
Hollydale Dist. 115kV	Total Revenue Requirement	18,111	18,070	18,030	17,989	23,141	23,089	23,037	22,984	22,932	22,880	22,827	22,775	**255,866**
Hollydale Dist. 115kV	**Rider Revenue Requirement**	918	916	914	912									**3,660**
Horseshoe Lake Substation - TAM	CWIP Balance	9,179	9,179	9,349	9,870	9,870	27,136	62,136	1,277,136	1,322,136	1,367,136	1,412,136	1,462,136	**1,462,136**
Horseshoe Lake Substation - TAM	Plant In-Service	54	1,109	573,021	574,878	575,841	575,841	575,841	575,841	575,841	575,841	575,841	575,841	**575,841**
Horseshoe Lake Substation - TAM	Depreciation Reserve													
Horseshoe Lake Substation - TAM	Accumulated Deferred Taxes	(276)	(840)	(1,386)	(1,949)	(2,495)	(3,059)	(3,604)	(4,159)	(4,723)	(5,268)	(5,832)	(6,378)	**(6,378)**
Horseshoe Lake Substation - TAM	Average Rate Base	9,428	10,601	297,714	585,508	587,724	597,402	624,081	1,249,636	1,880,200	1,925,745	1,971,309	2,019,355	**2,019,355**
Horseshoe Lake Substation - TAM	Tax Depreciation Expense													
Horseshoe Lake Substation - TAM	CPI-TAX INTEREST	34	34	34	36	37	70	169	2,524	4,906	5,094	5,282	5,481	**23,701**
Horseshoe Lake Substation - TAM	Debt Return	17	19	533	1,049	1,053	1,070	1,118	2,239	3,369	3,450	3,532	3,618	**21,068**
Horseshoe Lake Substation - TAM	Equity Return	40	45	1,278	2,513	2,522	2,564	2,678	5,363	8,069	8,265	8,460	8,666	**50,464**
Horseshoe Lake Substation - TAM	Current Income Tax Requirement	(155)	(154)	244	644	647	671	740	2,367	4,010	4,134	4,258	4,388	**21,794**
Horseshoe Lake Substation - TAM	Book Depreciation													
Horseshoe Lake Substation - TAM	AFUDC													
Horseshoe Lake Substation - TAM	Deferred Taxes	(555)	(555)	(555)	(555)	(555)	(555)	(555)	(555)	(555)	(555)	(555)	(555)	**(6,656)**
Horseshoe Lake Substation - TAM	Property Tax Expense	0	0	0	0	0	0	0	0	0	0	0	0	**1**
Horseshoe Lake Substation - TAM	OATT Credit	0	1	482	963	966	967	967	967	967	967	967	967	**9,178**
Horseshoe Lake Substation - TAM	Total Revenue Requirement	(652)	(645)	1,019	2,688	2,702	2,784	3,016	8,448	13,926	14,327	14,729	15,152	**77,493**
Horseshoe Lake Substation - TAM	**Rider Revenue Requirement**	(33)	(33)	51	136	137	141	153	430	709	732	754	778	**3,953**
Huntley - Wilmarth	CWIP Balance	(19,975)	(19,975)	(19,975)	(19,975)									
Huntley - Wilmarth	Plant In-Service	52,936,516	52,936,516	52,936,516	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	**52,977,802**
Huntley - Wilmarth	Depreciation Reserve	4,615,131	4,706,781	4,798,431	4,890,119	4,981,845	5,073,571	5,165,297	5,257,023	5,348,749	5,440,475	5,532,201	5,623,927	**5,623,927**
Huntley - Wilmarth	Accumulated Deferred Taxes	3,685,569	3,736,914	3,786,628	3,837,973	3,913,767	3,964,297	4,014,826	4,065,356	4,115,885	4,166,415	4,216,944	4,267,474	**4,267,474**
Huntley - Wilmarth	Average Rate Base	44,661,666	44,518,671	44,377,307	44,254,936	44,118,065	43,985,796	43,843,541	43,701,285	43,559,030	43,416,774	43,274,519	43,132,263	**43,132,263**
Huntley - Wilmarth	Tax Depreciation Expense	271,399	271,399	271,399	271,399	271,399	271,399	271,399	271,399	271,399	271,399	271,399	271,399	**3,256,789**
Huntley - Wilmarth	CPI-TAX INTEREST													
Huntley - Wilmarth	Debt Return	80,019	79,763	79,509	79,290	79,045	78,808	78,553	78,298	78,043	77,788	77,534	77,279	**943,929**
Huntley - Wilmarth	Equity Return	191,673	191,059	190,453	189,927	189,340	188,772	188,162	187,551	186,941	186,330	185,720	185,109	**2,261,038**
Huntley - Wilmarth	Current Income Tax Requirement	20,162	19,964	19,768	19,611	19,434	19,250	19,053	18,856	18,659	18,462	18,265	18,068	**229,553**
Huntley - Wilmarth	Book Depreciation	91,650	91,650	91,650	91,688	91,726	91,726	91,726	91,726	91,726	91,726	91,726	91,726	**1,100,446**
Huntley - Wilmarth	AFUDC													
Huntley - Wilmarth	Deferred Taxes	50,530	50,530	50,530	50,530	50,530	50,530	50,530	50,530	50,530	50,530	50,530	50,530	**606,354**
Huntley - Wilmarth	Property Tax Expense	50,045	50,045	50,045	50,045	50,045	50,045	50,045	50,045	50,045	50,045	50,045	50,045	**600,536**
Huntley - Wilmarth	Total Revenue Requirement	484,078	483,010	481,955	481,091	480,119	479,131	478,068	477,006	475,943	474,881	473,818	472,756	**5,741,857**
Huntley - Wilmarth	**Rider Revenue Requirement**	24,549	24,495	24,442	24,398									**97,884**
Huntley-South Bend 161kV	CWIP Balance													
Huntley-South Bend 161kV	Plant In-Service	34,769,687	34,804,888	34,819,823	34,846,147	34,846,959	34,999,247	34,999,247	34,999,247	34,999,247	34,999,247	34,999,247	34,999,247	**34,999,247**
Huntley-South Bend 161kV	Depreciation Reserve	279,442	342,207	405,015	467,859	530,726	593,733	656,879	720,025	783,171	846,317	909,463	972,609	**972,609**
Huntley-South Bend 161kV	Accumulated Deferred Taxes	169,784	232,960	294,130	357,306	418,477	481,653	542,823	604,996	668,172	729,343	792,519	853,689	**853,689**
Huntley-South Bend 161kV	Average Rate Base	34,366,587	34,243,503	34,144,614	34,039,241	33,928,784	33,879,221	33,831,117	33,705,798	33,579,476	33,455,160	33,328,838	33,204,521	**33,204,521**
Huntley-South Bend 161kV	Tax Depreciation Expense	284,386	284,386	284,386	284,386	284,386	284,386	284,386	284,386	284,386	284,386	284,386	284,386	**3,412,634**
Huntley-South Bend 161kV	CPI-TAX INTEREST		77											**77**
Huntley-South Bend 161kV	Debt Return	61,573	61,353	61,176	60,987	60,789	60,700	60,614	60,390	60,163	59,940	59,714	59,491	**726,891**
Huntley-South Bend 161kV	Equity Return	147,490	146,962	146,537	146,085	145,611	145,398	145,192	144,654	144,112	143,578	143,036	142,503	**1,741,159**
Huntley-South Bend 161kV	Current Income Tax Requirement	(3,863)	(4,006)	(4,154)	(4,289)	(4,434)	(4,458)	(4,479)	(4,653)	(4,828)	(5,000)	(5,175)	(5,348)	**(54,687)**
Huntley-South Bend 161kV	Book Depreciation	62,757	62,765	62,808	62,844	62,867	63,007	63,146	63,146	63,146	63,146	63,146	63,146	**755,924**
Huntley-South Bend 161kV	AFUDC													
Huntley-South Bend 161kV	Deferred Taxes	62,173	62,173	62,173	62,173	62,173	62,173	62,173	62,173	62,173	62,173	62,173	62,173	**746,078**
Huntley-South Bend 161kV	Property Tax Expense	32,898	32,898	32,898	32,898	32,898	32,898	32,898	32,898	32,898	32,898	32,898	32,898	**394,778**
Huntley-South Bend 161kV	OATT Credit	81,582	81,384	81,225	81,059	80,880	80,839	80,799	80,589	80,377	80,168	79,956	79,748	**968,605**
Huntley-South Bend 161kV	Total Revenue Requirement	281,446	280,761	280,214	279,640	279,024	278,881	278,745	278,019	277,288	276,568	275,836	275,116	**3,341,537**
Huntley-South Bend 161kV	**Rider Revenue Requirement**	14,267	14,233	14,205	14,176	14,145	14,137	14,130	14,094	14,057	14,020	13,983	13,946	**169,392**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
HIBTAC 500kV	CWIP Balance													
HIBTAC 500kV	Plant In-Service	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	21,523,964	**21,523,964**
HIBTAC 500kV	Depreciation Reserve	2,402,066	2,441,633	2,481,200	2,520,767	2,560,334	2,599,902	2,639,469	2,679,036	2,718,603	2,758,170	2,797,738	2,837,305	**2,837,305**
HIBTAC 500kV	Accumulated Deferred Taxes	1,892,665	1,911,993	1,931,322	1,950,650	1,969,978	1,989,306	2,008,635	2,027,963	2,047,291	2,066,619	2,085,948	2,105,276	**2,105,276**
HIBTAC 500kV	Average Rate Base	17,249,017	17,190,122	17,131,226	17,072,331	17,013,435	16,954,540	16,895,644	16,836,749	16,777,853	16,718,958	16,660,062	16,601,167	**16,601,167**
HIBTAC 500kV	Tax Depreciation Expense	108,365	108,365	108,365	108,365	108,365	108,365	108,365	108,365	108,365	108,365	108,365	108,365	**1,300,385**
HIBTAC 500kV	CPI-TAX INTEREST													
HIBTAC 500kV	Debt Return	30,904	30,799	30,693	30,588	30,482	30,377	30,271	30,166	30,060	29,955	29,849	29,744	**363,889**
HIBTAC 500kV	Equity Return	74,027	73,774	73,522	73,269	73,016	72,763	72,510	72,258	72,005	71,752	71,499	71,247	**871,642**
HIBTAC 500kV	Current Income Tax Requirement	7,928	7,846	7,765	7,683	7,602	7,520	7,438	7,357	7,275	7,194	7,112	7,030	**89,750**
HIBTAC 500kV	Book Depreciation	39,567	39,567	39,567	39,567	39,567	39,567	39,567	39,567	39,567	39,567	39,567	39,567	**474,807**
HIBTAC 500kV	AFUDC													
HIBTAC 500kV	Deferred Taxes	19,328	19,328	19,328	19,328	19,328	19,328	19,328	19,328	19,328	19,328	19,328	19,328	**231,939**
HIBTAC 500kV	Property Tax Expense	20,348	20,348	20,348	20,348	20,348	20,348	20,348	20,348	20,348	20,348	20,348	20,348	**244,178**
HIBTAC 500kV	OATT Credit													
HIBTAC 500kV	Total Revenue Requirement	192,103	191,663	191,223	190,783	190,344	189,904	189,464	189,024	188,584	188,144	187,704	187,264	**2,276,205**
HIBTAC 500kV	**Rider Revenue Requirement**													
Hollydale Dist. 115kV	CWIP Balance													
Hollydale Dist. 115kV	Plant In-Service	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	2,571,358	**2,571,358**
Hollydale Dist. 115kV	Depreciation Reserve	271,264	275,572	279,879	284,187	288,495	292,803	297,110	301,418	305,726	310,034	314,342	318,649	**318,649**
Hollydale Dist. 115kV	Accumulated Deferred Taxes	224,918	227,410	229,903	232,395	234,887	237,379	239,871	242,363	244,855	247,347	249,840	252,332	**252,332**
Hollydale Dist. 115kV	Average Rate Base	2,077,330	2,070,530	2,063,730	2,056,930	2,050,130	2,043,330	2,036,531	2,029,731	2,022,931	2,016,131	2,009,331	2,002,531	**2,002,531**
Hollydale Dist. 115kV	Tax Depreciation Expense	13,175	13,175	13,175	13,175	13,175	13,175	13,175	13,175	13,175	13,175	13,175	13,175	**158,098**
Hollydale Dist. 115kV	CPI-TAX INTEREST													
Hollydale Dist. 115kV	Debt Return	3,722	3,710	3,698	3,685	3,673	3,661	3,649	3,637	3,624	3,612	3,600	3,588	**43,859**
Hollydale Dist. 115kV	Equity Return	8,915	8,886	8,857	8,828	8,798	8,769	8,740	8,711	8,682	8,653	8,623	8,594	**105,056**
Hollydale Dist. 115kV	Current Income Tax Requirement	820	811	801	792	782	773	764	754	745	735	726	716	**9,219**
Hollydale Dist. 115kV	Book Depreciation	4,308	4,308	4,308	4,308	4,308	4,308	4,308	4,308	4,308	4,308	4,308	4,308	**51,693**
Hollydale Dist. 115kV	AFUDC													
Hollydale Dist. 115kV	Deferred Taxes	2,492	2,492	2,492	2,492	2,492	2,492	2,492	2,492	2,492	2,492	2,492	2,492	**29,906**
Hollydale Dist. 115kV	Property Tax Expense	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	**29,171**
Hollydale Dist. 115kV	OATT Credit													
Hollydale Dist. 115kV	Total Revenue Requirement	22,688	22,637	22,586	22,536	22,485	22,434	22,383	22,332	22,282	22,231	22,180	22,129	**268,903**
Hollydale Dist. 115kV	**Rider Revenue Requirement**													
Horseshoe Lake Substation - TAM	CWIP Balance	1,537,136	1,612,136	1,687,136	1,912,136	2,187,136	2,462,136	2,987,136	3,362,136	3,637,136	3,912,136	4,212,136		
Horseshoe Lake Substation - TAM	Plant In-Service	575,841	575,841	575,841	575,841	575,841	575,841	575,841	575,841	575,841	575,841	575,841	5,087,977	**5,087,977**
Horseshoe Lake Substation - TAM	Depreciation Reserve												4,662	**4,662**
Horseshoe Lake Substation - TAM	Accumulated Deferred Taxes	(4,888)	(1,157)	2,454	6,184	9,796	13,526	17,138	20,809	24,539	28,151	31,881	35,493	**35,493**
Horseshoe Lake Substation - TAM	Average Rate Base	2,080,365	2,151,634	2,223,023	2,369,293	2,615,681	2,886,951	3,283,339	3,729,668	4,050,938	4,322,326	4,606,096	4,900,153	**4,900,153**
Horseshoe Lake Substation - TAM	Tax Depreciation Expense	23,210	23,210	23,210	23,210	23,210	23,210	23,210	23,210	23,210	23,210	23,210	23,210	**278,520**
Horseshoe Lake Substation - TAM	CPI-TAX INTEREST	5,737	6,041	6,347	6,935	7,903	8,969	10,509	12,243	13,513	14,600	15,738	8,463	**116,999**
Horseshoe Lake Substation - TAM	Debt Return	3,727	3,855	3,983	4,245	4,686	5,172	5,883	6,682	7,258	7,744	8,253	8,779	**70,268**
Horseshoe Lake Substation - TAM	Equity Return	8,928	9,234	9,540	10,168	11,226	12,390	14,091	16,006	17,385	18,550	19,768	21,030	**168,317**
Horseshoe Lake Substation - TAM	Current Income Tax Requirement	(1,573)	(1,376)	(1,179)	(786)	(132)	587	1,634	2,812	3,667	4,394	5,155	4,719	**17,921**
Horseshoe Lake Substation - TAM	Book Depreciation												4,662	**4,662**
Horseshoe Lake Substation - TAM	AFUDC													
Horseshoe Lake Substation - TAM	Deferred Taxes	3,671	3,671	3,671	3,671	3,671	3,671	3,671	3,671	3,671	3,671	3,671	3,671	**44,052**
Horseshoe Lake Substation - TAM	Property Tax Expense	544	544	544	544	544	544	544	544	544	544	544	544	**6,533**
Horseshoe Lake Substation - TAM	OATT Credit	1,002	1,002	1,002	1,002	1,002	1,002	1,002	1,002	1,002	1,002	1,002	8,979	**20,005**
Horseshoe Lake Substation - TAM	Total Revenue Requirement	14,295	14,926	15,557	16,840	18,993	21,363	24,820	28,714	31,524	33,901	36,388	34,426	**291,747**
Horseshoe Lake Substation - TAM	**Rider Revenue Requirement**	720	753	786	852	961	1,080	1,254	1,449	1,590	1,710	1,837	1,747	**14,739**
Huntley - Wilmarth	CWIP Balance													
Huntley - Wilmarth	Plant In-Service	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	52,977,802	**52,977,802**
Huntley - Wilmarth	Depreciation Reserve	5,715,653	5,807,379	5,899,105	5,990,831	6,082,557	6,174,283	6,266,009	6,357,735	6,449,461	6,541,187	6,632,913	6,724,639	**6,724,639**
Huntley - Wilmarth	Accumulated Deferred Taxes	4,314,038	4,360,603	4,407,167	4,453,731	4,500,295	4,546,860	4,593,424	4,639,988	4,686,552	4,733,117	4,779,681	4,826,245	**4,826,245**
Huntley - Wilmarth	Average Rate Base	42,993,973	42,855,683	42,717,393	42,579,103	42,440,812	42,302,522	42,164,232	42,025,942	41,887,652	41,749,361	41,611,071	41,472,781	**41,472,781**
Huntley - Wilmarth	Tax Depreciation Expense	257,302	257,302	257,302	257,302	257,302	257,302	257,302	257,302	257,302	257,302	257,302	257,302	**3,087,619**
Huntley - Wilmarth	CPI-TAX INTEREST													
Huntley - Wilmarth	Debt Return	77,031	76,783	76,535	76,288	76,040	75,792	75,544	75,296	75,049	74,801	74,553	74,305	**908,018**
Huntley - Wilmarth	Equity Return	184,516	183,922	183,329	182,735	182,142	181,548	180,955	180,361	179,768	179,174	178,581	177,987	**2,175,019**
Huntley - Wilmarth	Current Income Tax Requirement	21,147	20,956	20,764	20,572	20,381	20,189	19,998	19,806	19,614	19,423	19,231	19,040	**241,121**
Huntley - Wilmarth	Book Depreciation	91,726	91,726	91,726	91,726	91,726	91,726	91,726	91,726	91,726	91,726	91,726	91,726	**1,100,712**
Huntley - Wilmarth	AFUDC													
Huntley - Wilmarth	Deferred Taxes	46,564	46,564	46,564	46,564	46,564	46,564	46,564	46,564	46,564	46,564	46,564	46,564	**558,771**
Huntley - Wilmarth	Property Tax Expense	50,084	50,084	50,084	50,084	50,084	50,084	50,084	50,084	50,084	50,084	50,084	50,084	**601,005**
Huntley - Wilmarth	Total Revenue Requirement	471,068	470,035	469,002	467,969	466,936	465,904	464,871	463,838	462,805	461,772	460,739	459,706	**5,584,645**
Huntley - Wilmarth	**Rider Revenue Requirement**													
Huntley-South Bend 161kV	CWIP Balance													
Huntley-South Bend 161kV	Plant In-Service	34,999,247	34,999,247	34,999,247	34,999,247	34,999,247	34,999,247	34,999,247	34,999,247	34,999,247	34,999,247	34,999,247	34,999,247	**34,999,247**
Huntley-South Bend 161kV	Depreciation Reserve	1,035,755	1,098,901	1,162,047	1,225,193	1,288,340	1,351,486	1,414,632	1,477,778	1,540,924	1,604,070	1,667,216	1,730,362	**1,730,362**
Huntley-South Bend 161kV	Accumulated Deferred Taxes	912,091	967,347	1,020,850	1,076,106	1,129,609	1,184,865	1,238,367	1,292,747	1,348,003	1,401,506	1,456,762	1,510,265	**1,510,265**
Huntley-South Bend 161kV	Average Rate Base	33,082,973	32,964,571	32,847,923	32,729,520	32,612,872	32,494,469	32,377,821	32,260,295	32,141,893	32,025,245	31,906,842	31,790,194	**31,790,194**
Huntley-South Bend 161kV	Tax Depreciation Expense	256,780	256,780	256,780	256,780	256,780	256,780	256,780	256,780	256,780	256,780	256,780	256,780	**3,081,361**
Huntley-South Bend 161kV	CPI-TAX INTEREST													
Huntley-South Bend 161kV	Debt Return	59,274	59,062	58,853	58,640	58,431	58,219	58,010	57,800	57,588	57,379	57,166	56,957	**697,379**
Huntley-South Bend 161kV	Equity Return	141,981	141,473	140,972	140,464	139,964	139,455	138,955	138,450	137,942	137,442	136,934	136,433	**1,670,465**
Huntley-South Bend 161kV	Current Income Tax Requirement	880	716	555	390	229	65	(97)	(260)	(424)	(585)	(749)	(911)	**(191)**
Huntley-South Bend 161kV	Book Depreciation	63,146	63,146	63,146	63,146	63,146	63,146	63,146	63,146	63,146	63,146	63,146	63,146	**757,752**
Huntley-South Bend 161kV	AFUDC													
Huntley-South Bend 161kV	Deferred Taxes	54,379	54,379	54,379	54,379	54,379	54,379	54,379	54,379	54,379	54,379	54,379	54,379	**652,553**
Huntley-South Bend 161kV	Property Tax Expense	33,087	33,087	33,087	33,087	33,087	33,087	33,087	33,087	33,087	33,087	33,087	33,087	**397,048**
Huntley-South Bend 161kV	OATT Credit	72,974	72,791	72,610	72,428	72,247	72,064	71,884	71,703	71,520	71,339	71,156	70,976	**863,692**
Huntley-South Bend 161kV	Total Revenue Requirement	279,774	279,073	278,382	277,680	276,989	276,288	275,597	274,901	274,199	273,508	272,807	272,116	**3,311,314**
Huntley-South Bend 161kV	**Rider Revenue Requirement**	13,870	13,835	13,801	13,766	13,732	13,697	13,663	13,628	13,594	13,559	13,525	13,490	**164,162**

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
Install Pine Meadow Substation - TAM	CWIP Balance					187	187	187	35,537	101,642	189,576	209,161	197,112	**197,112**
Install Pine Meadow Substation - TAM	Plant In-Service													
Install Pine Meadow Substation - TAM	Depreciation Reserve													
Install Pine Meadow Substation - TAM	Accumulated Deferred Taxes	(27)	(54)	(81)	(107)	(134)	(161)	(188)	(215)	(242)	(268)	(295)	(322)	**(322)**
Install Pine Meadow Substation - TAM	Average Rate Base	27	54	81	107	228	348	375	18,077	68,831	145,877	199,664	203,459	**203,459**
Install Pine Meadow Substation - TAM	Tax Depreciation Expense													
Install Pine Meadow Substation - TAM	CPI-TAX INTEREST					0			66	257	546	745	756	**2,370**
Install Pine Meadow Substation - TAM	Debt Return	0	0	0	0	0	1	1	32	123	261	358	365	**1,142**
Install Pine Meadow Substation - TAM	Equity Return	0	0	0	0	1	1	2	78	295	626	857	873	**2,734**
Install Pine Meadow Substation - TAM	Current Income Tax Requirement	(9)	(9)	(9)	(9)	(8)	(8)	(8)	38	170	370	508	517	**1,544**
Install Pine Meadow Substation - TAM	Book Depreciation													
Install Pine Meadow Substation - TAM	AFUDC					0			98	381	810	1,109	1,130	**3,529**
Install Pine Meadow Substation - TAM	Deferred Taxes	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	**(322)**
Install Pine Meadow Substation - TAM	Property Tax Expense													
Install Pine Meadow Substation - TAM	OATT Credit													
Install Pine Meadow Substation - TAM	Total Revenue Requirement	(35)	(35)	(35)	(35)	(34)	(33)	(33)	219	942	2,040	2,805	2,858	**8,626**
Install Pine Meadow Substation - TAM	**Rider Revenue Requirement**													
Inver Hills - Install TRS and Feeders	CWIP Balance						21,360	77,506	134,772	166,299	160,686	164,823	207,285	**207,285**
Inver Hills - Install TRS and Feeders	Plant In-Service													
Inver Hills - Install TRS and Feeders	Depreciation Reserve													
Inver Hills - Install TRS and Feeders	Accumulated Deferred Taxes	(36)	(110)	(183)	(257)	(330)	(404)	(477)	(550)	(625)	(697)	(772)	(844)	**(844)**
Inver Hills - Install TRS and Feeders	Average Rate Base	36	110	183	257	330	11,084	49,909	106,689	151,161	164,190	163,526	186,898	**186,898**
Inver Hills - Install TRS and Feeders	Tax Depreciation Expense													
Inver Hills - Install TRS and Feeders	CPI-TAX INTEREST						39	186	401	569	620	619	707	**3,141**
Inver Hills - Install TRS and Feeders	Debt Return	0	0	0	0	1	20	89	191	271	294	293	335	**1,495**
Inver Hills - Install TRS and Feeders	Equity Return	0	0	1	1	1	48	214	458	649	705	702	802	**3,581**
Inver Hills - Install TRS and Feeders	Current Income Tax Requirement	(24)	(24)	(23)	(23)	(23)	4	106	253	369	404	403	463	**1,885**
Inver Hills - Install TRS and Feeders	Book Depreciation													
Inver Hills - Install TRS and Feeders	AFUDC													
Inver Hills - Install TRS and Feeders	Deferred Taxes	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	**(882)**
Inver Hills - Install TRS and Feeders	Property Tax Expense													
Inver Hills - Install TRS and Feeders	OATT Credit													
Inver Hills - Install TRS and Feeders	Total Revenue Requirement	(97)	(96)	(96)	(95)	(95)	(2)	336	829	1,216	1,329	1,324	1,527	**6,079**
Inver Hills - Install TRS and Feeders	**Rider Revenue Requirement**	(5)	(5)	(5)	(5)	(5)	(0)	17	42	62	68	68	78	**311**
Knight Substation	CWIP Balance	207,396	207,396	248,714	311,020	317,136	355,251	357,171	361,624	530,596	541,225	1,095,193	1,225,353	**1,225,353**
Knight Substation	Plant In-Service	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	**(0)**
Knight Substation	Depreciation Reserve	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	**(0)**
Knight Substation	Accumulated Deferred Taxes	(630)	(1,099)	(1,552)	(2,021)	(2,474)	(2,943)	(3,396)	(3,857)	(4,325)	(4,779)	(5,247)	(5,701)	**(5,701)**
Knight Substation	Average Rate Base	182,621	208,494	229,607	281,888	316,552	339,136	359,607	363,255	450,436	540,689	823,456	1,165,974	**1,165,974**
Knight Substation	Tax Depreciation Expense	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	**(0)**
Knight Substation	CPI-TAX INTEREST	669	764	844	1,037	1,162	1,248	1,357	1,374	1,705	2,049	3,113	4,397	**19,720**
Knight Substation	Debt Return	327	374	411	505	567	608	644	651	807	969	1,475	2,089	**9,427**
Knight Substation	Equity Return	784	895	985	1,210	1,359	1,455	1,543	1,559	1,933	2,320	3,534	5,004	**22,582**
Knight Substation	Current Income Tax Requirement	320	387	442	576	665	724	788	798	1,026	1,262	1,997	2,886	**11,871**
Knight Substation	Book Depreciation													
Knight Substation	AFUDC													
Knight Substation	Deferred Taxes	(461)	(461)	(461)	(461)	(461)	(461)	(461)	(461)	(461)	(461)	(461)	(461)	**(5,531)**
Knight Substation	Property Tax Expense	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	**(0)**
Knight Substation	OATT Credit													
Knight Substation	Total Revenue Requirement	970	1,194	1,378	1,830	2,130	2,326	2,514	2,547	3,305	4,090	6,546	9,518	**38,348**
Knight Substation	**Rider Revenue Requirement**	50	61	71	94	109	119	129	130	169	209	335	487	**1,963**
Lincoln County Capacitor Bank	CWIP Balance													
Lincoln County Capacitor Bank	Plant In-Service	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	**5,144,568**
Lincoln County Capacitor Bank	Depreciation Reserve	268,249	278,548	288,848	299,148	309,447	319,747	330,046	340,346	350,645	360,945	371,244	381,544	**381,544**
Lincoln County Capacitor Bank	Accumulated Deferred Taxes	146,872	154,998	162,866	170,992	178,860	186,986	194,854	202,852	210,978	218,846	226,972	234,840	**234,840**
Lincoln County Capacitor Bank	Average Rate Base	4,734,597	4,716,171	4,698,003	4,679,578	4,661,410	4,642,984	4,624,817	4,606,520	4,588,094	4,569,927	4,551,501	4,533,333	**4,533,333**
Lincoln County Capacitor Bank	Tax Depreciation Expense	38,745	38,745	38,745	38,745	38,745	38,745	38,745	38,745	38,745	38,745	38,745	38,745	**464,938**
Lincoln County Capacitor Bank	CPI-TAX INTEREST													
Lincoln County Capacitor Bank	Debt Return	8,483	8,450	8,417	8,384	8,352	8,319	8,286	8,253	8,220	8,188	8,155	8,122	**99,629**
Lincoln County Capacitor Bank	Equity Return	20,319	20,240	20,162	20,083	20,005	19,926	19,848	19,770	19,691	19,613	19,534	19,456	**238,646**
Lincoln County Capacitor Bank	Current Income Tax Requirement	(42)	(67)	(92)	(118)	(143)	(169)	(194)	(219)	(245)	(270)	(295)	(320)	**(2,173)**
Lincoln County Capacitor Bank	Book Depreciation	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	10,300	**123,595**
Lincoln County Capacitor Bank	AFUDC													
Lincoln County Capacitor Bank	Deferred Taxes	7,997	7,997	7,997	7,997	7,997	7,997	7,997	7,997	7,997	7,997	7,997	7,997	**95,965**
Lincoln County Capacitor Bank	Property Tax Expense	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	4,902	**58,823**
Lincoln County Capacitor Bank	OATT Credit	11,892	11,860	11,829	11,797	11,766	11,735	11,704	11,673	11,641	11,610	11,579	11,547	**140,633**
Lincoln County Capacitor Bank	Total Revenue Requirement	40,068	39,961	39,857	39,751	39,646	39,540	39,435	39,330	39,224	39,119	39,013	38,908	**473,853**
Lincoln County Capacitor Bank	**Rider Revenue Requirement**	2,093	2,087	2,082	2,076	2,071	2,065	2,059	2,054	2,048	2,043	2,037	2,031	**24,745**
Line 0724 Granite Falls to Bird Island	CWIP Balance													
Line 0724 Granite Falls to Bird Island	Plant In-Service													
Line 0724 Granite Falls to Bird Island	Depreciation Reserve													
Line 0724 Granite Falls to Bird Island	Accumulated Deferred Taxes													
Line 0724 Granite Falls to Bird Island	Average Rate Base													
Line 0724 Granite Falls to Bird Island	Tax Depreciation Expense													
Line 0724 Granite Falls to Bird Island	CPI-TAX INTEREST													
Line 0724 Granite Falls to Bird Island	Debt Return													
Line 0724 Granite Falls to Bird Island	Equity Return													
Line 0724 Granite Falls to Bird Island	Current Income Tax Requirement													
Line 0724 Granite Falls to Bird Island	Book Depreciation													
Line 0724 Granite Falls to Bird Island	AFUDC													
Line 0724 Granite Falls to Bird Island	Deferred Taxes													
Line 0724 Granite Falls to Bird Island	Property Tax Expense													
Line 0724 Granite Falls to Bird Island	OATT Credit													
Line 0724 Granite Falls to Bird Island	Total Revenue Requirement													
Line 0724 Granite Falls to Bird Island	**Rider Revenue Requirement**													

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**	**Jul-26**	**Aug-26**	**Sep-26**	**Oct-26**	**Nov-26**	**Dec-26**	**2026**
Install Pine Meadow Substation - TAM	CWIP Balance	278,684	294,599	395,718	469,569	648,480	732,672	768,881	944,845	2,591,710	3,536,944	4,093,833	4,538,376	**4,538,376**
Install Pine Meadow Substation - TAM	Plant In-Service													
Install Pine Meadow Substation - TAM	Depreciation Reserve													
Install Pine Meadow Substation - TAM	Accumulated Deferred Taxes	(1,057)	(2,602)	(4,097)	(5,641)	(7,136)	(8,680)	(10,175)	(11,695)	(13,239)	(14,734)	(16,278)	(17,773)	**(17,773)**
Install Pine Meadow Substation - TAM	Average Rate Base	238,955	289,243	349,255	438,285	566,160	699,256	760,952	868,558	1,781,516	3,079,061	3,831,667	4,333,878	**4,333,878**
Install Pine Meadow Substation - TAM	Tax Depreciation Expense													
Install Pine Meadow Substation - TAM	CPI-TAX INTEREST	887	1,043	1,267	1,611	2,104	2,604	2,863	3,274	6,719	11,625	14,498	16,438	**64,933**
Install Pine Meadow Substation - TAM	Debt Return	428	518	626	785	1,014	1,253	1,363	1,556	3,192	5,517	6,865	7,765	**30,883**
Install Pine Meadow Substation - TAM	Equity Return	1,026	1,241	1,499	1,881	2,430	3,001	3,266	3,728	7,646	13,214	16,444	18,600	**73,975**
Install Pine Meadow Substation - TAM	Current Income Tax Requirement	127	247	402	637	973	1,319	1,488	1,770	4,147	7,529	9,499	10,821	**38,957**
Install Pine Meadow Substation - TAM	Book Depreciation													
Install Pine Meadow Substation - TAM	AFUDC													
Install Pine Meadow Substation - TAM	Deferred Taxes	(1,520)	(1,520)	(1,520)	(1,520)	(1,520)	(1,520)	(1,520)	(1,520)	(1,520)	(1,520)	(1,520)	(1,520)	**(18,236)**
Install Pine Meadow Substation - TAM	Property Tax Expense													
Install Pine Meadow Substation - TAM	OATT Credit													
Install Pine Meadow Substation - TAM	Total Revenue Requirement	61	487	1,007	1,783	2,897	4,053	4,598	5,534	13,465	24,740	31,288	35,666	**125,579**
Install Pine Meadow Substation - TAM	**Rider Revenue Requirement**	3	25	51	90	147	205	233	281	683	1,254	1,586	1,808	**6,366**
Inver Hills - Install TRS and Feeders	CWIP Balance	277,969	330,078	444,523	568,049	929,828	1,032,138	1,762,724	3,770,205	5,167,409	6,182,079	7,928,760	9,012,995	**9,012,995**
Inver Hills - Install TRS and Feeders	Plant In-Service													
Inver Hills - Install TRS and Feeders	Depreciation Reserve													
Inver Hills - Install TRS and Feeders	Accumulated Deferred Taxes	(2,302)	(5,284)	(8,171)	(11,153)	(14,040)	(17,022)	(19,909)	(22,843)	(25,825)	(28,712)	(31,694)	(34,581)	**(34,581)**
Inver Hills - Install TRS and Feeders	Average Rate Base	244,929	309,307	395,472	517,439	762,978	998,005	1,417,339	2,789,307	4,494,632	5,703,456	7,087,113	8,505,458	**8,505,458**
Inver Hills - Install TRS and Feeders	Tax Depreciation Expense													
Inver Hills - Install TRS and Feeders	CPI-TAX INTEREST	922	1,123	1,438	1,902	2,833	3,719	5,326	10,502	16,953	21,559	26,840	32,272	**125,388**
Inver Hills - Install TRS and Feeders	Debt Return	439	554	709	927	1,367	1,788	2,539	4,998	8,053	10,219	12,698	15,239	**59,529**
Inver Hills - Install TRS and Feeders	Equity Return	1,051	1,327	1,697	2,221	3,274	4,283	6,083	11,971	19,289	24,477	30,416	36,503	**142,592**
Inver Hills - Install TRS and Feeders	Current Income Tax Requirement	(310)	(156)	65	384	1,024	1,636	2,736	6,308	10,753	13,915	17,537	21,256	**75,146**
Inver Hills - Install TRS and Feeders	Book Depreciation													
Inver Hills - Install TRS and Feeders	AFUDC													
Inver Hills - Install TRS and Feeders	Deferred Taxes	(2,934)	(2,934)	(2,934)	(2,934)	(2,934)	(2,934)	(2,934)	(2,934)	(2,934)	(2,934)	(2,934)	(2,934)	**(35,213)**
Inver Hills - Install TRS and Feeders	Property Tax Expense													
Inver Hills - Install TRS and Feeders	OATT Credit													
Inver Hills - Install TRS and Feeders	Total Revenue Requirement	(1,755)	(1,209)	(464)	597	2,731	4,773	8,423	20,341	35,161	45,676	57,716	70,063	**242,054**
Inver Hills - Install TRS and Feeders	**Rider Revenue Requirement**	(91)	(63)	(25)	29	137	242	429	1,038	1,797	2,337	2,951	3,588	**12,370**
Knight Substation	CWIP Balance	1,241,184	1,263,674	1,363,144	1,935,567	2,326,117	2,519,708	2,879,708	3,159,708	3,399,708	3,849,708	230,000		
Knight Substation	Plant In-Service	(0)	(0)	(0)	(0)	(0)	(0)	(0)	45,000	145,000	245,000	3,984,708	4,234,708	**4,234,708**
Knight Substation	Depreciation Reserve	(0)	(0)	(0)	(0)	(0)	(0)	(0)	37	194	516	4,113	11,107	**11,107**
Knight Substation	Accumulated Deferred Taxes	(4,682)	(2,042)	514	3,154	5,710	8,350	10,906	13,504	16,144	18,700	21,340	23,896	**23,896**
Knight Substation	Average Rate Base	1,237,950	1,254,470	1,312,895	1,646,201	2,125,131	2,414,562	2,688,801	3,028,685	3,358,448	3,800,652	4,131,053	4,193,202	**4,193,202**
Knight Substation	Tax Depreciation Expense	18,086	18,086	18,086	18,086	18,086	18,086	18,086	18,086	18,086	18,086	18,086	18,086	**217,033**
Knight Substation	CPI-TAX INTEREST	4,681	4,637	4,892	6,193	8,056	9,174	10,422	11,690	12,689	14,036	7,998	456	**94,923**
Knight Substation	Debt Return	2,218	2,248	2,352	2,949	3,808	4,326	4,817	5,426	6,017	6,810	7,401	7,513	**55,886**
Knight Substation	Equity Return	5,313	5,384	5,635	7,065	9,120	10,362	11,539	12,998	14,413	16,311	17,729	17,996	**133,866**
Knight Substation	Current Income Tax Requirement	(1,774)	(1,765)	(1,602)	(720)	545	1,307	2,090	2,982	3,800	4,901	4,466	3,215	**17,446**
Knight Substation	Book Depreciation								37	157	322	3,596	6,995	**11,107**
Knight Substation	AFUDC													
Knight Substation	Deferred Taxes	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	**31,176**
Knight Substation	Property Tax Expense	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	**(0)**
Knight Substation	OATT Credit								68	204	420	7,606	8,611	**16,908**
Knight Substation	Total Revenue Requirement	8,355	8,464	8,983	11,892	16,071	18,593	21,045	23,973	26,782	30,522	28,186	29,705	**232,572**
Knight Substation	**Rider Revenue Requirement**	424	429	455	603	815	943	1,067	1,215	1,358	1,547	1,429	1,506	**11,790**
Lincoln County Capacitor Bank	CWIP Balance													
Lincoln County Capacitor Bank	Plant In-Service	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	**5,144,568**
Lincoln County Capacitor Bank	Depreciation Reserve	391,401	401,258	411,115	420,972	430,829	440,686	450,543	460,400	470,257	480,114	489,971	499,828	**499,828**
Lincoln County Capacitor Bank	Accumulated Deferred Taxes	242,278	249,229	255,960	262,912	273,174	280,015	286,856	293,698	300,539	307,380	314,221	321,062	**321,062**
Lincoln County Capacitor Bank	Average Rate Base	4,515,817	4,499,009	4,482,421	4,465,612	4,445,493	4,428,795	4,412,097	4,395,398	4,378,700	4,362,002	4,345,303	4,328,605	**4,328,605**
Lincoln County Capacitor Bank	Tax Depreciation Expense	34,187	34,187	34,187	34,187	34,187	34,187	34,187	34,187	34,187	34,187	34,187	34,187	**410,238**
Lincoln County Capacitor Bank	CPI-TAX INTEREST													
Lincoln County Capacitor Bank	Debt Return	8,091	8,061	8,031	8,001	7,965	7,935	7,905	7,875	7,845	7,815	7,785	7,755	**95,064**
Lincoln County Capacitor Bank	Equity Return	19,380	19,308	19,237	19,165	19,079	19,007	18,935	18,864	18,792	18,720	18,649	18,577	**227,713**
Lincoln County Capacitor Bank	Current Income Tax Requirement	611	588	565	541	513	490	467	444	421	398	375	351	**5,764**
Lincoln County Capacitor Bank	Book Depreciation	9,857	9,857	9,857	9,857	9,857	9,857	9,857	9,857	9,857	9,857	9,857	9,857	**118,285**
Lincoln County Capacitor Bank	AFUDC													
Lincoln County Capacitor Bank	Deferred Taxes	6,841	6,841	6,841	6,841	6,841	6,841	6,841	6,841	6,841	6,841	6,841	6,841	**82,095**
Lincoln County Capacitor Bank	Property Tax Expense	4,864	4,864	4,864	4,864	4,864	4,864	4,864	4,864	4,864	4,864	4,864	4,864	**58,362**
Lincoln County Capacitor Bank	OATT Credit	11,156	11,128	11,100	11,072									**44,457**
Lincoln County Capacitor Bank	Total Revenue Requirement	38,488	38,390	38,294	38,197	49,119	48,994	48,869	48,745	48,620	48,495	48,370	48,246	**542,826**
Lincoln County Capacitor Bank	**Rider Revenue Requirement**	1,980	1,975	1,970	1,965									**7,888**
Line 0724 Granite Falls to Bird Island	CWIP Balance					9,925	27,767	35,557	76,597	125,237	166,277	190,692	215,582	**215,582**
Line 0724 Granite Falls to Bird Island	Plant In-Service													
Line 0724 Granite Falls to Bird Island	Depreciation Reserve													
Line 0724 Granite Falls to Bird Island	Accumulated Deferred Taxes	(32)	(98)	(163)	(230)	(294)	(361)	(426)	(491)	(558)	(622)	(689)	(754)	**(754)**
Line 0724 Granite Falls to Bird Island	Average Rate Base	32	98	163	230	5,257	19,207	32,088	56,568	101,475	146,380	179,174	203,891	**203,891**
Line 0724 Granite Falls to Bird Island	Tax Depreciation Expense													
Line 0724 Granite Falls to Bird Island	CPI-TAX INTEREST					19	71	120	212	382	552	677	773	**2,804**
Line 0724 Granite Falls to Bird Island	Debt Return	0	0	0	0	9	34	57	101	182	262	321	365	**1,334**
Line 0724 Granite Falls to Bird Island	Equity Return	0	0	1	1	23	82	138	243	435	628	769	875	**3,195**
Line 0724 Granite Falls to Bird Island	Current Income Tax Requirement	(21)	(21)	(21)	(21)	(8)	28	62	126	243	360	446	511	**1,683**
Line 0724 Granite Falls to Bird Island	Book Depreciation													
Line 0724 Granite Falls to Bird Island	AFUDC													
Line 0724 Granite Falls to Bird Island	Deferred Taxes	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	**(788)**
Line 0724 Granite Falls to Bird Island	Property Tax Expense													
Line 0724 Granite Falls to Bird Island	OATT Credit													
Line 0724 Granite Falls to Bird Island	Total Revenue Requirement	(87)	(86)	(86)	(85)	(42)	79	191	404	794	1,185	1,470	1,685	**5,425**
Line 0724 Granite Falls to Bird Island	**Rider Revenue Requirement**	(4)	(4)	(4)	(4)	(2)	4	10	20	40	60	75	85	**275**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
Install Pine Meadow Substation - TAM	CWIP Balance	4,705,214	4,905,257	5,083,237	5,152,708	5,258,549	6,010,541	6,723,924	7,420,707	187	187	187	187	**187**
Install Pine Meadow Substation - TAM	Plant In-Service									8,523,187	8,594,485	8,615,472	8,637,031	**8,637,031**
Install Pine Meadow Substation - TAM	Depreciation Reserve									7,344	22,092	36,920	51,787	**51,787**
Install Pine Meadow Substation - TAM	Accumulated Deferred Taxes	(16,210)	(11,281)	(6,508)	(1,578)	3,195	8,124	12,897	17,748	22,678	27,451	32,380	37,153	**37,153**
Install Pine Meadow Substation - TAM	Average Rate Base	4,638,005	4,816,516	5,000,755	5,119,551	5,202,434	5,626,421	6,354,335	7,054,567	7,945,691	8,516,855	8,543,280	8,544,932	**8,544,932**
Install Pine Meadow Substation - TAM	Tax Depreciation Expense	36,961	36,961	36,961	36,961	36,961	36,961	36,961	36,961	36,961	36,961	36,961	36,961	**443,534**
Install Pine Meadow Substation - TAM	CPI-TAX INTEREST	17,651	18,409	19,190	19,728	20,133	21,824	24,666	27,414	15,453	1	1	1	**184,470**
Install Pine Meadow Substation - TAM	Debt Return	8,310	8,630	8,960	9,173	9,321	10,081	11,385	12,639	14,236	15,259	15,307	15,310	**138,609**
Install Pine Meadow Substation - TAM	Equity Return	19,905	20,671	21,462	21,971	22,327	24,147	27,271	30,276	34,100	36,552	36,665	36,672	**332,018**
Install Pine Meadow Substation - TAM	Current Income Tax Requirement	1,758	2,250	2,758	3,096	3,341	4,475	6,401	8,258	8,002	6,195	6,258	6,273	**59,065**
Install Pine Meadow Substation - TAM	Book Depreciation									7,344	14,748	14,828	14,867	**51,787**
Install Pine Meadow Substation - TAM	AFUDC													
Install Pine Meadow Substation - TAM	Deferred Taxes	4,851	4,851	4,851	4,851	4,851	4,851	4,851	4,851	4,851	4,851	4,851	4,851	**58,215**
Install Pine Meadow Substation - TAM	Property Tax Expense													
Install Pine Meadow Substation - TAM	OATT Credit									14,177	16,054	16,117	16,130	**62,478**
Install Pine Meadow Substation - TAM	Total Revenue Requirement	34,824	36,402	38,030	39,091	39,841	43,553	49,907	56,025	54,356	61,551	61,792	61,843	**577,215**
Install Pine Meadow Substation - TAM	**Rider Revenue Requirement**	1,726	1,805	1,885	1,938	1,975	2,159	2,474	2,777	2,695	3,051	3,063	3,066	**28,616**
Inver Hills - Install TRS and Feeders	CWIP Balance	9,132,919	9,248,459	9,358,126	9,467,793	9,566,178	9,751,234	9,935,601	10,093,048	10,390,858	10,552,650	11,769,485	12,416,007	**12,416,007**
Inver Hills - Install TRS and Feeders	Plant In-Service													
Inver Hills - Install TRS and Feeders	Depreciation Reserve													
Inver Hills - Install TRS and Feeders	Accumulated Deferred Taxes	(41,383)	(52,486)	(63,236)	(74,339)	(85,089)	(96,192)	(106,943)	(117,869)	(128,972)	(139,723)	(150,825)	(161,576)	**(161,576)**
Inver Hills - Install TRS and Feeders	Average Rate Base	9,114,339	9,243,174	9,366,528	9,487,298	9,602,074	9,754,898	9,950,360	10,132,193	10,370,925	10,611,476	11,311,893	12,254,322	**12,254,322**
Inver Hills - Install TRS and Feeders	Tax Depreciation Expense													
Inver Hills - Install TRS and Feeders	CPI-TAX INTEREST	34,661	35,235	35,792	36,340	36,868	37,541	38,378	39,166	40,171	41,188	43,939	47,613	**466,891**
Inver Hills - Install TRS and Feeders	Debt Return	16,330	16,561	16,782	16,998	17,204	17,478	17,828	18,154	18,581	19,012	20,267	21,956	**217,149**
Inver Hills - Install TRS and Feeders	Equity Return	39,116	39,669	40,198	40,716	41,209	41,865	42,704	43,484	44,509	45,541	48,547	52,591	**520,148**
Inver Hills - Install TRS and Feeders	Current Income Tax Requirement	20,290	20,654	21,005	21,349	21,679	22,108	22,649	23,155	23,810	24,472	26,330	28,822	**276,322**
Inver Hills - Install TRS and Feeders	Book Depreciation													
Inver Hills - Install TRS and Feeders	AFUDC													
Inver Hills - Install TRS and Feeders	Deferred Taxes	(10,927)	(10,927)	(10,927)	(10,927)	(10,927)	(10,927)	(10,927)	(10,927)	(10,927)	(10,927)	(10,927)	(10,927)	**(131,120)**
Inver Hills - Install TRS and Feeders	Property Tax Expense													
Inver Hills - Install TRS and Feeders	OATT Credit													
Inver Hills - Install TRS and Feeders	Total Revenue Requirement	64,809	65,957	67,058	68,137	69,165	70,523	72,253	73,866	75,973	78,098	84,218	92,443	**882,499**
Inver Hills - Install TRS and Feeders	**Rider Revenue Requirement**	3,253	3,310	3,365	3,418	3,469	3,538	3,626	3,710	3,820	3,927	4,231	4,639	**44,307**
Knight Substation	CWIP Balance													
Knight Substation	Plant In-Service	4,234,708	4,234,708	4,234,708	4,234,708	4,234,708	4,234,708	4,234,708	4,234,708	4,234,708	4,234,708	4,234,708	4,234,708	**4,234,708**
Knight Substation	Depreciation Reserve	18,308	25,509	32,710	39,911	47,113	54,314	61,515	68,716	75,917	83,118	90,319	97,520	**97,520**
Knight Substation	Accumulated Deferred Taxes	28,929	36,682	44,189	51,942	59,448	67,201	74,708	82,338	90,091	97,597	105,350	112,857	**112,857**
Knight Substation	Average Rate Base	4,191,071	4,176,117	4,161,409	4,146,455	4,131,748	4,116,794	4,102,086	4,087,255	4,072,301	4,057,593	4,042,639	4,027,932	**4,027,932**
Knight Substation	Tax Depreciation Expense	34,364	34,364	34,364	34,364	34,364	34,364	34,364	34,364	34,364	34,364	34,364	34,364	**412,363**
Knight Substation	CPI-TAX INTEREST													
Knight Substation	Debt Return	7,509	7,482	7,456	7,429	7,403	7,376	7,350	7,323	7,296	7,270	7,243	7,217	**88,353**
Knight Substation	Equity Return	17,987	17,923	17,859	17,795	17,732	17,668	17,605	17,541	17,477	17,414	17,350	17,287	**211,637**
Knight Substation	Current Income Tax Requirement	(499)	(520)	(540)	(561)	(581)	(602)	(622)	(643)	(664)	(684)	(705)	(725)	**(7,346)**
Knight Substation	Book Depreciation	7,201	7,201	7,201	7,201	7,201	7,201	7,201	7,201	7,201	7,201	7,201	7,201	**86,413**
Knight Substation	AFUDC													
Knight Substation	Deferred Taxes	7,630	7,630	7,630	7,630	7,630	7,630	7,630	7,630	7,630	7,630	7,630	7,630	**91,557**
Knight Substation	Property Tax Expense	4,003	4,003	4,003	4,003	4,003	4,003	4,003	4,003	4,003	4,003	4,003	4,003	**48,040**
Knight Substation	OATT Credit	9,067	9,044	9,022	8,998	8,976	8,953	8,930	8,907	8,884	8,861	8,838	8,815	**107,295**
Knight Substation	Total Revenue Requirement	34,763	34,675	34,588	34,499	34,412	34,323	34,236	34,148	34,060	33,973	33,884	33,797	**411,359**
Knight Substation	**Rider Revenue Requirement**	1,723	1,719	1,715	1,710	1,706	1,702	1,697	1,693	1,689	1,684	1,680	1,676	**20,394**
Lincoln County Capacitor Bank	CWIP Balance													
Lincoln County Capacitor Bank	Plant In-Service	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	5,144,568	**5,144,568**
Lincoln County Capacitor Bank	Depreciation Reserve	509,686	519,543	529,400	539,257	549,114	558,971	568,828	578,685	588,542	598,399	608,256	618,113	**618,113**
Lincoln County Capacitor Bank	Accumulated Deferred Taxes	327,004	332,945	338,887	344,828	350,769	356,711	362,652	368,593	374,535	380,476	386,418	392,359	**392,359**
Lincoln County Capacitor Bank	Average Rate Base	4,312,807	4,297,008	4,281,210	4,265,411	4,249,613	4,233,815	4,218,016	4,202,218	4,186,419	4,170,621	4,154,823	4,139,024	**4,139,024**
Lincoln County Capacitor Bank	Tax Depreciation Expense	30,982	30,982	30,982	30,982	30,982	30,982	30,982	30,982	30,982	30,982	30,982	30,982	**371,787**
Lincoln County Capacitor Bank	CPI-TAX INTEREST													
Lincoln County Capacitor Bank	Debt Return	7,727	7,699	7,671	7,642	7,614	7,586	7,557	7,529	7,501	7,472	7,444	7,416	**90,857**
Lincoln County Capacitor Bank	Equity Return	18,509	18,441	18,374	18,306	18,238	18,170	18,102	18,035	17,967	17,899	17,831	17,763	**217,635**
Lincoln County Capacitor Bank	Current Income Tax Requirement	1,074	1,052	1,030	1,008	986	964	942	920	898	877	855	833	**11,438**
Lincoln County Capacitor Bank	Book Depreciation	9,857	9,857	9,857	9,857	9,857	9,857	9,857	9,857	9,857	9,857	9,857	9,857	**118,285**
Lincoln County Capacitor Bank	AFUDC													
Lincoln County Capacitor Bank	Deferred Taxes	5,941	5,941	5,941	5,941	5,941	5,941	5,941	5,941	5,941	5,941	5,941	5,941	**71,296**
Lincoln County Capacitor Bank	Property Tax Expense	4,864	4,864	4,864	4,864	4,864	4,864	4,864	4,864	4,864	4,864	4,864	4,864	**58,362**
Lincoln County Capacitor Bank	OATT Credit													
Lincoln County Capacitor Bank	Total Revenue Requirement	47,972	47,854	47,736	47,618	47,500	47,382	47,264	47,146	47,028	46,910	46,792	46,674	**567,873**
Lincoln County Capacitor Bank	**Rider Revenue Requirement**													
Line 0724 Granite Falls to Bird Island	CWIP Balance	254,247	369,387	457,927	1,247,567	2,405,142	3,556,542	4,126,542	4,327,467	5,272,717	7,448,217	9,705,892	4,735,009	**4,735,009**
Line 0724 Granite Falls to Bird Island	Plant In-Service												7,198,633	**7,198,633**
Line 0724 Granite Falls to Bird Island	Depreciation Reserve												6,451	**6,451**
Line 0724 Granite Falls to Bird Island	Accumulated Deferred Taxes	1,470	6,210	10,800	15,541	20,131	24,871	29,461	34,126	38,867	43,457	48,197	52,787	**52,787**
Line 0724 Granite Falls to Bird Island	Average Rate Base	233,445	305,607	402,857	837,207	1,806,224	2,955,971	3,812,081	4,192,878	4,761,226	6,317,011	8,528,858	10,763,755	**10,763,755**
Line 0724 Granite Falls to Bird Island	Tax Depreciation Expense	30,429	30,429	30,429	30,429	30,429	30,429	30,429	30,429	30,429	30,429	30,429	30,429	**365,146**
Line 0724 Granite Falls to Bird Island	CPI-TAX INTEREST	895	1,188	1,576	3,236	6,915	11,289	14,573	16,080	18,299	24,245	32,684	28,371	**159,352**
Line 0724 Granite Falls to Bird Island	Debt Return	418	548	722	1,500	3,236	5,296	6,830	7,512	8,531	11,318	15,281	19,285	**80,477**
Line 0724 Granite Falls to Bird Island	Equity Return	1,002	1,312	1,729	3,593	7,752	12,686	16,360	17,994	20,434	27,111	36,603	46,194	**192,769**
Line 0724 Granite Falls to Bird Island	Current Income Tax Requirement	(7,705)	(7,510)	(7,250)	(6,113)	(3,582)	(577)	1,669	2,683	4,187	8,262	14,051	17,838	**15,951**
Line 0724 Granite Falls to Bird Island	Book Depreciation												6,451	**6,451**
Line 0724 Granite Falls to Bird Island	AFUDC													
Line 0724 Granite Falls to Bird Island	Deferred Taxes	4,665	4,665	4,665	4,665	4,665	4,665	4,665	4,665	4,665	4,665	4,665	4,665	**55,983**
Line 0724 Granite Falls to Bird Island	Property Tax Expense													
Line 0724 Granite Falls to Bird Island	OATT Credit												12,457	**12,457**
Line 0724 Granite Falls to Bird Island	Total Revenue Requirement	(1,620)	(986)	(134)	3,645	12,071	22,070	29,524	32,855	37,816	51,356	70,600	81,976	**339,173**
Line 0724 Granite Falls to Bird Island	**Rider Revenue Requirement**	(80)	(49)	(7)	181	598	1,094	1,464	1,629	1,875	2,546	3,500	4,064	**16,815**

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
Line 0953 OPGW Replacement	CWIP Balance													
Line 0953 OPGW Replacement	Plant In-Service	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	**2,231,047**
Line 0953 OPGW Replacement	Depreciation Reserve	131,390	135,467	139,543	143,619	147,695	151,771	155,848	159,924	164,000	168,076	172,152	176,228	**176,228**
Line 0953 OPGW Replacement	Accumulated Deferred Taxes	120,785	123,586	126,299	129,101	131,813	134,615	137,327	140,084	142,886	145,599	148,400	151,113	**151,113**
Line 0953 OPGW Replacement	Average Rate Base	1,980,910	1,974,032	1,967,243	1,960,366	1,953,577	1,946,699	1,939,910	1,933,077	1,926,199	1,919,410	1,912,533	1,905,744	**1,905,744**
Line 0953 OPGW Replacement	Tax Depreciation Expense	13,869	13,869	13,869	13,869	13,869	13,869	13,869	13,869	13,869	13,869	13,869	13,869	**166,433**
Line 0953 OPGW Replacement	CPI-TAX INTEREST													
Line 0953 OPGW Replacement	Debt Return	3,549	3,537	3,525	3,512	3,500	3,488	3,476	3,463	3,451	3,439	3,427	3,414	**41,781**
Line 0953 OPGW Replacement	Equity Return	8,501	8,472	8,443	8,413	8,384	8,355	8,325	8,296	8,267	8,237	8,208	8,179	**100,080**
Line 0953 OPGW Replacement	Current Income Tax Requirement	473	464	454	445	435	426	416	407	397	388	378	369	**5,051**
Line 0953 OPGW Replacement	Book Depreciation	4,076	4,076	4,076	4,076	4,076	4,076	4,076	4,076	4,076	4,076	4,076	4,076	**48,914**
Line 0953 OPGW Replacement	AFUDC													
Line 0953 OPGW Replacement	Deferred Taxes	2,757	2,757	2,757	2,757	2,757	2,757	2,757	2,757	2,757	2,757	2,757	2,757	**33,085**
Line 0953 OPGW Replacement	Property Tax Expense	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126	**25,510**
Line 0953 OPGW Replacement	OATT Credit	4,917	4,905	4,893	4,881	4,870	4,858	4,847	4,835	4,823	4,811	4,800	4,788	**58,228**
Line 0953 OPGW Replacement	Total Revenue Requirement	16,566	16,526	16,487	16,448	16,409	16,369	16,330	16,291	16,251	16,212	16,172	16,133	**196,194**
Line 0953 OPGW Replacement	**Rider Revenue Requirement**	848	846	844	842	840	838	836	834	832	830	828	826	**10,044**
Line ELR - NSPM	CWIP Balance	618,699	631,428	638,955	685,282	757,704	586,097	587,027	587,577	587,992	591,828	599,309	611,549	**611,549**
Line ELR - NSPM	Plant In-Service	17,466,880	17,467,661	17,471,532	17,476,895	17,486,681	17,722,995	17,753,451	17,755,411	17,757,804	17,755,460	17,755,942	17,752,648	**17,752,648**
Line ELR - NSPM	Depreciation Reserve	1,257,981	1,289,895	1,321,812	1,353,738	1,385,678	1,417,842	1,450,250	1,482,688	1,515,130	1,547,572	1,580,012	1,612,449	**1,612,449**
Line ELR - NSPM	Accumulated Deferred Taxes	1,169,020	1,190,314	1,210,932	1,232,226	1,252,843	1,274,137	1,294,755	1,315,711	1,337,005	1,357,623	1,378,917	1,399,534	**1,399,534**
Line ELR - NSPM	Average Rate Base	15,522,605	15,628,082	15,588,003	15,566,331	15,580,730	15,600,841	15,595,983	15,559,553	15,508,478	15,457,568	15,408,561	15,363,959	**15,363,959**
Line ELR - NSPM	Tax Depreciation Expense	107,591	107,591	107,591	107,591	107,591	107,591	107,591	107,591	107,591	107,591	107,591	107,591	**1,291,094**
Line ELR - NSPM	CPI-TAX INTEREST	944	952	972	1,071	858	726	362	366	851	856	859	861	**9,678**
Line ELR - NSPM	Debt Return	27,811	28,000	27,929	27,890	27,915	27,952	27,943	27,878	27,786	27,695	27,607	27,527	**333,932**
Line ELR - NSPM	Equity Return	66,618	67,071	66,899	66,806	66,867	66,954	66,933	66,776	66,557	66,339	66,128	65,937	**799,884**
Line ELR - NSPM	Current Income Tax Requirement	4,133	4,294	4,246	4,251	4,206	4,264	4,219	4,179	4,266	4,197	4,130	4,068	**50,453**
Line ELR - NSPM	Book Depreciation	31,875	31,913	31,917	31,926	31,940	32,165	32,408	32,438	32,442	32,442	32,440	32,438	**386,343**
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	20,956	20,956	20,956	20,956	20,956	20,956	20,956	20,956	20,956	20,956	20,956	20,956	**251,470**
Line ELR - NSPM	Property Tax Expense	16,604	16,604	16,604	16,604	16,604	16,604	16,604	16,604	16,604	16,604	16,604	16,604	**199,248**
Line ELR - NSPM	OATT Credit	38,396	38,586	38,513	38,435	38,323	38,654	38,692	38,639	38,589	38,500	38,407	38,313	**462,047**
Line ELR - NSPM	Total Revenue Requirement	129,600	130,251	130,037	129,997	130,166	130,240	130,370	130,192	130,022	129,733	129,459	129,216	**1,559,284**
Line ELR - NSPM	**Rider Revenue Requirement**	6,635	6,668	6,657	6,655	6,664	6,667	6,674	6,665	6,656	6,641	6,627	6,615	**79,825**
Long Lake-Baytown Line Uprate	CWIP Balance											0	0	**0**
Long Lake-Baytown Line Uprate	Plant In-Service	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	**4,867,866**
Long Lake-Baytown Line Uprate	Depreciation Reserve	201,661	210,554	219,448	228,342	237,236	246,129	255,023	263,917	272,810	281,704	290,598	299,492	**299,492**
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes	140,687	148,087	155,252	162,652	169,817	177,217	184,382	191,664	199,064	206,229	213,629	220,794	**220,794**
Long Lake-Baytown Line Uprate	Average Rate Base	4,529,965	4,513,672	4,497,613	4,481,319	4,465,261	4,448,967	4,432,908	4,416,732	4,400,439	4,384,380	4,368,087	4,352,028	**4,352,028**
Long Lake-Baytown Line Uprate	Tax Depreciation Expense	34,825	34,825	34,825	34,825	34,825	34,825	34,825	34,825	34,825	34,825	34,825	34,825	**417,898**
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST													
Long Lake-Baytown Line Uprate	Debt Return	8,116	8,087	8,058	8,029	8,000	7,971	7,942	7,913	7,884	7,855	7,826	7,797	**95,480**
Long Lake-Baytown Line Uprate	Equity Return	19,441	19,371	19,302	19,232	19,163	19,093	19,025	18,955	18,885	18,816	18,746	18,677	**228,709**
Long Lake-Baytown Line Uprate	Current Income Tax Requirement	256	233	211	188	166	144	121	99	76	54	32	9	**1,590**
Long Lake-Baytown Line Uprate	Book Depreciation	8,894	8,894	8,894	8,894	8,894	8,894	8,894	8,894	8,894	8,894	8,894	8,894	**106,725**
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes	7,282	7,282	7,282	7,282	7,282	7,282	7,282	7,282	7,282	7,282	7,282	7,282	**87,389**
Long Lake-Baytown Line Uprate	Property Tax Expense	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	4,638	**55,659**
Long Lake-Baytown Line Uprate	OATT Credit	11,129	11,101	11,074	11,046	11,018	10,991	10,963	10,935	10,908	10,880	10,852	10,825	**131,722**
Long Lake-Baytown Line Uprate	Total Revenue Requirement	37,498	37,405	37,312	37,218	37,126	37,032	36,939	36,846	36,752	36,660	36,566	36,474	**443,829**
Long Lake-Baytown Line Uprate	**Rider Revenue Requirement**	1,920	1,915	1,910	1,905	1,901	1,896	1,891	1,886	1,881	1,877	1,872	1,867	**22,721**
LRTP2 - Alexandria - Big Oaks	CWIP Balance	1,794,470	1,818,468	2,101,609	2,820,942	4,967,317	9,810,138	9,817,935	10,684,864	16,777,225	20,719,127	23,617,171	30,463,482	**30,463,482**
LRTP2 - Alexandria - Big Oaks	Plant In-Service												3,277,000	**3,277,000**
LRTP2 - Alexandria - Big Oaks	Depreciation Reserve													
LRTP2 - Alexandria - Big Oaks	Accumulated Deferred Taxes	(24,706)	(35,450)	(45,853)	(56,597)	(67,001)	(77,745)	(88,148)	(98,721)	(109,466)	(119,869)	(130,613)	(141,016)	**(141,016)**
LRTP2 - Alexandria - Big Oaks	Average Rate Base	1,829,486	1,841,919	2,005,892	2,517,873	3,961,130	7,466,472	9,902,184	10,350,121	13,840,510	18,868,044	22,298,762	28,819,843	**28,819,843**
LRTP2 - Alexandria - Big Oaks	Tax Depreciation Expense													
LRTP2 - Alexandria - Big Oaks	CPI-TAX INTEREST	6,306	6,520	7,088	8,770	14,029	26,890	36,688	37,776	51,632	70,630	83,507	101,971	**451,807**
LRTP2 - Alexandria - Big Oaks	Debt Return	3,278	3,300	3,594	4,511	7,097	13,377	17,741	18,544	24,798	33,805	39,952	51,636	**221,633**
LRTP2 - Alexandria - Big Oaks	Equity Return	7,852	7,905	8,609	10,806	17,000	32,044	42,497	44,419	59,399	80,975	95,699	123,685	**530,889**
LRTP2 - Alexandria - Big Oaks	Current Income Tax Requirement	1,157	1,243	1,654	2,906	6,604	15,612	22,150	23,122	32,431	45,530	54,441	69,437	**276,288**
LRTP2 - Alexandria - Big Oaks	Book Depreciation													
LRTP2 - Alexandria - Big Oaks	AFUDC													
LRTP2 - Alexandria - Big Oaks	Deferred Taxes	(10,574)	(10,574)	(10,574)	(10,574)	(10,574)	(10,574)	(10,574)	(10,574)	(10,574)	(10,574)	(10,574)	(10,574)	**(126,884)**
LRTP2 - Alexandria - Big Oaks	Property Tax Expense													
LRTP2 - Alexandria - Big Oaks	Total Revenue Requirement	1,713	1,875	3,283	7,650	20,127	50,460	71,815	75,512	106,054	149,737	179,518	234,184	**901,926**
LRTP2 - Alexandria - Big Oaks	**Rider Revenue Requirement**	83	91	163	387	1,026	2,579	3,672	3,861	5,468	7,748	9,287	12,100	**46,464**
LRTP4 - Wilmarth - North Rochester - Tremval	CWIP Balance	4,699,240	4,867,181	5,049,023	5,182,022	5,403,599	5,588,147	6,144,998	6,257,091	6,560,111	6,912,255	7,540,782	7,906,069	**7,906,069**
LRTP4 - Wilmarth - North Rochester - Tremval	Plant In-Service													
LRTP4 - Wilmarth - North Rochester - Tremval	Depreciation Reserve													
LRTP4 - Wilmarth - North Rochester - Tremval	Accumulated Deferred Taxes	(28,653)	(34,929)	(41,006)	(47,282)	(53,358)	(59,634)	(65,711)	(71,887)	(78,163)	(84,239)	(90,515)	(96,592)	**(96,592)**
LRTP4 - Wilmarth - North Rochester - Tremval	Average Rate Base	4,658,552	4,818,139	4,999,107	5,162,804	5,346,169	5,555,507	5,932,283	6,272,932	6,486,764	6,820,423	7,317,034	7,820,018	**7,820,018**
LRTP4 - Wilmarth - North Rochester - Tremval	Tax Depreciation Expense													
LRTP4 - Wilmarth - North Rochester - Tremval	CPI-TAX INTEREST	16,888	17,472	18,193	18,806	19,444	20,250	22,190	23,528	24,392	25,710	27,593	29,442	**263,909**
LRTP4 - Wilmarth - North Rochester - Tremval	Debt Return	8,347	8,632	8,957	9,250	9,579	9,954	10,629	11,239	11,622	12,220	13,110	14,011	**127,548**
LRTP4 - Wilmarth - North Rochester - Tremval	Equity Return	19,993	20,678	21,455	22,157	22,944	23,842	25,459	26,921	27,839	29,271	31,402	33,561	**305,523**
LRTP4 - Wilmarth - North Rochester - Tremval	Current Income Tax Requirement	9,913	10,322	10,806	11,230	11,691	12,241	13,389	14,293	14,868	15,756	17,052	18,346	**159,906**
LRTP4 - Wilmarth - North Rochester - Tremval	Book Depreciation													
LRTP4 - Wilmarth - North Rochester - Tremval	AFUDC													
LRTP4 - Wilmarth - North Rochester - Tremval	Deferred Taxes	(6,176)	(6,176)	(6,176)	(6,176)	(6,176)	(6,176)	(6,176)	(6,176)	(6,176)	(6,176)	(6,176)	(6,176)	**(74,115)**
LRTP4 - Wilmarth - North Rochester - Tremval	Property Tax Expense													
LRTP4 - Wilmarth - North Rochester - Tremval	Total Revenue Requirement	32,076	33,456	35,041	36,461	38,037	39,861	43,301	46,277	48,153	51,071	55,388	59,741	**518,862**
LRTP4 - Wilmarth - North Rochester - Tremval	**Rider Revenue Requirement**	1,642	1,713	1,794	1,867	1,947	2,041	2,217	2,369	2,465	2,614	2,835	3,058	**26,562**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**	**Jul-26**	**Aug-26**	**Sep-26**	**Oct-26**	**Nov-26**	**Dec-26**	**2026**
Line 0953 OPGW Replacement	CWIP Balance													
Line 0953 OPGW Replacement	Plant In-Service	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	**2,231,047**
Line 0953 OPGW Replacement	Depreciation Reserve	180,330	184,431	188,533	192,634	196,735	200,837	204,938	209,039	213,141	217,242	221,343	225,445	**225,445**
Line 0953 OPGW Replacement	Accumulated Deferred Taxes	153,678	156,076	158,398	160,796	164,335	166,695	169,055	171,415	173,775	176,135	178,495	180,855	**180,855**
Line 0953 OPGW Replacement	Average Rate Base	1,899,090	1,892,591	1,886,168	1,879,668	1,872,027	1,865,566	1,859,104	1,852,643	1,846,182	1,839,721	1,833,259	1,826,798	**1,826,798**
Line 0953 OPGW Replacement	Tax Depreciation Expense	12,480	12,480	12,480	12,480	12,480	12,480	12,480	12,480	12,480	12,480	12,480	12,480	**149,764**
Line 0953 OPGW Replacement	CPI-TAX INTEREST													
Line 0953 OPGW Replacement	Debt Return	3,403	3,391	3,379	3,368	3,354	3,342	3,331	3,319	3,308	3,296	3,285	3,273	**40,049**
Line 0953 OPGW Replacement	Equity Return	8,150	8,122	8,095	8,067	8,034	8,006	7,979	7,951	7,923	7,895	7,868	7,840	**95,931**
Line 0953 OPGW Replacement	Current Income Tax Requirement	688	679	670	661	651	642	633	624	615	606	597	588	**7,652**
Line 0953 OPGW Replacement	Book Depreciation	4,101	4,101	4,101	4,101	4,101	4,101	4,101	4,101	4,101	4,101	4,101	4,101	**49,216**
Line 0953 OPGW Replacement	AFUDC													
Line 0953 OPGW Replacement	Deferred Taxes	2,360	2,360	2,360	2,360	2,360	2,360	2,360	2,360	2,360	2,360	2,360	2,360	**28,319**
Line 0953 OPGW Replacement	Property Tax Expense	2,109	2,109	2,109	2,109	2,109	2,109	2,109	2,109	2,109	2,109	2,109	2,109	**25,310**
Line 0953 OPGW Replacement	OATT Credit	4,677	4,666	4,655	4,644									**18,642**
Line 0953 OPGW Replacement	Total Revenue Requirement	16,134	16,097	16,060	16,022	20,609	20,561	20,513	20,464	20,416	20,368	20,320	20,271	**227,835**
Line 0953 OPGW Replacement	**Rider Revenue Requirement**	818	816	814	812									**3,260**
Line ELR - NSPM	CWIP Balance	617,057	622,466	627,930	630,025	645,188	665,582	686,232	798,482	622,721	832,671	1,035,171	(57,078)	**(57,078)**
Line ELR - NSPM	Plant In-Service	17,752,648	17,752,648	17,752,648	17,755,125	17,755,421	17,755,350	17,755,350	17,755,350	18,130,860	18,130,860	18,130,860	19,413,560	**19,413,560**
Line ELR - NSPM	Depreciation Reserve	1,645,084	1,677,719	1,710,354	1,742,991	1,775,631	1,808,271	1,840,911	1,873,551	1,906,536	1,939,866	1,973,196	2,007,706	**2,007,706**
Line ELR - NSPM	Accumulated Deferred Taxes	1,420,215	1,440,932	1,460,991	1,481,707	1,501,766	1,522,483	1,542,541	1,562,929	1,583,645	1,603,704	1,624,421	1,644,480	**1,644,480**
Line ELR - NSPM	Average Rate Base	15,317,968	15,270,076	15,222,818	15,174,484	15,131,802	15,096,337	15,064,124	15,077,546	15,180,017	15,331,651	15,483,829	15,626,326	**15,626,326**
Line ELR - NSPM	Tax Depreciation Expense	107,439	107,439	107,439	107,439	107,439	107,439	107,439	107,439	107,439	107,439	107,439	107,439	**1,289,271**
Line ELR - NSPM	CPI-TAX INTEREST	957	944	961	989	1,020	1,064	2,677	2,938	2,834	2,911	3,699	2,226	**23,222**
Line ELR - NSPM	Debt Return	27,445	27,359	27,274	27,188	27,111	27,048	26,990	27,014	27,198	27,469	27,742	27,997	**327,834**
Line ELR - NSPM	Equity Return	65,740	65,534	65,331	65,124	64,941	64,788	64,650	64,708	65,148	65,798	66,451	67,063	**785,276**
Line ELR - NSPM	Current Income Tax Requirement	3,965	3,894	3,834	3,777	3,728	3,694	4,170	4,272	4,492	4,839	5,304	5,407	**51,375**
Line ELR - NSPM	Book Depreciation	32,635	32,635	32,635	32,637	32,640	32,640	32,640	32,640	32,985	33,330	33,330	34,509	**395,256**
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	20,388	20,388	20,388	20,388	20,388	20,388	20,388	20,388	20,388	20,388	20,388	20,388	**244,652**
Line ELR - NSPM	Property Tax Expense	16,783	16,783	16,783	16,783	16,783	16,783	16,783	16,783	16,783	16,783	16,783	16,783	**201,394**
Line ELR - NSPM	OATT Credit	37,488	37,403	37,321	37,237	37,162	37,089	37,125	37,102	37,221	37,390	37,467	38,686	**448,690**
Line ELR - NSPM	Total Revenue Requirement	129,467	129,190	128,924	128,659	128,428	128,252	128,496	128,703	129,771	131,217	132,531	133,460	**1,557,097**
Line ELR - NSPM	**Rider Revenue Requirement**	6,563	6,549	6,536	6,522	6,510	6,501	6,514	6,524	6,578	6,652	6,718	6,765	**78,934**
Long Lake-Baytown Line Uprate	CWIP Balance	0	0	0	0									
Long Lake-Baytown Line Uprate	Plant In-Service	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	**4,867,866**
Long Lake-Baytown Line Uprate	Depreciation Reserve	308,440	317,389	326,338	335,286	344,235	353,184	362,132	371,081	380,030	388,978	397,927	406,876	**406,876**
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes	227,598	233,995	240,188	246,585	256,027	262,322	268,617	274,912	281,207	287,502	293,797	300,092	**300,092**
Long Lake-Baytown Line Uprate	Average Rate Base	4,336,302	4,320,957	4,305,815	4,290,470	4,272,078	4,256,835	4,241,591	4,226,347	4,211,104	4,195,860	4,180,616	4,165,373	**4,165,373**
Long Lake-Baytown Line Uprate	Tax Depreciation Expense	31,364	31,364	31,364	31,364	31,364	31,364	31,364	31,364	31,364	31,364	31,364	31,364	**376,366**
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST													
Long Lake-Baytown Line Uprate	Debt Return	7,769	7,742	7,715	7,687	7,654	7,627	7,600	7,572	7,545	7,518	7,490	7,463	**91,381**
Long Lake-Baytown Line Uprate	Equity Return	18,610	18,544	18,479	18,413	18,334	18,269	18,203	18,138	18,073	18,007	17,942	17,876	**218,889**
Long Lake-Baytown Line Uprate	Current Income Tax Requirement	804	783	762	740	715	694	673	651	630	609	588	567	**8,215**
Long Lake-Baytown Line Uprate	Book Depreciation	8,949	8,949	8,949	8,949	8,949	8,949	8,949	8,949	8,949	8,949	8,949	8,949	**107,384**
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes	6,295	6,295	6,295	6,295	6,295	6,295	6,295	6,295	6,295	6,295	6,295	6,295	**75,540**
Long Lake-Baytown Line Uprate	Property Tax Expense	4,602	4,602	4,602	4,602	4,602	4,602	4,602	4,602	4,602	4,602	4,602	4,602	**55,223**
Long Lake-Baytown Line Uprate	OATT Credit	10,569	10,543	10,517	10,492									**42,120**
Long Lake-Baytown Line Uprate	Total Revenue Requirement	36,460	36,371	36,283	36,195	46,549	46,435	46,321	46,207	46,093	45,980	45,866	45,752	**514,512**
Long Lake-Baytown Line Uprate	**Rider Revenue Requirement**	1,848	1,844	1,839	1,835									**7,366**
LRTP2 - Alexandria - Big Oaks	CWIP Balance	35,786,843	43,797,227	49,763,703	55,425,528	57,577,593	67,247,756	70,906,253	73,914,271	76,314,326	80,447,339	83,714,807	86,514,516	**86,514,516**
LRTP2 - Alexandria - Big Oaks	Plant In-Service	1,685,936	1,686,715	1,696,298	1,696,298	1,696,298	1,697,304	1,697,304	1,697,304	1,697,697	1,697,697	1,697,697	1,726,727	**1,726,727**
LRTP2 - Alexandria - Big Oaks	Depreciation Reserve													
LRTP2 - Alexandria - Big Oaks	Accumulated Deferred Taxes	(178,343)	(245,268)	(310,070)	(376,995)	(441,797)	(508,722)	(573,523)	(639,387)	(706,313)	(771,114)	(838,040)	(902,841)	**(902,841)**
LRTP2 - Alexandria - Big Oaks	Average Rate Base	35,784,974	41,723,629	48,782,041	54,667,909	58,639,655	64,618,198	71,347,832	74,746,953	77,518,112	80,849,643	84,616,810	87,729,714	**87,729,714**
LRTP2 - Alexandria - Big Oaks	Tax Depreciation Expense	165	165	165	165	165	165	165	165	165	165	165	165	**1,979**
LRTP2 - Alexandria - Big Oaks	CPI-TAX INTEREST	56,372	146,077	172,770	196,820	213,649	236,332	266,423	279,980	291,219	304,619	319,703	332,332	**2,816,296**
LRTP2 - Alexandria - Big Oaks	Debt Return	64,115	74,755	87,401	97,947	105,063	115,774	127,832	133,922	138,887	144,856	151,605	157,182	**1,399,337**
LRTP2 - Alexandria - Big Oaks	Equity Return	153,577	179,064	209,356	234,616	251,662	277,320	306,201	320,789	332,682	346,980	363,147	376,507	**3,351,901**
LRTP2 - Alexandria - Big Oaks	Current Income Tax Requirement	46,463	83,651	102,048	117,967	128,903	144,509	163,548	172,634	180,102	189,044	199,133	207,523	**1,735,526**
LRTP2 - Alexandria - Big Oaks	Book Depreciation													
LRTP2 - Alexandria - Big Oaks	AFUDC													
LRTP2 - Alexandria - Big Oaks	Deferred Taxes	(65,863)	(65,863)	(65,863)	(65,863)	(65,863)	(65,863)	(65,863)	(65,863)	(65,863)	(65,863)	(65,863)	(65,863)	**(790,361)**
LRTP2 - Alexandria - Big Oaks	Property Tax Expense	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	3,098	**37,176**
LRTP2 - Alexandria - Big Oaks	Total Revenue Requirement	201,389	274,704	336,040	387,765	422,862	474,838	534,815	564,579	588,905	618,114	651,120	678,447	**5,733,578**
LRTP2 - Alexandria - Big Oaks	**Rider Revenue Requirement**	10,331	14,013	17,123	19,745	21,538	24,186	27,229	28,744	29,986	31,473	33,150	34,537	**292,056**
LRTP4 - Wilmarth - North Rochester - Tremval	CWIP Balance	8,182,618	8,556,438	9,198,912	11,548,705	12,866,581	24,244,538	26,166,973	31,109,217	26,619,289	31,815,187	37,464,218	40,462,675	**40,462,675**
LRTP4 - Wilmarth - North Rochester - Tremval	Plant In-Service									9,667,172	9,667,172	9,667,172	14,767,172	**14,767,172**
LRTP4 - Wilmarth - North Rochester - Tremval	Depreciation Reserve													
LRTP4 - Wilmarth - North Rochester - Tremval	Accumulated Deferred Taxes	(101,165)	(104,074)	(106,891)	(109,801)	(112,618)	(115,527)	(118,344)	(121,207)	(124,116)	(126,933)	(129,842)	(132,659)	**(132,659)**
LRTP4 - Wilmarth - North Rochester - Tremval	Average Rate Base	8,145,509	8,473,602	8,984,566	10,483,609	12,320,260	18,671,086	25,324,100	28,759,302	33,821,955	39,011,343	44,436,717	51,313,278	**51,313,278**
LRTP4 - Wilmarth - North Rochester - Tremval	Tax Depreciation Expense	61,429	61,429	61,429	61,429	61,429	61,429	61,429	61,429	61,429	61,429	61,429	61,429	**737,147**
LRTP4 - Wilmarth - North Rochester - Tremval	CPI-TAX INTEREST	30,742	31,186	32,950	34,911	37,089	56,284	75,863	82,577	96,295	110,542	125,732	145,314	**859,486**
LRTP4 - Wilmarth - North Rochester - Tremval	Debt Return	14,594	15,182	16,097	18,783	22,074	33,452	45,372	51,527	60,598	69,895	79,616	91,936	**519,127**
LRTP4 - Wilmarth - North Rochester - Tremval	Equity Return	34,958	36,366	38,559	44,992	52,874	80,130	108,683	123,425	145,153	167,424	190,708	220,219	**1,243,490**
LRTP4 - Wilmarth - North Rochester - Tremval	Current Income Tax Requirement	454	1,052	2,330	5,040	8,288	23,284	38,822	45,749	57,192	68,982	81,403	97,252	**429,849**
LRTP4 - Wilmarth - North Rochester - Tremval	Book Depreciation													
LRTP4 - Wilmarth - North Rochester - Tremval	AFUDC													
LRTP4 - Wilmarth - North Rochester - Tremval	Deferred Taxes	(2,863)	(2,863)	(2,863)	(2,863)	(2,863)	(2,863)	(2,863)	(2,863)	(2,863)	(2,863)	(2,863)	(2,863)	**(34,357)**
LRTP4 - Wilmarth - North Rochester - Tremval	Property Tax Expense													
LRTP4 - Wilmarth - North Rochester - Tremval	Total Revenue Requirement	47,143	49,737	54,123	65,952	80,373	134,003	190,014	217,839	260,080	303,438	348,863	406,545	**2,158,109**
LRTP4 - Wilmarth - North Rochester - Tremval	**Rider Revenue Requirement**	2,390	2,521	2,743	3,343	4,074	6,793	9,632	11,043	13,184	15,382	17,690	20,619	**109,414**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
Line 0953 OPGW Replacement	CWIP Balance													
Line 0953 OPGW Replacement	Plant In-Service	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	2,231,047	**2,231,047**
Line 0953 OPGW Replacement	Depreciation Reserve	229,546	233,648	237,749	241,850	245,952	250,053	254,154	258,256	262,357	266,458	270,560	274,661	**274,661**
Line 0953 OPGW Replacement	Accumulated Deferred Taxes	182,860	184,865	186,870	188,875	190,880	192,885	194,890	196,894	198,899	200,904	202,909	204,914	**204,914**
Line 0953 OPGW Replacement	Average Rate Base	1,820,692	1,814,585	1,808,479	1,802,373	1,796,267	1,790,160	1,784,054	1,777,948	1,771,841	1,765,735	1,759,629	1,753,522	**1,753,522**
Line 0953 OPGW Replacement	Tax Depreciation Expense	11,216	11,216	11,216	11,216	11,216	11,216	11,216	11,216	11,216	11,216	11,216	11,216	**134,596**
Line 0953 OPGW Replacement	CPI-TAX INTEREST													
Line 0953 OPGW Replacement	Debt Return	3,262	3,251	3,240	3,229	3,218	3,207	3,196	3,185	3,175	3,164	3,153	3,142	**38,423**
Line 0953 OPGW Replacement	Equity Return	7,814	7,788	7,761	7,735	7,709	7,683	7,657	7,630	7,604	7,578	7,552	7,526	**92,036**
Line 0953 OPGW Replacement	Current Income Tax Requirement	873	864	856	847	839	831	822	814	805	797	788	780	**9,916**
Line 0953 OPGW Replacement	Book Depreciation	4,101	4,101	4,101	4,101	4,101	4,101	4,101	4,101	4,101	4,101	4,101	4,101	**49,216**
Line 0953 OPGW Replacement	AFUDC													
Line 0953 OPGW Replacement	Deferred Taxes	2,005	2,005	2,005	2,005	2,005	2,005	2,005	2,005	2,005	2,005	2,005	2,005	**24,059**
Line 0953 OPGW Replacement	Property Tax Expense	2,109	2,109	2,109	2,109	2,109	2,109	2,109	2,109	2,109	2,109	2,109	2,109	**25,310**
Line 0953 OPGW Replacement	OATT Credit													
Line 0953 OPGW Replacement	Total Revenue Requirement	20,164	20,119	20,073	20,027	19,982	19,936	19,891	19,845	19,799	19,754	19,708	19,663	**238,961**
Line 0953 OPGW Replacement	**Rider Revenue Requirement**													
Line ELR - NSPM	CWIP Balance	(6,878)	(6,878)	242,920	293,120	293,120	542,917	593,117	593,117	842,915	893,115	893,115	(90,825)	**(90,825)**
Line ELR - NSPM	Plant In-Service	19,413,560	19,413,560	19,413,762	19,413,762	19,413,762	19,413,964	19,413,964	19,413,964	19,414,166	19,414,166	19,414,166	20,648,306	**20,648,306**
Line ELR - NSPM	Depreciation Reserve	2,043,394	2,079,082	2,114,770	2,150,459	2,186,147	2,221,836	2,257,525	2,293,214	2,328,903	2,364,593	2,400,282	2,437,106	**2,437,106**
Line ELR - NSPM	Accumulated Deferred Taxes	1,665,092	1,686,280	1,706,796	1,727,984	1,748,500	1,769,689	1,790,204	1,811,056	1,832,245	1,852,761	1,873,949	1,894,465	**1,894,465**
Line ELR - NSPM	Average Rate Base	15,690,940	15,659,163	15,727,959	15,821,182	15,790,078	15,858,201	15,952,096	15,920,655	15,988,778	16,082,673	16,050,895	16,119,223	**16,119,223**
Line ELR - NSPM	Tax Depreciation Expense	111,866	111,866	111,866	111,866	111,866	111,866	111,866	111,866	111,866	111,866	111,866	111,866	**1,342,387**
Line ELR - NSPM	CPI-TAX INTEREST	95	189	661	1,228	1,327	1,803	2,374	2,478	2,957	3,534	3,641	2,063	**22,350**
Line ELR - NSPM	Debt Return	28,113	28,056	28,179	28,346	28,291	28,413	28,581	28,525	28,647	28,815	28,758	28,880	**341,602**
Line ELR - NSPM	Equity Return	67,340	67,204	67,499	67,899	67,766	68,058	68,461	68,326	68,619	69,021	68,885	69,178	**818,257**
Line ELR - NSPM	Current Income Tax Requirement	3,909	3,896	4,143	4,456	4,445	4,693	5,007	4,997	5,247	5,563	5,554	5,505	**57,415**
Line ELR - NSPM	Book Depreciation	35,688	35,688	35,688	35,689	35,689	35,689	35,689	35,689	35,689	35,689	35,689	36,824	**429,400**
Line ELR - NSPM	AFUDC													
Line ELR - NSPM	Deferred Taxes	20,852	20,852	20,852	20,852	20,852	20,852	20,852	20,852	20,852	20,852	20,852	20,852	**250,225**
Line ELR - NSPM	Property Tax Expense	18,353	18,353	18,353	18,353	18,353	18,353	18,353	18,353	18,353	18,353	18,353	18,353	**220,236**
Line ELR - NSPM	OATT Credit	36,049	36,006	36,144	36,326	36,284	36,421	36,605	36,563	36,700	36,884	36,842	37,153	**437,976**
Line ELR - NSPM	Total Revenue Requirement	138,207	138,043	138,572	139,269	139,111	139,636	140,339	140,179	140,706	141,409	141,249	142,440	**1,679,159**
Line ELR - NSPM	**Rider Revenue Requirement**	6,852	6,844	6,870	6,904	6,897	6,923	6,957	6,950	6,976	7,011	7,003	7,062	**83,246**
Long Lake-Baytown Line Uprate	CWIP Balance													
Long Lake-Baytown Line Uprate	Plant In-Service	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	4,867,866	**4,867,866**
Long Lake-Baytown Line Uprate	Depreciation Reserve	415,824	424,773	433,722	442,670	451,619	460,568	469,516	478,465	487,414	496,362	505,311	514,260	**514,260**
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes	305,506	310,920	316,334	321,748	327,162	332,576	337,990	343,405	348,819	354,233	359,647	365,061	**365,061**
Long Lake-Baytown Line Uprate	Average Rate Base	4,151,010	4,136,647	4,122,285	4,107,922	4,093,559	4,079,197	4,064,834	4,050,471	4,036,109	4,021,746	4,007,383	3,993,020	**3,993,020**
Long Lake-Baytown Line Uprate	Tax Depreciation Expense	28,227	28,227	28,227	28,227	28,227	28,227	28,227	28,227	28,227	28,227	28,227	28,227	**338,723**
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST													
Long Lake-Baytown Line Uprate	Debt Return	7,437	7,411	7,386	7,360	7,334	7,309	7,283	7,257	7,231	7,206	7,180	7,154	**87,548**
Long Lake-Baytown Line Uprate	Equity Return	17,815	17,753	17,691	17,630	17,568	17,507	17,445	17,383	17,322	17,260	17,198	17,137	**209,709**
Long Lake-Baytown Line Uprate	Current Income Tax Requirement	1,275	1,255	1,236	1,216	1,196	1,176	1,156	1,136	1,116	1,096	1,076	1,056	**13,991**
Long Lake-Baytown Line Uprate	Book Depreciation	8,949	8,949	8,949	8,949	8,949	8,949	8,949	8,949	8,949	8,949	8,949	8,949	**107,384**
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes	5,414	5,414	5,414	5,414	5,414	5,414	5,414	5,414	5,414	5,414	5,414	5,414	**64,968**
Long Lake-Baytown Line Uprate	Property Tax Expense	4,602	4,602	4,602	4,602	4,602	4,602	4,602	4,602	4,602	4,602	4,602	4,602	**55,223**
Long Lake-Baytown Line Uprate	OATT Credit													
Long Lake-Baytown Line Uprate	Total Revenue Requirement	45,492	45,385	45,277	45,170	45,063	44,956	44,848	44,741	44,634	44,527	44,419	44,312	**538,824**
Long Lake-Baytown Line Uprate	**Rider Revenue Requirement**													
LRTP2 - Alexandria - Big Oaks	CWIP Balance	89,721,533	95,597,699	98,122,509	100,522,667	110,502,619	115,046,600	116,366,080	117,734,281	105,696,972	107,598,093	109,425,715	69,888,504	**69,888,504**
LRTP2 - Alexandria - Big Oaks	Plant In-Service	1,726,727	1,726,727	1,726,747	1,726,747	1,726,747	1,726,767	1,726,767	1,726,767	16,752,127	18,890,772	18,897,632	60,655,652	**60,655,652**
LRTP2 - Alexandria - Big Oaks	Depreciation Reserve									13,811	43,398	74,957	148,501	**148,501**
LRTP2 - Alexandria - Big Oaks	Accumulated Deferred Taxes	(956,494)	(997,778)	(1,037,752)	(1,079,036)	(1,119,010)	(1,160,295)	(1,200,268)	(1,240,897)	(1,282,182)	(1,322,156)	(1,363,440)	(1,403,414)	**(1,403,414)**
LRTP2 - Alexandria - Big Oaks	Average Rate Base	90,801,245	95,384,121	99,624,593	102,128,372	108,358,400	115,661,661	118,633,375	120,017,845	122,230,350	125,762,534	128,710,369	130,725,436	**130,725,436**
LRTP2 - Alexandria - Big Oaks	Tax Depreciation Expense	279,019	279,019	279,019	279,019	279,019	279,019	279,019	279,019	279,019	279,019	279,019	279,019	**3,348,232**
LRTP2 - Alexandria - Big Oaks	CPI-TAX INTEREST	344,895	363,299	380,487	391,195	415,981	444,899	457,616	464,401	447,425	427,821	436,454	361,320	**4,935,793**
LRTP2 - Alexandria - Big Oaks	Debt Return	162,686	170,897	178,494	182,980	194,142	207,227	212,551	215,032	218,996	225,325	230,606	234,216	**2,433,152**
LRTP2 - Alexandria - Big Oaks	Equity Return	389,689	409,357	427,556	438,301	465,038	496,381	509,135	515,077	524,572	539,731	552,382	561,030	**5,828,248**
LRTP2 - Alexandria - Big Oaks	Current Income Tax Requirement	133,957	146,248	157,672	164,598	181,231	200,686	208,909	213,017	215,061	218,719	226,227	218,317	**2,284,641**
LRTP2 - Alexandria - Big Oaks	Book Depreciation									13,811	29,587	31,559	73,544	**148,501**
LRTP2 - Alexandria - Big Oaks	AFUDC													
LRTP2 - Alexandria - Big Oaks	Deferred Taxes	(40,629)	(40,629)	(40,629)	(40,629)	(40,629)	(40,629)	(40,629)	(40,629)	(40,629)	(40,629)	(40,629)	(40,629)	**(487,549)**
LRTP2 - Alexandria - Big Oaks	Property Tax Expense	1,632	1,632	1,632	1,632	1,632	1,632	1,632	1,632	1,632	1,632	1,632	1,632	**19,589**
LRTP2 - Alexandria - Big Oaks	Total Revenue Requirement	647,334	687,504	724,725	746,882	801,415	865,297	891,598	904,129	933,443	974,365	1,001,777	1,048,112	**10,226,582**
LRTP2 - Alexandria - Big Oaks	**Rider Revenue Requirement**	32,253	34,247	36,093	37,191	39,895	43,063	44,367	44,988	46,441	48,470	49,828	52,195	**509,031**
LRTP4 - Wilmarth - North Rochester - Tremval	CWIP Balance	52,788,245	65,107,353	72,526,447	78,697,281	91,018,392	100,265,784	111,549,897	122,677,613	123,773,371	114,784,651	126,658,576	128,269,113	**128,269,113**
LRTP4 - Wilmarth - North Rochester - Tremval	Plant In-Service	14,767,172	14,767,172	20,767,172	20,767,172	20,767,172	24,767,172	24,767,172	24,767,172	30,767,172	54,587,047	55,537,047	59,537,047	**59,537,047**
LRTP4 - Wilmarth - North Rochester - Tremval	Depreciation Reserve										20,975	63,798	107,495	**107,495**
LRTP4 - Wilmarth - North Rochester - Tremval	Accumulated Deferred Taxes	(143,269)	(162,448)	(181,017)	(200,195)	(218,765)	(237,943)	(256,512)	(275,386)	(294,564)	(313,133)	(332,312)	(350,881)	**(350,881)**
LRTP4 - Wilmarth - North Rochester - Tremval	Average Rate Base	61,535,902	73,877,419	86,765,089	96,579,231	105,843,773	118,647,203	130,931,525	142,156,313	151,287,228	162,258,766	176,073,585	185,266,125	**185,266,125**
LRTP4 - Wilmarth - North Rochester - Tremval	Tax Depreciation Expense	305,229	305,229	305,229	305,229	305,229	305,229	305,229	305,229	305,229	305,229	305,229	305,229	**3,662,742**
LRTP4 - Wilmarth - North Rochester - Tremval	CPI-TAX INTEREST	176,602	216,144	257,894	291,989	324,145	365,982	406,024	442,225	470,675	461,295	458,926	489,814	**4,361,715**
LRTP4 - Wilmarth - North Rochester - Tremval	Debt Return	110,252	132,364	155,454	173,038	189,637	212,576	234,586	254,697	271,056	290,714	315,465	331,935	**2,671,773**
LRTP4 - Wilmarth - North Rochester - Tremval	Equity Return	264,092	317,057	372,367	414,486	454,246	509,194	561,914	610,088	649,274	696,361	755,649	795,100	**6,399,828**
LRTP4 - Wilmarth - North Rochester - Tremval	Current Income Tax Requirement	37,640	67,505	98,839	123,444	146,661	177,907	207,854	235,093	256,929	275,873	301,303	324,292	**2,253,342**
LRTP4 - Wilmarth - North Rochester - Tremval	Book Depreciation										20,975	42,823	43,696	**107,495**
LRTP4 - Wilmarth - North Rochester - Tremval	AFUDC													
LRTP4 - Wilmarth - North Rochester - Tremval	Deferred Taxes	(18,874)	(18,874)	(18,874)	(18,874)	(18,874)	(18,874)	(18,874)	(18,874)	(18,874)	(18,874)	(18,874)	(18,874)	**(226,485)**
LRTP4 - Wilmarth - North Rochester - Tremval	Property Tax Expense	13,960	13,960	13,960	13,960	13,960	13,960	13,960	13,960	13,960	13,960	13,960	13,960	**167,526**
LRTP4 - Wilmarth - North Rochester - Tremval	Total Revenue Requirement	407,070	512,012	621,747	706,054	785,631	894,764	999,441	1,094,964	1,172,346	1,279,009	1,410,327	1,490,111	**11,373,478**
LRTP4 - Wilmarth - North Rochester - Tremval	**Rider Revenue Requirement**	20,182	25,384	30,825	35,004	38,949	44,401	49,634	54,372	58,209	63,497	70,007	73,962	**564,426**

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
LRTP5 - Tremval - Eau Claire - Jump River	CWIP Balance	5,095,118	5,438,078	5,620,597	5,821,980	6,258,813	7,150,561	7,471,295	7,770,266	8,372,470	8,984,367	10,608,030	12,219,312	**12,219,312**
LRTP5 - Tremval - Eau Claire - Jump River	Plant In-Service													
LRTP5 - Tremval - Eau Claire - Jump River	Depreciation Reserve													
LRTP5 - Tremval - Eau Claire - Jump River	Accumulated Deferred Taxes	(26,215)	(34,773)	(43,059)	(51,617)	(59,904)	(68,462)	(76,748)	(85,170)	(93,728)	(102,015)	(110,573)	(118,859)	**(118,859)**
LRTP5 - Tremval - Eau Claire - Jump River	Average Rate Base	4,974,043	5,301,370	5,572,397	5,772,906	6,100,300	6,773,148	7,387,676	7,705,951	8,165,096	8,780,434	9,906,772	11,532,530	**11,532,530**
LRTP5 - Tremval - Eau Claire - Jump River	Tax Depreciation Expense													
LRTP5 - Tremval - Eau Claire - Jump River	CPI-TAX INTEREST	17,851	20,830	22,074	22,932	24,357	27,209	30,719	32,151	34,197	36,915	41,808	48,836	**359,879**
LRTP5 - Tremval - Eau Claire - Jump River	Debt Return	8,912	9,498	9,984	10,343	10,930	12,135	13,236	13,806	14,629	15,732	17,750	20,662	**157,618**
LRTP5 - Tremval - Eau Claire - Jump River	Equity Return	21,347	22,752	23,915	24,775	26,180	29,068	31,705	33,071	35,042	37,683	42,517	49,494	**377,549**
LRTP5 - Tremval - Eau Claire - Jump River	Current Income Tax Requirement	9,936	11,351	12,128	12,683	13,596	15,449	17,434	18,337	19,634	21,364	24,504	29,025	**205,441**
LRTP5 - Tremval - Eau Claire - Jump River	Book Depreciation													
LRTP5 - Tremval - Eau Claire - Jump River	AFUDC													
LRTP5 - Tremval - Eau Claire - Jump River	Deferred Taxes	(8,422)	(8,422)	(8,422)	(8,422)	(8,422)	(8,422)	(8,422)	(8,422)	(8,422)	(8,422)	(8,422)	(8,422)	**(101,067)**
LRTP5 - Tremval - Eau Claire - Jump River	Property Tax Expense	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	**20,401**
LRTP5 - Tremval - Eau Claire - Jump River	Total Revenue Requirement	33,472	36,879	39,305	41,079	43,984	49,931	55,654	58,493	62,583	68,056	78,048	92,460	**659,942**
LRTP5 - Tremval - Eau Claire - Jump River	**Rider Revenue Requirement**	1,714	1,888	2,012	2,103	2,252	2,556	2,849	2,994	3,204	3,484	3,996	4,733	**33,785**
LRTP6 - Tremval - Rocky Run – Columbia	CWIP Balance	526,521	587,741	660,862	752,733	813,585	3,508,680	3,654,897	3,854,528	4,256,109	4,512,908	4,796,329	5,085,543	**5,085,543**
LRTP6 - Tremval - Rocky Run – Columbia	Plant In-Service													
LRTP6 - Tremval - Rocky Run – Columbia	Depreciation Reserve													
LRTP6 - Tremval - Rocky Run – Columbia	Accumulated Deferred Taxes	(2,683)	(5,789)	(8,796)	(11,902)	(14,909)	(18,015)	(21,022)	(24,079)	(27,185)	(30,192)	(33,298)	(36,305)	**(36,305)**
LRTP6 - Tremval - Rocky Run – Columbia	Average Rate Base	502,422	562,920	633,098	718,700	798,068	2,179,148	3,602,811	3,778,791	4,082,503	4,414,700	4,687,916	4,977,241	**4,977,241**
LRTP6 - Tremval - Rocky Run – Columbia	Tax Depreciation Expense													
LRTP6 - Tremval - Rocky Run – Columbia	CPI-TAX INTEREST	1,850	2,258	2,552	2,898	3,226	8,910	15,240	16,030	17,371	18,840	20,064	21,363	**130,603**
LRTP6 - Tremval - Rocky Run – Columbia	Debt Return	900	1,009	1,134	1,288	1,430	3,904	6,455	6,770	7,314	7,910	8,399	8,918	**55,431**
LRTP6 - Tremval - Rocky Run – Columbia	Equity Return	2,156	2,416	2,717	3,084	3,425	9,352	15,462	16,217	17,521	18,946	20,119	21,361	**132,777**
LRTP6 - Tremval - Rocky Run – Columbia	Current Income Tax Requirement	307	522	714	945	1,160	4,909	8,925	9,424	10,278	11,212	11,986	12,806	**73,188**
LRTP6 - Tremval - Rocky Run – Columbia	Book Depreciation													
LRTP6 - Tremval - Rocky Run – Columbia	AFUDC													
LRTP6 - Tremval - Rocky Run – Columbia	Deferred Taxes	(3,056)	(3,056)	(3,056)	(3,056)	(3,056)	(3,056)	(3,056)	(3,056)	(3,056)	(3,056)	(3,056)	(3,056)	**(36,678)**
LRTP6 - Tremval - Rocky Run – Columbia	Property Tax Expense	597	597	597	597	597	597	597	597	597	597	597	597	**7,169**
LRTP6 - Tremval - Rocky Run – Columbia	Total Revenue Requirement	904	1,487	2,107	2,858	3,556	15,706	28,383	29,953	32,654	35,609	38,045	40,625	**231,886**
LRTP6 - Tremval - Rocky Run – Columbia	**Rider Revenue Requirement**	46	76	108	146	182	804	1,453	1,533	1,672	1,823	1,948	2,080	**11,871**
Mallard Substation Expansion	CWIP Balance	6,166,998	6,181,137	6,192,226	6,220,748	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	**20,110**
Mallard Substation Expansion	Plant In-Service					6,229,173	6,253,013	6,268,741	6,237,761	6,237,706	6,237,819	6,237,526	6,237,526	**6,237,526**
Mallard Substation Expansion	Depreciation Reserve					5,854	17,583	29,349	41,022	52,584	64,146	75,708	87,269	**87,269**
Mallard Substation Expansion	Accumulated Deferred Taxes	(100,612)	(96,708)	(92,929)	(89,025)	(85,245)	(81,341)	(77,561)	(73,719)	(69,815)	(66,036)	(62,132)	(58,352)	**(58,352)**
Mallard Substation Expansion	Average Rate Base	6,263,560	6,270,776	6,279,610	6,295,512	6,317,334	6,330,826	6,335,082	6,311,895	6,280,856	6,265,543	6,249,988	6,234,500	**6,234,500**
Mallard Substation Expansion	Tax Depreciation Expense	30,011	30,011	30,011	30,011	30,011	30,011	30,011	30,011	30,011	30,011	30,011	30,011	**360,134**
Mallard Substation Expansion	CPI-TAX INTEREST	23,971	24,038	24,188	24,305	12,201								**108,704**
Mallard Substation Expansion	Debt Return	11,222	11,235	11,251	11,279	11,319	11,343	11,350	11,309	11,253	11,226	11,198	11,170	**135,155**
Mallard Substation Expansion	Equity Return	26,881	26,912	26,950	27,018	27,112	27,170	27,188	27,089	26,955	26,890	26,823	26,756	**323,744**
Mallard Substation Expansion	Current Income Tax Requirement	7,969	8,000	8,061	8,121	6,133	4,110	4,128	4,065	3,986	3,965	3,944	3,922	**66,403**
Mallard Substation Expansion	Book Depreciation					5,854	11,729	11,767	11,673	11,562	11,562	11,562	11,562	**87,269**
Mallard Substation Expansion	AFUDC													
Mallard Substation Expansion	Deferred Taxes	3,842	3,842	3,842	3,842	3,842	3,842	3,842	3,842	3,842	3,842	3,842	3,842	**46,102**
Mallard Substation Expansion	Property Tax Expense													
Mallard Substation Expansion	OATT Credit					12,418	13,318	13,337	13,269	13,182	13,156	13,129	13,103	**104,912**
Mallard Substation Expansion	Total Revenue Requirement	49,914	49,989	50,104	50,260	41,841	44,875	44,938	44,708	44,416	44,328	44,239	44,149	**553,761**
Mallard Substation Expansion	**Rider Revenue Requirement**	2,566	2,569	2,575	2,583	2,166	2,337	2,340	2,326	2,308	2,304	2,299	2,294	**28,667**
Maple Grove New Area Substation	CWIP Balance	39,733	41,681	57,758	43,194	62,382	62,645	93,338	126,790	189,060	195,470	260,695	155,500	**155,500**
Maple Grove New Area Substation	Plant In-Service				47,479	47,479	64,752	64,752	64,752	160,558	160,558	160,558	277,857	**277,857**
Maple Grove New Area Substation	Depreciation Reserve													
Maple Grove New Area Substation	Accumulated Deferred Taxes	290	581	871	1,162	1,452	1,743	2,033	2,324	2,614	2,905	3,195	3,485	**3,485**
Maple Grove New Area Substation	Average Rate Base	37,685	40,126	48,848	73,054	98,815	116,886	140,711	172,493	267,966	349,918	385,445	423,819	**423,819**
Maple Grove New Area Substation	Tax Depreciation Expense	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	**13,870**
Maple Grove New Area Substation	CPI-TAX INTEREST	2	3	27	95	152	189	232	274	422	535	540	560	**3,032**
Maple Grove New Area Substation	Debt Return	68	72	88	131	177	209	252	309	480	627	691	759	**3,862**
Maple Grove New Area Substation	Equity Return	162	172	210	314	424	502	604	740	1,150	1,502	1,654	1,819	**9,252**
Maple Grove New Area Substation	Current Income Tax Requirement	(227)	(223)	(203)	(147)	(93)	(56)	(9)	48	228	378	429	489	**613**
Maple Grove New Area Substation	Book Depreciation													
Maple Grove New Area Substation	AFUDC	3	5	41	146	230	288	345	408	628	797	808	840	**4,538**
Maple Grove New Area Substation	Deferred Taxes	290	290	290	290	290	290	290	290	290	290	290	290	**3,485**
Maple Grove New Area Substation	Property Tax Expense													
Maple Grove New Area Substation	OATT Credit													
Maple Grove New Area Substation	Total Revenue Requirement	296	317	426	733	1,028	1,233	1,482	1,796	2,777	3,594	3,872	4,198	**21,751**
Maple Grove New Area Substation	**Rider Revenue Requirement**													
MISO RECB Sch.26/26a	Total Revenue Requirement	(1,216,992)	(130,613)	(909,674)	(243,453)	609,034	(693,392)	(475,969)	(726,595)	914,363	900,116	(1,028,992)	(308,947)	**(3,311,114)**
MISO RECB Sch.26/26a	**Rider Revenue Requirement**	(62,302)	(6,686)	(46,569)	(12,463)	31,178	(35,497)	(24,366)	(37,197)	46,809	46,080	(52,677)	(15,816)	**(169,506)**
MISO RECB Sch.26/26a	RECB Expense	11,483,154	10,185,083	9,497,347	9,865,376	11,617,287	12,640,570	13,819,195	12,760,149	11,991,239	11,410,059	8,889,291	11,414,943	**135,573,693**
MISO RECB Sch.26/26a	RECB Revenue	12,700,146	10,315,696	10,407,021	10,108,829	11,008,253	13,333,962	14,295,164	13,486,744	11,076,876	10,509,943	9,918,283	11,723,890	**138,884,807**
NERC Order 754 NSPM	CWIP Balance	5,390,611	1,542,479	1,586,109	1,621,519	1,654,973	1,675,789	1,689,890	1,748,438	1,846,631	1,884,948			
NERC Order 754 NSPM	Plant In-Service	4,833,816	8,857,218	8,885,120	8,886,100	8,901,541	8,901,811	8,901,713	8,846,322	8,847,165	8,920,097	10,830,539	10,857,024	**10,857,024**
NERC Order 754 NSPM	Depreciation Reserve	90,572	102,982	119,948	136,953	153,973	171,007	188,041	205,029	221,973	238,978	257,601	277,805	**277,805**
NERC Order 754 NSPM	Accumulated Deferred Taxes	30,803	43,198	55,200	67,595	79,597	91,993	103,994	116,193	128,588	140,590	152,985	164,987	**164,987**
NERC Order 754 NSPM	Average Rate Base	9,979,349	10,172,086	10,268,797	10,293,379	10,307,006	10,312,574	10,301,084	10,280,454	10,302,188	10,378,355	10,416,518	10,411,091	**10,411,091**
NERC Order 754 NSPM	Tax Depreciation Expense	67,114	67,114	67,114	67,114	67,114	67,114	67,114	67,114	67,114	67,114	67,114	67,114	**805,368**
NERC Order 754 NSPM	CPI-TAX INTEREST	19,783	13,128	5,973	6,122	6,240	6,357	6,591	6,744	7,049	7,320	3,708		**89,016**
NERC Order 754 NSPM	Debt Return	17,880	18,225	18,398	18,442	18,467	18,477	18,456	18,419	18,458	18,595	18,663	18,653	**221,133**
NERC Order 754 NSPM	Equity Return	42,828	43,655	44,070	44,176	44,234	44,258	44,209	44,120	44,214	44,540	44,704	44,681	**529,690**
NERC Order 754 NSPM	Current Income Tax Requirement	5,028	4,609	3,904	3,999	4,061	4,111	4,170	4,177	4,291	4,503	3,913	3,219	**49,986**
NERC Order 754 NSPM	Book Depreciation	7,880	12,410	16,965	17,005	17,021	17,034	17,034	16,989	16,944	17,004	18,623	20,204	**195,113**
NERC Order 754 NSPM	AFUDC													
NERC Order 754 NSPM	Deferred Taxes	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	12,199	**146,383**
NERC Order 754 NSPM	Property Tax Expense	4,592	4,592	4,592	4,592	4,592	4,592	4,592	4,592	4,592	4,592	4,592	4,592	**55,108**
NERC Order 754 NSPM	OATT Credit	11,150	19,286	20,191	20,179	20,149	20,117	20,069	19,959	19,850	19,883	23,503	23,698	**238,034**
NERC Order 754 NSPM	Total Revenue Requirement	79,256	76,404	79,938	80,234	80,425	80,553	80,591	80,537	80,848	81,551	79,191	79,850	**959,378**
NERC Order 754 NSPM	**Rider Revenue Requirement**	4,093	3,956	4,153	4,169	4,178	4,185	4,186	4,183	4,199	4,235	4,114	4,147	**49,798**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	Rider Components	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
LRTP5 - Tremval - Eau Claire - Jump River	CWIP Balance	12,251,648	12,645,566	13,279,024	16,137,827	16,859,316	18,677,379	21,687,380	24,146,571	23,821,834	38,013,332	43,957,413	44,018,187	**44,018,187**
LRTP5 - Tremval - Eau Claire - Jump River	Plant In-Service									4,938,465	8,438,465	8,438,465	15,944,932	**15,944,932**
LRTP5 - Tremval - Eau Claire - Jump River	Depreciation Reserve													
LRTP5 - Tremval - Eau Claire - Jump River	Accumulated Deferred Taxes	(126,864)	(134,546)	(141,985)	(149,667)	(157,105)	(164,787)	(172,225)	(179,785)	(187,467)	(194,905)	(202,587)	(210,025)	**(210,025)**
LRTP5 - Tremval - Eau Claire - Jump River	Average Rate Base	12,362,344	12,583,154	13,104,280	14,858,092	16,655,676	17,933,134	20,354,604	23,096,760	26,640,902	37,800,953	49,626,425	56,389,524	**56,389,524**
LRTP5 - Tremval - Eau Claire - Jump River	Tax Depreciation Expense	66,328	66,328	66,328	66,328	66,328	66,328	66,328	66,328	66,328	66,328	66,328	66,328	**795,938**
LRTP5 - Tremval - Eau Claire - Jump River	CPI-TAX INTEREST	52,505	53,276	55,927	63,433	70,930	76,498	86,050	91,502	102,284	127,552	158,547	180,475	**1,118,977**
LRTP5 - Tremval - Eau Claire - Jump River	Debt Return	22,149	22,545	23,479	26,621	29,841	32,130	36,469	41,382	47,732	67,727	88,914	101,031	**540,019**
LRTP5 - Tremval - Eau Claire - Jump River	Equity Return	53,055	54,003	56,239	63,766	71,481	76,963	87,355	99,124	114,334	162,229	212,980	242,005	**1,293,533**
LRTP5 - Tremval - Eau Claire - Jump River	Current Income Tax Requirement	10,225	10,780	12,357	17,211	22,121	25,689	32,128	37,687	46,078	69,698	96,089	112,538	**492,601**
LRTP5 - Tremval - Eau Claire - Jump River	Book Depreciation													
LRTP5 - Tremval - Eau Claire - Jump River	AFUDC													
LRTP5 - Tremval - Eau Claire - Jump River	Deferred Taxes	(7,560)	(7,560)	(7,560)	(7,560)	(7,560)	(7,560)	(7,560)	(7,560)	(7,560)	(7,560)	(7,560)	(7,560)	**(90,721)**
LRTP5 - Tremval - Eau Claire - Jump River	Property Tax Expense	5,943	5,943	5,943	5,943	5,943	5,943	5,943	5,943	5,943	5,943	5,943	5,943	**71,310**
LRTP5 - Tremval - Eau Claire - Jump River	Total Revenue Requirement	83,811	85,710	90,458	105,980	121,826	133,165	154,334	176,575	206,526	298,036	396,365	453,957	**2,306,743**
LRTP5 - Tremval - Eau Claire - Jump River	**Rider Revenue Requirement**	4,249	4,345	4,586	5,372	6,176	6,750	7,824	8,951	10,469	15,108	20,093	23,012	**116,935**
LRTP6 - Tremval - Rocky Run – Columbia	CWIP Balance	5,237,503	5,531,749	8,507,318	6,221,867	6,487,994	6,659,424	7,023,607	8,451,067	9,561,194	16,819,723	18,217,183	20,662,644	**20,662,644**
LRTP6 - Tremval - Rocky Run – Columbia	Plant In-Service									317,333	317,333	317,333	1,269,332	**1,269,332**
LRTP6 - Tremval - Rocky Run – Columbia	Depreciation Reserve													
LRTP6 - Tremval - Rocky Run – Columbia	Accumulated Deferred Taxes	(42,654)	(52,676)	(62,379)	(72,401)	(82,104)	(92,125)	(101,829)	(111,691)	(121,712)	(131,416)	(141,437)	(151,141)	**(151,141)**
LRTP6 - Tremval - Rocky Run – Columbia	Average Rate Base	5,204,177	5,437,302	7,081,913	7,436,993	6,437,034	6,665,834	6,943,345	7,849,028	9,286,510	13,639,208	17,977,224	20,384,387	**20,384,387**
LRTP6 - Tremval - Rocky Run – Columbia	Tax Depreciation Expense	5,280	5,280	5,280	5,280	5,280	5,280	5,280	5,280	5,280	5,280	5,280	5,280	**63,362**
LRTP6 - Tremval - Rocky Run – Columbia	CPI-TAX INTEREST	22,381	23,266	30,388	31,919	27,665	28,676	30,547	34,478	40,009	57,261	74,523	83,666	**484,777**
LRTP6 - Tremval - Rocky Run – Columbia	Debt Return	9,324	9,742	12,688	13,325	11,533	11,943	12,440	14,063	16,638	24,437	32,209	36,522	**204,864**
LRTP6 - Tremval - Rocky Run – Columbia	Equity Return	22,335	23,335	30,393	31,917	27,626	28,608	29,799	33,685	39,855	58,535	77,152	87,483	**490,722**
LRTP6 - Tremval - Rocky Run – Columbia	Current Income Tax Requirement	9,547	10,156	14,734	15,720	12,961	13,605	14,593	17,117	20,894	32,495	44,078	50,365	**256,264**
LRTP6 - Tremval - Rocky Run – Columbia	Book Depreciation													
LRTP6 - Tremval - Rocky Run – Columbia	AFUDC													
LRTP6 - Tremval - Rocky Run – Columbia	Deferred Taxes	(9,862)	(9,862)	(9,862)	(9,862)	(9,862)	(9,862)	(9,862)	(9,862)	(9,862)	(9,862)	(9,862)	(9,862)	**(118,348)**
LRTP6 - Tremval - Rocky Run – Columbia	Property Tax Expense	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	**26,589**
LRTP6 - Tremval - Rocky Run – Columbia	Total Revenue Requirement	33,559	35,586	50,169	53,315	44,473	46,508	49,185	57,219	69,740	107,820	145,792	166,723	**860,091**
LRTP6 - Tremval - Rocky Run – Columbia	**Rider Revenue Requirement**	1,701	1,804	2,543	2,703	2,254	2,358	2,493	2,901	3,535	5,466	7,391	8,452	**43,600**
Mallard Substation Expansion	CWIP Balance	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	**20,110**
Mallard Substation Expansion	Plant In-Service	6,234,968	6,234,968	6,236,877	6,237,636	6,237,875	6,237,875	6,237,875	6,237,875	6,237,875	6,237,875	6,237,875	6,237,875	**6,237,875**
Mallard Substation Expansion	Depreciation Reserve	98,556	109,840	121,126	132,414	143,702	154,991	166,280	177,569	188,858	200,147	211,436	222,725	**222,725**
Mallard Substation Expansion	Accumulated Deferred Taxes	(50,235)	(37,352)	(24,879)	(11,997)	476	13,358	25,832	38,509	51,392	63,865	76,747	89,220	**89,220**
Mallard Substation Expansion	Average Rate Base	6,213,679	6,188,233	6,165,429	6,142,594	6,119,331	6,095,280	6,071,518	6,047,551	6,023,380	5,999,618	5,975,446	5,951,684	**5,951,684**
Mallard Substation Expansion	Tax Depreciation Expense	56,431	56,431	56,431	56,431	56,431	56,431	56,431	56,431	56,431	56,431	56,431	56,431	**677,170**
Mallard Substation Expansion	CPI-TAX INTEREST													
Mallard Substation Expansion	Debt Return	11,133	11,087	11,046	11,005	10,964	10,921	10,878	10,835	10,792	10,749	10,706	10,663	**130,780**
Mallard Substation Expansion	Equity Return	26,667	26,558	26,460	26,362	26,262	26,159	26,057	25,954	25,850	25,748	25,645	25,543	**313,265**
Mallard Substation Expansion	Current Income Tax Requirement	(1,872)	(1,908)	(1,939)	(1,970)	(2,002)	(2,036)	(2,068)	(2,102)	(2,135)	(2,168)	(2,202)	(2,234)	**(24,638)**
Mallard Substation Expansion	Book Depreciation	11,286	11,284	11,286	11,288	11,289	11,289	11,289	11,289	11,289	11,289	11,289	11,289	**135,456**
Mallard Substation Expansion	AFUDC													
Mallard Substation Expansion	Deferred Taxes	12,678	12,678	12,678	12,678	12,678	12,678	12,678	12,678	12,678	12,678	12,678	12,678	**152,133**
Mallard Substation Expansion	Property Tax Expense	5,897	5,897	5,897	5,897	5,897	5,897	5,897	5,897	5,897	5,897	5,897	5,897	**70,761**
Mallard Substation Expansion	OATT Credit	14,784	14,741	14,703	14,666	14,627	14,586	14,547	14,506	14,466	14,426	14,385	14,345	**174,783**
Mallard Substation Expansion	Total Revenue Requirement	51,004	50,854	50,724	50,594	50,460	50,321	50,183	50,045	49,905	49,767	49,627	49,490	**602,975**
Mallard Substation Expansion	**Rider Revenue Requirement**	2,612	2,605	2,598	2,591	2,584	2,577	2,570	2,563	2,556	2,549	2,541	2,534	**30,880**
Maple Grove New Area Substation	CWIP Balance	189,334	212,417	186,631	244,396	287,862	293,979	350,989	397,989	416,924	736,934	1,306,934	1,208,914	**1,208,914**
Maple Grove New Area Substation	Plant In-Service	277,857	277,857	330,152	330,152	330,152	404,222	404,222	404,222	522,287	522,287	522,287	1,192,317	**1,192,317**
Maple Grove New Area Substation	Depreciation Reserve													
Maple Grove New Area Substation	Accumulated Deferred Taxes	4,093	5,370	6,606	7,883	9,119	10,396	11,632	12,889	14,165	15,402	16,678	17,915	**17,915**
Maple Grove New Area Substation	Average Rate Base	446,180	473,362	496,922	537,783	587,162	647,711	715,074	765,822	856,546	1,083,814	1,527,543	2,097,312	**2,097,312**
Maple Grove New Area Substation	Tax Depreciation Expense	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	**72,000**
Maple Grove New Area Substation	CPI-TAX INTEREST	599	634	667	722	836	982	1,144	1,307	1,498	2,044	3,408	4,470	**18,311**
Maple Grove New Area Substation	Debt Return	799	848	890	964	1,052	1,160	1,281	1,372	1,535	1,942	2,737	3,758	**18,338**
Maple Grove New Area Substation	Equity Return	1,915	2,032	2,133	2,308	2,520	2,780	3,069	3,287	3,676	4,651	6,556	9,001	**43,926**
Maple Grove New Area Substation	Current Income Tax Requirement	(720)	(671)	(628)	(553)	(448)	(317)	(171)	(48)	139	630	1,685	2,817	**1,716**
Maple Grove New Area Substation	Book Depreciation													
Maple Grove New Area Substation	AFUDC													
Maple Grove New Area Substation	Deferred Taxes	1,256	1,256	1,256	1,256	1,256	1,256	1,256	1,256	1,256	1,256	1,256	1,256	**15,078**
Maple Grove New Area Substation	Property Tax Expense	263	263	263	263	263	263	263	263	263	263	263	263	**3,152**
Maple Grove New Area Substation	OATT Credit	602	624	650	698	733	770	817	831	899	1,039	1,179	1,667	**10,510**
Maple Grove New Area Substation	Total Revenue Requirement	2,912	3,104	3,264	3,540	3,910	4,373	4,881	5,299	5,969	7,703	11,318	15,428	**71,700**
Maple Grove New Area Substation	**Rider Revenue Requirement**	148	157	165	179	198	222	247	269	303	391	574	782	**3,635**
MISO RECB Sch.26/26a	Total Revenue Requirement	1,155,146	1,203,037	(1,077,599)	(729,384)	578,547	885,489	299,621	164,399	214,982	(229,418)	(262,321)	(584,488)	**1,618,013**
MISO RECB Sch.26/26a	**Rider Revenue Requirement**	58,558	60,985	(54,627)	(36,975)	29,328	44,888	15,189	8,334	10,898	(11,630)	(13,298)	(29,629)	**82,022**
MISO RECB Sch.26/26a	RECB Expense	12,661,897	9,651,686	11,113,001	10,415,846	11,829,298	14,593,387	15,136,365	14,859,861	12,419,905	11,323,520	11,010,308	12,326,453	**147,341,526**
MISO RECB Sch.26/26a	RECB Revenue	11,506,751	8,448,648	12,190,600	11,145,230	11,250,751	13,707,897	14,836,745	14,695,462	12,204,922	11,552,938	11,272,629	12,910,941	**145,723,513**
NERC Order 754 NSPM	CWIP Balance													
NERC Order 754 NSPM	Plant In-Service	10,880,916	10,886,019	10,890,470	10,899,709	10,900,367	10,901,758	10,901,758	10,901,758	10,901,758	10,901,758	10,901,758	10,901,758	**10,901,758**
NERC Order 754 NSPM	Depreciation Reserve	297,546	317,311	337,084	356,869	376,661	396,455	416,251	436,046	455,841	475,637	495,432	515,227	**515,227**
NERC Order 754 NSPM	Accumulated Deferred Taxes	180,747	200,621	219,864	239,738	269,076	288,634	308,193	327,751	347,310	366,868	386,427	405,985	**405,985**
NERC Order 754 NSPM	Average Rate Base	10,400,547	10,375,417	10,341,182	10,308,375	10,264,197	10,225,870	10,187,212	10,147,858	10,108,504	10,069,151	10,029,797	9,990,443	**9,990,443**
NERC Order 754 NSPM	Tax Depreciation Expense	89,429	89,429	89,429	89,429	89,429	89,429	89,429	89,429	89,429	89,429	89,429	89,429	**1,073,149**
NERC Order 754 NSPM	CPI-TAX INTEREST													
NERC Order 754 NSPM	Debt Return	18,634	18,589	18,528	18,469	18,390	18,321	18,252	18,182	18,111	18,041	17,970	17,900	**219,387**
NERC Order 754 NSPM	Equity Return	44,636	44,528	44,381	44,240	44,051	43,886	43,720	43,551	43,382	43,213	43,045	42,876	**525,508**
NERC Order 754 NSPM	Current Income Tax Requirement	(1,774)	(1,801)	(1,846)	(1,887)	(1,946)	(1,998)	(2,052)	(2,106)	(2,161)	(2,215)	(2,270)	(2,324)	**(24,379)**
NERC Order 754 NSPM	Book Depreciation	19,741	19,765	19,773	19,784	19,792	19,794	19,795	19,795	19,795	19,795	19,795	19,795	**237,422**
NERC Order 754 NSPM	AFUDC													
NERC Order 754 NSPM	Deferred Taxes	19,559	19,559	19,559	19,559	19,559	19,559	19,559	19,559	19,559	19,559	19,559	19,559	**234,702**
NERC Order 754 NSPM	Property Tax Expense	10,264	10,264	10,264	10,264	10,264	10,264	10,264	10,264	10,264	10,264	10,264	10,264	**123,167**
NERC Order 754 NSPM	OATT Credit	24,958	24,923	24,868	24,816									**99,566**
NERC Order 754 NSPM	Total Revenue Requirement	86,102	85,981	85,791	85,612	110,110	109,826	109,538	109,244	108,950	108,657	108,363	108,069	**1,216,242**
NERC Order 754 NSPM	**Rider Revenue Requirement**	4,413	4,407	4,397	4,388									**17,604**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	Rider Components	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	2027
LRTP5 - Tremval - Eau Claire - Jump River	CWIP Balance	49,891,697	60,871,410	68,238,479	79,975,469	93,011,432	101,788,441	117,468,852	134,247,098	148,107,970	168,105,892	179,876,124	187,927,102	**187,927,102**
LRTP5 - Tremval - Eau Claire - Jump River	Plant In-Service	15,944,932	15,944,932	20,252,236	20,252,236	20,252,236	24,357,184	24,357,184	24,357,184	28,982,476	28,982,476	28,982,476	31,584,203	**31,584,203**
LRTP5 - Tremval - Eau Claire - Jump River	Depreciation Reserve													
LRTP5 - Tremval - Eau Claire - Jump River	Accumulated Deferred Taxes	(252,572)	(333,725)	(412,302)	(493,456)	(572,033)	(653,186)	(731,764)	(811,629)	(892,782)	(971,360)	(1,052,513)	(1,131,090)	**(1,131,090)**
LRTP5 - Tremval - Eau Claire - Jump River	Average Rate Base	63,152,446	71,660,211	83,065,831	94,852,666	107,317,719	120,357,833	134,717,594	151,026,788	168,740,146	188,060,766	204,025,997	215,316,043	**215,316,043**
LRTP5 - Tremval - Eau Claire - Jump River	Tax Depreciation Expense	191,080	191,080	191,080	191,080	191,080	191,080	191,080	191,080	191,080	191,080	191,080	191,080	**2,292,962**
LRTP5 - Tremval - Eau Claire - Jump River	CPI-TAX INTEREST	203,420	233,987	276,936	321,676	369,495	420,440	477,215	542,011	612,426	689,361	754,819	803,785	**5,705,572**
LRTP5 - Tremval - Eau Claire - Jump River	Debt Return	113,148	128,391	148,826	169,944	192,278	215,641	241,369	270,590	302,326	336,942	365,547	385,775	**2,870,777**
LRTP5 - Tremval - Eau Claire - Jump River	Equity Return	271,029	307,542	356,491	407,076	460,572	516,536	578,163	648,157	724,176	807,094	875,612	924,065	**6,876,512**
LRTP5 - Tremval - Eau Claire - Jump River	Current Income Tax Requirement	65,699	87,354	117,022	147,797	180,505	215,019	253,244	296,759	344,034	395,640	438,892	470,343	**3,012,308**
LRTP5 - Tremval - Eau Claire - Jump River	Book Depreciation													
LRTP5 - Tremval - Eau Claire - Jump River	AFUDC													
LRTP5 - Tremval - Eau Claire - Jump River	Deferred Taxes	(79,865)	(79,865)	(79,865)	(79,865)	(79,865)	(79,865)	(79,865)	(79,865)	(79,865)	(79,865)	(79,865)	(79,865)	**(958,384)**
LRTP5 - Tremval - Eau Claire - Jump River	Property Tax Expense	31,372	31,372	31,372	31,372	31,372	31,372	31,372	31,372	31,372	31,372	31,372	31,372	**376,459**
LRTP5 - Tremval - Eau Claire - Jump River	Total Revenue Requirement	401,382	474,793	573,846	676,323	784,861	898,702	1,024,282	1,167,012	1,322,042	1,491,182	1,631,557	1,731,688	**12,177,672**
LRTP5 - Tremval - Eau Claire - Jump River	**Rider Revenue Requirement**	19,899	23,538	28,449	33,529	38,910	44,554	50,780	57,856	65,542	73,927	80,886	85,850	**603,720**
LRTP6 - Tremval - Rocky Run – Columbia	CWIP Balance	26,087,683	31,512,722	32,495,099	37,920,138	43,662,510	44,327,554	50,069,926	55,812,298	61,160,009	66,902,381	72,644,753	72,992,464	**72,992,464**
LRTP6 - Tremval - Rocky Run – Columbia	Plant In-Service	1,269,332	1,269,332	3,173,330	3,173,330	3,173,330	5,711,994	5,711,994	5,711,994	8,567,991	8,567,991	8,567,991	11,423,988	**11,423,988**
LRTP6 - Tremval - Rocky Run – Columbia	Depreciation Reserve													
LRTP6 - Tremval - Rocky Run – Columbia	Accumulated Deferred Taxes	(176,937)	(220,419)	(262,520)	(306,003)	(348,104)	(391,586)	(433,688)	(476,480)	(519,962)	(562,064)	(605,546)	(647,648)	**(647,648)**
LRTP6 - Tremval - Rocky Run – Columbia	Average Rate Base	24,821,432	30,289,954	34,487,762	38,686,951	44,312,759	48,829,281	53,344,423	59,129,587	66,146,109	73,161,250	78,947,105	83,462,246	**83,462,246**
LRTP6 - Tremval - Rocky Run – Columbia	Tax Depreciation Expense	52,274	52,274	52,274	52,274	52,274	52,274	52,274	52,274	52,274	52,274	52,274	52,274	**627,288**
LRTP6 - Tremval - Rocky Run – Columbia	CPI-TAX INTEREST	100,778	121,545	137,011	152,542	173,529	189,216	204,969	226,178	252,703	279,340	300,866	317,093	**2,455,769**
LRTP6 - Tremval - Rocky Run – Columbia	Debt Return	44,472	54,270	61,791	69,314	79,394	87,486	95,575	105,941	118,512	131,081	141,447	149,537	**1,138,817**
LRTP6 - Tremval - Rocky Run – Columbia	Equity Return	106,525	129,994	148,010	166,032	190,176	209,559	228,936	253,764	283,877	313,984	338,815	358,192	**2,727,864**
LRTP6 - Tremval - Rocky Run – Columbia	Current Income Tax Requirement	36,234	50,515	61,324	72,157	86,727	98,048	109,390	124,253	142,537	160,856	175,822	187,316	**1,305,179**
LRTP6 - Tremval - Rocky Run – Columbia	Book Depreciation													
LRTP6 - Tremval - Rocky Run – Columbia	AFUDC													
LRTP6 - Tremval - Rocky Run – Columbia	Deferred Taxes	(42,792)	(42,792)	(42,792)	(42,792)	(42,792)	(42,792)	(42,792)	(42,792)	(42,792)	(42,792)	(42,792)	(42,792)	**(513,503)**
LRTP6 - Tremval - Rocky Run – Columbia	Property Tax Expense	12,383	12,383	12,383	12,383	12,383	12,383	12,383	12,383	12,383	12,383	12,383	12,383	**148,602**
LRTP6 - Tremval - Rocky Run – Columbia	Total Revenue Requirement	156,823	204,371	240,716	277,094	325,887	364,685	403,493	453,549	514,517	575,512	625,675	664,636	**4,806,959**
LRTP6 - Tremval - Rocky Run – Columbia	**Rider Revenue Requirement**	7,775	10,132	11,934	13,737	16,156	18,080	20,004	22,485	25,508	28,532	31,018	32,950	**238,310**
Mallard Substation Expansion	CWIP Balance	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	20,110	**20,110**
Mallard Substation Expansion	Plant In-Service	6,237,875	6,237,875	6,237,875	6,237,875	6,237,875	6,237,875	6,237,875	6,237,875	6,237,875	6,237,875	6,237,875	6,237,875	**6,237,875**
Mallard Substation Expansion	Depreciation Reserve	234,014	245,303	256,592	267,881	279,170	290,459	301,748	313,037	324,326	335,615	346,904	358,193	**358,193**
Mallard Substation Expansion	Accumulated Deferred Taxes	100,994	111,977	122,611	133,594	144,229	155,212	165,846	176,655	187,638	198,273	209,256	219,890	**219,890**
Mallard Substation Expansion	Average Rate Base	5,928,622	5,906,350	5,884,426	5,862,154	5,840,231	5,817,959	5,796,035	5,773,937	5,751,665	5,729,742	5,707,470	5,685,546	**5,685,546**
Mallard Substation Expansion	Tax Depreciation Expense	49,777	49,777	49,777	49,777	49,777	49,777	49,777	49,777	49,777	49,777	49,777	49,777	**597,322**
Mallard Substation Expansion	CPI-TAX INTEREST													
Mallard Substation Expansion	Debt Return	10,622	10,582	10,543	10,503	10,464	10,424	10,385	10,345	10,305	10,266	10,226	10,187	**124,851**
Mallard Substation Expansion	Equity Return	25,444	25,348	25,254	25,158	25,064	24,969	24,875	24,780	24,684	24,590	24,495	24,400	**299,061**
Mallard Substation Expansion	Current Income Tax Requirement	(722)	(753)	(783)	(814)	(844)	(875)	(905)	(936)	(967)	(997)	(1,028)	(1,058)	**(10,682)**
Mallard Substation Expansion	Book Depreciation	11,289	11,289	11,289	11,289	11,289	11,289	11,289	11,289	11,289	11,289	11,289	11,289	**135,468**
Mallard Substation Expansion	AFUDC													
Mallard Substation Expansion	Deferred Taxes	10,809	10,809	10,809	10,809	10,809	10,809	10,809	10,809	10,809	10,809	10,809	10,809	**129,705**
Mallard Substation Expansion	Property Tax Expense	5,897	5,897	5,897	5,897	5,897	5,897	5,897	5,897	5,897	5,897	5,897	5,897	**70,765**
Mallard Substation Expansion	OATT Credit	13,103	13,069	13,035	13,000	12,966	12,932	12,898	12,864	12,830	12,796	12,761	12,727	**154,982**
Mallard Substation Expansion	Total Revenue Requirement	50,236	50,104	49,974	49,842	49,712	49,580	49,451	49,320	49,188	49,058	48,926	48,796	**594,186**
Mallard Substation Expansion	**Rider Revenue Requirement**	2,516	2,509	2,503	2,496	2,490	2,483	2,476	2,470	2,463	2,457	2,450	2,443	**29,757**
Maple Grove New Area Substation	CWIP Balance	1,518,914	1,683,914	2,753,914	3,045,353	3,555,353	3,700,343	4,890,343	5,155,343	5,170,343	5,585,343	6,035,343	6,050,343	**6,050,343**
Maple Grove New Area Substation	Plant In-Service	1,192,317	1,192,317	1,382,317	1,382,317	1,382,317	1,477,327	1,477,327	1,477,327	1,822,327	1,822,327	1,822,327	3,022,327	**3,022,327**
Maple Grove New Area Substation	Depreciation Reserve													
Maple Grove New Area Substation	Accumulated Deferred Taxes	18,864	19,495	20,107	20,739	21,350	21,982	22,593	23,215	23,846	24,458	25,089	25,701	**25,701**
Maple Grove New Area Substation	Average Rate Base	2,537,367	2,774,236	3,486,124	4,261,212	4,661,320	5,035,688	5,750,077	6,476,955	6,788,824	7,175,712	7,607,581	8,439,469	**8,439,469**
Maple Grove New Area Substation	Tax Depreciation Expense	16,816	16,816	16,816	16,816	16,816	16,816	16,816	16,816	16,816	16,816	16,816	16,816	**201,796**
Maple Grove New Area Substation	CPI-TAX INTEREST	5,027	5,761	8,288	11,062	12,434	13,714	15,988	18,317	19,384	20,455	21,784	23,025	**175,237**
Maple Grove New Area Substation	Debt Return	4,546	4,971	6,246	7,635	8,352	9,022	10,302	11,605	12,163	12,856	13,630	15,121	**116,449**
Maple Grove New Area Substation	Equity Return	10,890	11,906	14,961	18,288	20,005	21,611	24,677	27,797	29,135	30,796	32,649	36,219	**278,935**
Maple Grove New Area Substation	Current Income Tax Requirement	(90)	475	2,277	4,247	5,244	6,176	7,900	9,659	10,436	11,317	12,345	13,898	**83,884**
Maple Grove New Area Substation	Book Depreciation													
Maple Grove New Area Substation	AFUDC													
Maple Grove New Area Substation	Deferred Taxes	622	622	622	622	622	622	622	622	622	622	622	622	**7,459**
Maple Grove New Area Substation	Property Tax Expense	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	**13,526**
Maple Grove New Area Substation	OATT Credit	2,277	2,343	2,410	2,475	2,542	2,608	2,794	2,979	3,045	3,228	3,375	4,179	**34,254**
Maple Grove New Area Substation	Total Revenue Requirement	14,817	16,758	22,824	29,442	32,807	35,951	41,835	47,830	50,438	53,491	56,998	62,808	**465,998**
Maple Grove New Area Substation	**Rider Revenue Requirement**	735	831	1,132	1,460	1,626	1,782	2,074	2,371	2,500	2,652	2,826	3,114	**23,102**
MISO RECB Sch.26/26a	Total Revenue Requirement	(1,139,657)	(1,160,400)	(827,614)	(961,064)	(931,986)	42,560	(428,528)	(541,855)	(371,881)	(762,475)	(783,912)	(1,190,182)	**(9,056,994)**
MISO RECB Sch.26/26a	**Rider Revenue Requirement**	(56,500)	(57,528)	(41,030)	(47,646)	(46,204)	2,110	(21,245)	(26,863)	(18,436)	(37,800)	(38,863)	(59,004)	**(449,009)**
MISO RECB Sch.26/26a	RECB Expense	14,522,001	12,494,231	12,335,691	11,461,518	12,950,691	15,341,736	17,525,345	16,441,538	14,244,299	12,936,994	12,525,695	14,218,873	**166,998,612**
MISO RECB Sch.26/26a	RECB Revenue	15,661,657	13,654,631	13,163,306	12,422,582	13,882,676	15,299,177	17,953,873	16,983,393	14,616,180	13,699,468	13,309,607	15,409,054	**176,055,607**
NERC Order 754 NSPM	CWIP Balance													
NERC Order 754 NSPM	Plant In-Service	10,901,758	10,901,758	10,901,758	10,901,758	10,901,758	10,901,758	10,901,758	10,901,758	10,901,758	10,901,758	10,901,758	10,901,758	**10,901,758**
NERC Order 754 NSPM	Depreciation Reserve	535,023	554,818	574,613	594,409	614,204	633,999	653,795	673,590	693,385	713,181	732,976	752,771	**752,771**
NERC Order 754 NSPM	Accumulated Deferred Taxes	422,574	439,164	455,753	472,342	488,931	505,520	522,109	538,698	555,287	571,877	588,466	605,055	**605,055**
NERC Order 754 NSPM	Average Rate Base	9,954,058	9,917,674	9,881,290	9,844,905	9,808,521	9,772,136	9,735,752	9,699,367	9,662,983	9,626,598	9,590,214	9,553,829	**9,553,829**
NERC Order 754 NSPM	Tax Depreciation Expense	78,866	78,866	78,866	78,866	78,866	78,866	78,866	78,866	78,866	78,866	78,866	78,866	**946,390**
NERC Order 754 NSPM	CPI-TAX INTEREST													
NERC Order 754 NSPM	Debt Return	17,834	17,769	17,704	17,639	17,574	17,508	17,443	17,378	17,313	17,248	17,182	17,117	**209,710**
NERC Order 754 NSPM	Equity Return	42,720	42,563	42,407	42,251	42,095	41,939	41,783	41,626	41,470	41,314	41,158	41,002	**502,328**
NERC Order 754 NSPM	Current Income Tax Requirement	77	26	(24)	(74)	(125)	(175)	(226)	(276)	(326)	(377)	(427)	(478)	**(2,405)**
NERC Order 754 NSPM	Book Depreciation	19,795	19,795	19,795	19,795	19,795	19,795	19,795	19,795	19,795	19,795	19,795	19,795	**237,544**
NERC Order 754 NSPM	AFUDC													
NERC Order 754 NSPM	Deferred Taxes	16,589	16,589	16,589	16,589	16,589	16,589	16,589	16,589	16,589	16,589	16,589	16,589	**199,070**
NERC Order 754 NSPM	Property Tax Expense	10,306	10,306	10,306	10,306	10,306	10,306	10,306	10,306	10,306	10,306	10,306	10,306	**123,675**
NERC Order 754 NSPM	OATT Credit													
NERC Order 754 NSPM	Total Revenue Requirement	107,321	107,050	106,778	106,506	106,234	105,963	105,691	105,419	105,147	104,876	104,604	104,332	**1,269,921**
NERC Order 754 NSPM	**Rider Revenue Requirement**													

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
Nighthawk Substation	CWIP Balance	734,164	734,486	735,536	738,845	3,826	3,826	5,397	5,397	5,397	5,397	5,397	3,826	**3,826**
Nighthawk Substation	Plant In-Service	5,635,125	5,635,125	5,634,977	5,634,977	6,415,273	6,448,150	6,398,112	6,384,621	5,556,983	5,556,638	5,556,638	5,558,015	**5,558,015**
Nighthawk Substation	Depreciation Reserve	47,530	58,063	68,596	79,129	90,374	102,363	114,336	126,253	65,877	76,389	86,902	97,416	**97,416**
Nighthawk Substation	Accumulated Deferred Taxes	(5,250)	8,207	21,237	34,695	47,725	61,182	74,212	87,455	100,913	113,943	127,400	140,430	**140,430**
Nighthawk Substation	Average Rate Base	6,331,347	6,308,446	6,285,495	6,263,611	6,263,985	6,277,987	6,245,181	6,189,013	5,779,221	5,377,132	5,352,989	5,329,349	**5,329,349**
Nighthawk Substation	Tax Depreciation Expense	49,320	49,320	49,320	49,320	49,320	49,320	49,320	49,320	49,320	49,320	49,320	49,320	**591,844**
Nighthawk Substation	CPI-TAX INTEREST	2,737	2,799	2,814	2,827	1,453					(47,126)			**(34,497)**
Nighthawk Substation	Debt Return	11,344	11,303	11,262	11,222	11,223	11,248	11,189	11,089	10,354	9,634	9,591	9,548	**129,007**
Nighthawk Substation	Equity Return	27,172	27,074	26,975	26,881	26,883	26,943	26,802	26,561	24,802	23,077	22,973	22,872	**309,016**
Nighthawk Substation	Current Income Tax Requirement	1,418	1,398	1,370	1,344	1,132	922	871	775	(23,131)	(16,017)	(836)	(869)	**(31,623)**
Nighthawk Substation	Book Depreciation	10,560	10,533	10,533	10,533	11,246	11,988	11,974	11,917	(60,376)	10,513	10,513	10,514	**60,446**
Nighthawk Substation	AFUDC													
Nighthawk Substation	Deferred Taxes	13,244	13,244	13,244	13,244	13,244	13,244	13,244	13,244	13,244	13,244	13,244	13,244	**158,923**
Nighthawk Substation	Property Tax Expense	5,397	5,397	5,397	5,397	5,397	5,397	5,397	5,397	5,397	5,397	5,397	5,397	**64,770**
Nighthawk Substation	OATT Credit	13,675	13,604	13,568	13,530	15,820	15,961	15,901	15,788	13,322	13,286	13,249	13,213	**170,918**
Nighthawk Substation	Total Revenue Requirement	55,460	55,344	55,214	55,091	53,304	53,781	53,577	53,195	(43,032)	32,561	47,632	47,494	**519,621**
Nighthawk Substation	**Rider Revenue Requirement**	2,877	2,871	2,864	2,857	2,766	2,790	2,779	2,760	(2,167)	1,703	2,474	2,467	**27,041**
Nobles County Third Transformer	CWIP Balance	159,984	160,516	215,962	322,734	611,885	828,244	949,316	1,125,609	1,528,260	1,822,618	1,980,251	4,556,607	**4,556,607**
Nobles County Third Transformer	Plant In-Service													
Nobles County Third Transformer	Depreciation Reserve													
Nobles County Third Transformer	Accumulated Deferred Taxes	(633)	(1,716)	(2,764)	(3,846)	(4,894)	(5,977)	(7,025)	(8,090)	(9,172)	(10,220)	(11,303)	(12,351)	**(12,351)**
Nobles County Third Transformer	Average Rate Base	150,736	161,966	191,003	273,194	472,204	726,041	895,805	1,045,552	1,336,107	1,685,660	1,912,738	3,280,780	**3,280,780**
Nobles County Third Transformer	Tax Depreciation Expense													
Nobles County Third Transformer	CPI-TAX INTEREST	555	593	699	1,000	1,729	2,665	3,373	3,945	5,050	6,381	7,242	12,286	**45,518**
Nobles County Third Transformer	Debt Return	270	290	342	489	846	1,301	1,605	1,873	2,394	3,020	3,427	5,878	**21,736**
Nobles County Third Transformer	Equity Return	647	695	820	1,172	2,027	3,116	3,844	4,487	5,734	7,234	8,209	14,080	**52,066**
Nobles County Third Transformer	Current Income Tax Requirement	44	72	147	358	868	1,522	1,986	2,378	3,137	4,052	4,644	8,168	**27,377**
Nobles County Third Transformer	Book Depreciation													
Nobles County Third Transformer	AFUDC													
Nobles County Third Transformer	Deferred Taxes	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	**(12,783)**
Nobles County Third Transformer	Property Tax Expense													
Nobles County Third Transformer	OATT Credit													
Nobles County Third Transformer	Total Revenue Requirement	(104)	(8)	243	954	2,676	4,874	6,370	7,674	10,200	13,241	15,215	27,061	**88,395**
Nobles County Third Transformer	**Rider Revenue Requirement**	(6)	(1)	12	49	137	249	326	393	525	684	786	1,393	**4,547**
NSM0953 Galloping Mitigate SPK	CWIP Balance	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	(1,511)	**(1,511)**
NSM0953 Galloping Mitigate SPK	Plant In-Service	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	**5,767,659**
NSM0953 Galloping Mitigate SPK	Depreciation Reserve	410,224	420,762	431,300	441,837	452,375	462,913	473,450	483,988	494,526	505,063	515,601	526,139	**526,139**
NSM0953 Galloping Mitigate SPK	Accumulated Deferred Taxes	367,962	374,613	381,052	387,702	394,141	400,791	407,231	413,775	420,426	426,865	433,515	439,954	**439,954**
NSM0953 Galloping Mitigate SPK	Average Rate Base	4,993,230	4,976,042	4,959,065	4,941,877	4,924,900	4,907,712	4,890,736	4,873,653	4,856,465	4,839,488	4,822,300	4,805,324	**4,805,324**
NSM0953 Galloping Mitigate SPK	Tax Depreciation Expense	33,840	33,840	33,840	33,840	33,840	33,840	33,840	33,840	33,840	33,840	33,840	33,840	**406,081**
NSM0953 Galloping Mitigate SPK	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK	Debt Return	8,946	8,915	8,885	8,854	8,824	8,793	8,763	8,732	8,701	8,671	8,640	8,610	**105,334**
NSM0953 Galloping Mitigate SPK	Equity Return	21,429	21,356	21,283	21,209	21,136	21,062	20,989	20,916	20,842	20,769	20,696	20,623	**252,310**
NSM0953 Galloping Mitigate SPK	Current Income Tax Requirement	1,508	1,484	1,461	1,437	1,413	1,390	1,366	1,342	1,319	1,295	1,271	1,248	**16,535**
NSM0953 Galloping Mitigate SPK	Book Depreciation	10,538	10,538	10,538	10,538	10,538	10,538	10,538	10,538	10,538	10,538	10,538	10,538	**126,452**
NSM0953 Galloping Mitigate SPK	AFUDC													
NSM0953 Galloping Mitigate SPK	Deferred Taxes	6,545	6,545	6,545	6,545	6,545	6,545	6,545	6,545	6,545	6,545	6,545	6,545	**78,537**
NSM0953 Galloping Mitigate SPK	Property Tax Expense	5,496	5,496	5,496	5,496	5,496	5,496	5,496	5,496	5,496	5,496	5,496	5,496	**65,948**
NSM0953 Galloping Mitigate SPK	OATT Credit	12,464	12,435	12,406	12,376	12,347	12,318	12,289	12,260	12,230	12,201	12,172	12,143	**147,643**
NSM0953 Galloping Mitigate SPK	Total Revenue Requirement	41,997	41,898	41,801	41,702	41,604	41,505	41,407	41,309	41,210	41,112	41,013	40,915	**497,473**
NSM0953 Galloping Mitigate SPK	**Rider Revenue Requirement**	2,150	2,145	2,140	2,135	2,130	2,125	2,120	2,115	2,110	2,105	2,100	2,095	**25,467**
NSP Reloc B - Stay in Rider	CWIP Balance	4,284,165	5,259,118	6,904,398	1,012,264	1,034,663	1,054,782	1,061,824	1,214,266	1,299,283	1,414,796	1,516,019	1,657,931	**1,657,931**
NSP Reloc B - Stay in Rider	Plant In-Service	11,630,730	11,734,688	11,749,271	18,719,722	18,326,634	18,180,168	18,311,981	18,399,401	18,416,871	18,431,681	18,442,156	18,445,221	**18,445,221**
NSP Reloc B - Stay in Rider	Depreciation Reserve	605,228	626,573	648,026	675,860	682,909	651,081	684,553	718,226	751,995	785,779	819,573	853,379	**853,379**
NSP Reloc B - Stay in Rider	Accumulated Deferred Taxes	551,882	576,801	600,929	625,849	649,977	674,896	699,024	723,548	748,468	772,596	797,515	821,643	**821,643**
NSP Reloc B - Stay in Rider	Average Rate Base	14,641,299	15,261,648	16,585,509	17,905,037	18,217,281	17,956,232	17,937,536	18,068,798	18,181,333	18,239,833	18,302,135	18,372,544	**18,372,544**
NSP Reloc B - Stay in Rider	Tax Depreciation Expense	105,504	105,504	105,504	105,504	105,504	105,504	105,504	105,504	105,504	105,504	105,504	105,504	**1,266,051**
NSP Reloc B - Stay in Rider	CPI-TAX INTEREST	12,759	14,747	19,614	12,609	651	731	797	1,201	1,610	1,932	2,310	(120,181)	**(51,219)**
NSP Reloc B - Stay in Rider	Debt Return	26,232	27,344	29,716	32,080	32,639	32,172	32,138	32,373	32,575	32,680	32,791	32,917	**375,657**
NSP Reloc B - Stay in Rider	Equity Return	62,836	65,498	71,179	76,842	78,182	77,062	76,982	77,545	78,028	78,279	78,547	78,849	**899,830**
NSP Reloc B - Stay in Rider	Current Income Tax Requirement	5,115	6,654	10,094	11,720	1,583	(11,304)	9,773	10,149	10,468	10,659	10,870	(28,573)	**47,207**
NSP Reloc B - Stay in Rider	Book Depreciation	21,230	21,345	21,453	27,834	7,049	(31,828)	33,473	33,673	33,768	33,784	33,794	33,806	**269,381**
NSP Reloc B - Stay in Rider	AFUDC													
NSP Reloc B - Stay in Rider	Deferred Taxes	24,524	24,524	24,524	24,524	24,524	24,524	24,524	24,524	24,524	24,524	24,524	24,524	**294,285**
NSP Reloc B - Stay in Rider	Property Tax Expense	11,062	11,062	11,062	11,062	11,062	11,062	11,062	11,062	11,062	11,062	11,062	11,062	**132,742**
NSP Reloc B - Stay in Rider	OATT Credit	26,736	26,709	26,701	40,440	40,805	40,302	40,453	40,605	40,628	40,553	40,469	31,513	**435,915**
NSP Reloc B - Stay in Rider	Total Revenue Requirement	124,263	129,716	141,326	143,622	114,234	61,385	147,498	148,721	149,797	150,434	151,118	121,072	**1,583,188**
NSP Reloc B - Stay in Rider	**Rider Revenue Requirement**	6,361	6,641	7,235	7,352	5,848	3,142	7,551	7,613	7,669	7,701	7,736	6,198	**81,048**
NSP Reloc B - Moved to Base	CWIP Balance	226,789	238,464	270,412	332,634	215,434	215,434	218,603	218,603	218,790	(4,847)	(4,847)	(4,847)	**(4,847)**
NSP Reloc B - Moved to Base	Plant In-Service	2,121,239	2,264,493	2,162,384	2,106,223	2,169,781	2,172,374	2,174,042	2,174,095	2,175,116	2,409,934	2,409,997	2,410,064	**2,410,064**
NSP Reloc B - Moved to Base	Depreciation Reserve	(218,022)	(214,004)	(209,940)	(205,897)	(216,280)	(212,182)	(208,080)	(203,976)	(199,871)	(195,757)	(191,634)	(187,512)	**(187,512)**
NSP Reloc B - Moved to Base	Accumulated Deferred Taxes	215,041	218,319	221,492	224,770	227,944	231,221	234,395	237,621	240,898	244,072	247,349	250,523	**250,523**
NSP Reloc B - Moved to Base	Average Rate Base	2,312,470	2,423,186	2,458,356	2,418,975	2,395,180	2,369,521	2,365,962	2,361,079	2,354,328	2,353,239	2,351,465	2,344,234	**2,344,234**
NSP Reloc B - Moved to Base	Tax Depreciation Expense	14,266	14,266	14,266	14,266	14,266	14,266	14,266	14,266	14,266	14,266	14,266	14,266	**171,187**
NSP Reloc B - Moved to Base	CPI-TAX INTEREST	891	26	1,018	1,194	1,101	863	886		890	449		(4,998)	**2,320**
NSP Reloc B - Moved to Base	Debt Return	4,143	4,342	4,405	4,334	4,291	4,245	4,239	4,230	4,218	4,216	4,213	4,200	**51,077**
NSP Reloc B - Moved to Base	Equity Return	9,924	10,400	10,550	10,381	10,279	10,169	10,154	10,133	10,104	10,099	10,092	10,061	**122,347**
NSP Reloc B - Moved to Base	Current Income Tax Requirement	1,185	1,099	1,482	1,478	(3,242)	1,320	1,324	1,032	1,310	1,169	1,025	(599)	**8,585**
NSP Reloc B - Moved to Base	Book Depreciation	3,896	4,018	4,063	4,044	(10,384)	4,098	4,102	4,104	4,105	4,114	4,123	4,123	**34,406**
NSP Reloc B - Moved to Base	AFUDC													
NSP Reloc B - Moved to Base	Deferred Taxes	3,226	3,226	3,226	3,226	3,226	3,226	3,226	3,226	3,226	3,226	3,226	3,226	**38,707**
NSP Reloc B - Moved to Base	Property Tax Expense	1,956	1,956	1,956	1,956	1,956	1,956	1,956	1,956	1,956	1,956	1,956	1,956	**23,469**
NSP Reloc B - Moved to Base	OATT Credit	5,634	5,771	5,812	5,774	5,677	5,699	5,690	5,678	5,665	5,987	5,953	5,570	**68,910**
NSP Reloc B - Moved to Base	Total Revenue Requirement	18,696	19,269	19,870	19,645	449	19,316	19,311	19,002	19,254	18,793	18,681	17,396	**209,681**
NSP Reloc B - Moved to Base	**Rider Revenue Requirement**	957	986	1,017	1,006	23	989	989	973	986	962	956	891	**10,734**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	Rider Components	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
Nighthawk Substation	CWIP Balance	3,826	3,826	3,826	3,826									
Nighthawk Substation	Plant In-Service	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	**5,558,015**
Nighthawk Substation	Depreciation Reserve	107,625	117,834	128,043	138,252	148,461	158,670	168,879	179,088	189,297	199,506	209,715	219,924	**219,924**
Nighthawk Substation	Accumulated Deferred Taxes	151,697	161,003	170,013	179,319	193,056	202,215	211,373	220,531	229,689	238,848	248,006	257,164	**257,164**
Nighthawk Substation	Average Rate Base	5,307,624	5,288,109	5,268,889	5,249,375	5,223,515	5,202,235	5,182,868	5,163,501	5,144,133	5,124,766	5,105,399	5,086,032	**5,086,032**
Nighthawk Substation	Tax Depreciation Expense	42,820	42,820	42,820	42,820	42,820	42,820	42,820	42,820	42,820	42,820	42,820	42,820	**513,841**
Nighthawk Substation	CPI-TAX INTEREST													
Nighthawk Substation	Debt Return	9,509	9,475	9,440	9,405	9,359	9,321	9,286	9,251	9,217	9,182	9,147	9,112	**111,704**
Nighthawk Substation	Equity Return	22,779	22,695	22,612	22,529	22,418	22,326	22,243	22,160	22,077	21,994	21,911	21,828	**267,570**
Nighthawk Substation	Current Income Tax Requirement	(218)	(245)	(271)	(298)	(334)	(364)	(391)	(417)	(444)	(471)	(498)	(525)	**(4,476)**
Nighthawk Substation	Book Depreciation	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	**122,508**
Nighthawk Substation	AFUDC													
Nighthawk Substation	Deferred Taxes	9,158	9,158	9,158	9,158	9,158	9,158	9,158	9,158	9,158	9,158	9,158	9,158	**109,899**
Nighthawk Substation	Property Tax Expense	5,254	5,254	5,254	5,254	5,254	5,254	5,254	5,254	5,254	5,254	5,254	5,254	**63,053**
Nighthawk Substation	OATT Credit	12,789	12,756	12,724	12,691									**50,960**
Nighthawk Substation	Total Revenue Requirement	43,903	43,790	43,679	43,566	56,064	55,905	55,760	55,616	55,471	55,326	55,182	55,037	**619,297**
Nighthawk Substation	**Rider Revenue Requirement**	2,252	2,246	2,240	2,234									**8,971**
Nobles County Third Transformer	CWIP Balance	6,627,438	8,744,113	12,819,635	13,879,754	15,122,216	16,552,428	18,317,528	19,162,028	20,341,028	21,350,628	22,352,628	22,202,656	**22,202,656**
Nobles County Third Transformer	Plant In-Service		0	0	0	0	0	0	0	0	0	0	1,398,473	**1,398,473**
Nobles County Third Transformer	Depreciation Reserve		0	0	0	0	0	0	0	0	0	0	1,285	**1,285**
Nobles County Third Transformer	Accumulated Deferred Taxes	(20,257)	(35,706)	(50,665)	(66,114)	(81,072)	(96,521)	(111,480)	(126,683)	(142,132)	(157,091)	(172,540)	(187,498)	**(187,498)**
Nobles County Third Transformer	Average Rate Base	5,612,280	7,721,482	10,832,539	13,415,808	14,582,057	15,933,843	17,546,458	18,866,462	19,893,660	21,002,919	22,024,168	23,163,734	**23,163,734**
Nobles County Third Transformer	Tax Depreciation Expense	5,954	5,954	5,954	5,954	5,954	5,954	5,954	5,954	5,954	5,954	5,954	5,954	**71,448**
Nobles County Third Transformer	CPI-TAX INTEREST	21,012	28,202	39,705	49,744	54,604	59,754	66,874	72,041	76,122	80,531	84,622	86,601	**719,810**
Nobles County Third Transformer	Debt Return	10,055	13,834	19,408	24,037	26,126	28,548	31,437	33,802	35,643	37,630	39,460	41,502	**341,483**
Nobles County Third Transformer	Equity Return	24,086	33,138	46,490	57,576	62,581	68,383	75,304	80,969	85,377	90,138	94,520	99,411	**817,972**
Nobles County Third Transformer	Current Income Tax Requirement	7,729	12,972	20,996	27,816	31,001	34,537	39,070	42,567	45,307	48,267	51,003	53,636	**414,902**
Nobles County Third Transformer	Book Depreciation		0	0									1,285	**1,285**
Nobles County Third Transformer	AFUDC													
Nobles County Third Transformer	Deferred Taxes	(15,204)	(15,204)	(15,204)	(15,204)	(15,204)	(15,204)	(15,204)	(15,204)	(15,204)	(15,204)	(15,204)	(15,204)	**(182,444)**
Nobles County Third Transformer	Property Tax Expense													
Nobles County Third Transformer	OATT Credit		13	13	13	13	13	13	13	13	13	13	2,651	**2,780**
Nobles County Third Transformer	Total Revenue Requirement	26,666	44,728	71,677	94,213	104,492	116,251	130,594	142,121	151,111	160,819	169,767	177,980	**1,390,419**
Nobles County Third Transformer	**Rider Revenue Requirement**	1,360	2,283	3,650	4,793	5,316	5,914	6,641	7,228	7,689	8,189	8,648	9,070	**70,781**
NSM0953 Galloping Mitigate SPK	CWIP Balance	(1,511)	(1,511)	(1,511)	(1,511)									
NSM0953 Galloping Mitigate SPK	Plant In-Service	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	**5,767,659**
NSM0953 Galloping Mitigate SPK	Depreciation Reserve	536,742	547,344	557,947	568,550	579,153	589,755	600,358	610,961	621,564	632,166	642,769	653,372	**653,372**
NSM0953 Galloping Mitigate SPK	Accumulated Deferred Taxes	446,026	451,683	457,161	462,818	471,169	476,736	482,303	487,870	493,438	499,005	504,572	510,139	**510,139**
NSM0953 Galloping Mitigate SPK	Average Rate Base	4,788,682	4,772,422	4,756,342	4,740,082	4,721,884	4,706,469	4,690,299	4,674,129	4,657,959	4,641,789	4,625,619	4,609,449	**4,609,449**
NSM0953 Galloping Mitigate SPK	Tax Depreciation Expense	30,425	30,425	30,425	30,425	30,425	30,425	30,425	30,425	30,425	30,425	30,425	30,425	**365,095**
NSM0953 Galloping Mitigate SPK	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK	Debt Return	8,580	8,551	8,522	8,493	8,460	8,432	8,403	8,374	8,346	8,317	8,288	8,259	**101,023**
NSM0953 Galloping Mitigate SPK	Equity Return	20,551	20,482	20,413	20,343	20,265	20,199	20,129	20,060	19,990	19,921	19,852	19,782	**241,986**
NSM0953 Galloping Mitigate SPK	Current Income Tax Requirement	2,033	2,010	1,988	1,966	1,940	1,919	1,897	1,874	1,852	1,829	1,807	1,785	**22,899**
NSM0953 Galloping Mitigate SPK	Book Depreciation	10,603	10,603	10,603	10,603	10,603	10,603	10,603	10,603	10,603	10,603	10,603	10,603	**127,233**
NSM0953 Galloping Mitigate SPK	AFUDC													
NSM0953 Galloping Mitigate SPK	Deferred Taxes	5,567	5,567	5,567	5,567	5,567	5,567	5,567	5,567	5,567	5,567	5,567	5,567	**66,807**
NSM0953 Galloping Mitigate SPK	Property Tax Expense	5,453	5,453	5,453	5,453	5,453	5,453	5,453	5,453	5,453	5,453	5,453	5,453	**65,431**
NSM0953 Galloping Mitigate SPK	OATT Credit	11,863	11,835	11,808	11,781									**47,287**
NSM0953 Galloping Mitigate SPK	Total Revenue Requirement	40,924	40,830	40,737	40,643	52,288	52,173	52,052	51,931	51,810	51,689	51,569	51,448	**578,093**
NSM0953 Galloping Mitigate SPK	**Rider Revenue Requirement**	2,075	2,070	2,065	2,060									**8,270**
NSP Reloc B - Stay in Rider	CWIP Balance	1,182,857	1,365,865	1,473,699	1,764,738	1,838,836	589,986	66,160	124,960	124,970	20	147,030	147,030	**147,030**
NSP Reloc B - Stay in Rider	Plant In-Service	19,666,315	19,703,454	19,713,230	19,788,305	20,075,716	22,031,681	22,628,135	22,494,777	22,128,974	22,278,424	22,278,424	22,278,424	**22,278,424**
NSP Reloc B - Stay in Rider	Depreciation Reserve	888,519	924,816	961,156	997,574	1,034,325	1,073,138	1,114,297	1,155,882	1,197,008	1,237,935	1,279,000	1,320,064	**1,320,064**
NSP Reloc B - Stay in Rider	Accumulated Deferred Taxes	848,107	877,100	905,173	934,166	962,239	991,232	1,019,305	1,047,838	1,076,831	1,104,904	1,133,897	1,161,970	**1,161,970**
NSP Reloc B - Stay in Rider	Average Rate Base	18,757,106	19,175,478	19,279,965	19,456,454	19,755,609	20,223,146	20,544,958	20,474,088	20,183,564	19,943,819	19,959,585	19,963,952	**19,963,952**
NSP Reloc B - Stay in Rider	Tax Depreciation Expense	140,803	140,803	140,803	140,803	140,803	140,803	140,803	140,803	140,803	140,803	140,803	140,803	**1,689,640**
NSP Reloc B - Stay in Rider	CPI-TAX INTEREST	1,716						125	360	472	260	277	555	**3,766**
NSP Reloc B - Stay in Rider	Debt Return	33,606	34,356	34,543	34,859	35,395	36,233	36,810	36,683	36,162	35,733	35,761	35,769	**425,911**
NSP Reloc B - Stay in Rider	Equity Return	80,499	82,295	82,743	83,501	84,784	86,791	88,172	87,868	86,621	85,592	85,660	85,679	**1,020,205**
NSP Reloc B - Stay in Rider	Current Income Tax Requirement	1,642	2,041	2,199	2,469	2,991	4,305	5,548	5,663	5,149	4,684	4,756	4,851	**46,299**
NSP Reloc B - Stay in Rider	Book Depreciation	35,140	36,297	36,340	36,418	36,751	38,813	41,159	41,585	41,126	40,927	41,065	41,065	**466,685**
NSP Reloc B - Stay in Rider	AFUDC													
NSP Reloc B - Stay in Rider	Deferred Taxes	28,533	28,533	28,533	28,533	28,533	28,533	28,533	28,533	28,533	28,533	28,533	28,533	**342,395**
NSP Reloc B - Stay in Rider	Property Tax Expense	17,438	17,438	17,438	17,438	17,438	17,438	17,438	17,438	17,438	17,438	17,438	17,438	**209,251**
NSP Reloc B - Stay in Rider	OATT Credit	42,535	43,198	43,145	43,132	43,430	46,768	48,986	49,030	48,561	48,083	48,151	48,178	**553,197**
NSP Reloc B - Stay in Rider	Total Revenue Requirement	154,323	157,761	158,651	160,085	162,463	165,344	168,674	168,740	166,468	164,823	165,061	165,156	**1,957,549**
NSP Reloc B - Stay in Rider	**Rider Revenue Requirement**	7,823	7,997	8,042	8,115	8,236	8,382	8,551	8,554	8,439	8,355	8,367	8,372	**99,234**
NSP Reloc B - Moved to Base	CWIP Balance	(4,847)	(4,847)	(4,847)	(4,847)	(4,847)	(4,847)	(4,797)	7,739	7,862	20,470	20,655	45,893	**45,893**
NSP Reloc B - Moved to Base	Plant In-Service	2,410,064	2,411,290	2,411,792	2,402,815	2,430,727	2,430,928	2,430,928	2,430,928	2,430,928	2,430,928	2,430,928	2,430,928	**2,430,928**
NSP Reloc B - Moved to Base	Depreciation Reserve	(183,364)	(179,214)	(175,063)	(170,912)	(166,761)	(162,609)	(158,457)	(154,306)	(150,154)	(146,002)	(141,850)	(137,699)	**(137,699)**
NSP Reloc B - Moved to Base	Accumulated Deferred Taxes	253,628	256,652	259,580	262,604	267,068	270,044	273,020	275,996	278,972	281,948	284,925	287,901	**287,901**
NSP Reloc B - Moved to Base	Average Rate Base	2,337,028	2,330,467	2,324,253	2,312,840	2,313,692	2,320,621	2,313,619	2,312,785	2,311,986	2,311,223	2,310,493	2,316,076	**2,316,076**
NSP Reloc B - Moved to Base	Tax Depreciation Expense	14,523	14,523	14,523	14,523	14,523	14,523	14,523	14,523	14,523	14,523	14,523	14,523	**174,278**
NSP Reloc B - Moved to Base	CPI-TAX INTEREST							0	24	47	71	95	143	**380**
NSP Reloc B - Moved to Base	Debt Return	4,187	4,175	4,164	4,144	4,145	4,158	4,145	4,144	4,142	4,141	4,140	4,150	**49,835**
NSP Reloc B - Moved to Base	Equity Return	10,030	10,002	9,975	9,926	9,930	9,959	9,929	9,926	9,922	9,919	9,916	9,940	**119,373**
NSP Reloc B - Moved to Base	Current Income Tax Requirement	849	841	833	817	818	828	818	825	831	838	844	867	**10,008**
NSP Reloc B - Moved to Base	Book Depreciation	4,148	4,149	4,151	4,151	4,151	4,152	4,152	4,152	4,152	4,152	4,152	4,152	**49,813**
NSP Reloc B - Moved to Base	AFUDC							0	36	72	109	145	218	**580**
NSP Reloc B - Moved to Base	Deferred Taxes	2,976	2,976	2,976	2,976	2,976	2,976	2,976	2,976	2,976	2,976	2,976	2,976	**35,713**
NSP Reloc B - Moved to Base	Property Tax Expense	2,278	2,278	2,278	2,278	2,278	2,278	2,278	2,278	2,278	2,278	2,278	2,278	**27,341**
NSP Reloc B - Moved to Base	OATT Credit	5,935	5,922	5,911	5,890									**23,658**
NSP Reloc B - Moved to Base	Total Revenue Requirement	18,534	18,499	18,466	18,403	24,299	24,351	24,299	24,336	24,374	24,413	24,451	24,581	**269,006**
NSP Reloc B - Moved to Base	**Rider Revenue Requirement**	940	938	936	933									**3,746**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
Nighthawk Substation	CWIP Balance													
Nighthawk Substation	Plant In-Service	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	5,558,015	**5,558,015**
Nighthawk Substation	Depreciation Reserve	230,133	240,342	250,551	260,759	270,968	281,177	291,386	301,595	311,804	322,013	332,222	342,431	**342,431**
Nighthawk Substation	Accumulated Deferred Taxes	264,909	272,653	280,398	288,142	295,887	303,631	311,376	319,120	326,865	334,610	342,354	350,099	**350,099**
Nighthawk Substation	Average Rate Base	5,068,078	5,050,125	5,032,171	5,014,218	4,996,264	4,978,311	4,960,357	4,942,404	4,924,450	4,906,497	4,888,543	4,870,590	**4,870,590**
Nighthawk Substation	Tax Depreciation Expense	37,786	37,786	37,786	37,786	37,786	37,786	37,786	37,786	37,786	37,786	37,786	37,786	**453,434**
Nighthawk Substation	CPI-TAX INTEREST													
Nighthawk Substation	Debt Return	9,080	9,048	9,016	8,984	8,952	8,919	8,887	8,855	8,823	8,791	8,759	8,726	**106,841**
Nighthawk Substation	Equity Return	21,751	21,673	21,596	21,519	21,442	21,365	21,288	21,211	21,134	21,057	20,980	20,903	**255,921**
Nighthawk Substation	Current Income Tax Requirement	619	594	569	545	520	495	470	445	420	395	370	346	**5,788**
Nighthawk Substation	Book Depreciation	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	10,209	**122,508**
Nighthawk Substation	AFUDC													
Nighthawk Substation	Deferred Taxes	7,745	7,745	7,745	7,745	7,745	7,745	7,745	7,745	7,745	7,745	7,745	7,745	**92,935**
Nighthawk Substation	Property Tax Expense	5,254	5,254	5,254	5,254	5,254	5,254	5,254	5,254	5,254	5,254	5,254	5,254	**63,053**
Nighthawk Substation	OATT Credit													
Nighthawk Substation	Total Revenue Requirement	54,658	54,524	54,390	54,256	54,122	53,987	53,853	53,719	53,585	53,451	53,317	53,183	**647,044**
Nighthawk Substation	**Rider Revenue Requirement**													
Nobles County Third Transformer	CWIP Balance	22,978,756												
Nobles County Third Transformer	Plant In-Service	1,398,473	27,863,328	27,932,328	27,932,328	27,932,328	27,932,328	27,932,328	27,932,328	27,932,328	27,932,328	27,932,328	27,932,328	**27,932,328**
Nobles County Third Transformer	Depreciation Reserve	3,856	29,888	79,470	129,142	178,814	228,486	278,158	327,829	377,501	427,173	476,845	526,517	**526,517**
Nobles County Third Transformer	Accumulated Deferred Taxes	(184,893)	(162,943)	(141,689)	(119,739)	(98,486)	(76,536)	(55,283)	(33,681)	(11,731)	9,522	31,472	52,726	**52,726**
Nobles County Third Transformer	Average Rate Base	24,171,500	26,266,349	27,984,839	27,947,762	27,876,837	27,805,215	27,734,289	27,663,016	27,591,394	27,520,469	27,448,847	27,377,922	**27,377,922**
Nobles County Third Transformer	Tax Depreciation Expense	132,026	132,026	132,026	132,026	132,026	132,026	132,026	132,026	132,026	132,026	132,026	132,026	**1,584,309**
Nobles County Third Transformer	CPI-TAX INTEREST	87,923	48,140											**136,063**
Nobles County Third Transformer	Debt Return	43,307	47,061	50,140	50,073	49,946	49,818	49,691	49,563	49,435	49,308	49,179	49,052	**586,571**
Nobles County Third Transformer	Equity Return	103,736	112,726	120,102	119,942	119,638	119,331	119,026	118,720	118,413	118,109	117,801	117,497	**1,405,042**
Nobles County Third Transformer	Current Income Tax Requirement	27,056	24,689	19,131	19,109	19,011	18,911	18,813	18,714	18,615	18,517	18,418	18,319	**239,302**
Nobles County Third Transformer	Book Depreciation	2,571	26,032	49,582	49,672	49,672	49,672	49,672	49,672	49,672	49,672	49,672	49,672	**525,232**
Nobles County Third Transformer	AFUDC													
Nobles County Third Transformer	Deferred Taxes	21,602	21,602	21,602	21,602	21,602	21,602	21,602	21,602	21,602	21,602	21,602	21,602	**259,220**
Nobles County Third Transformer	Property Tax Expense	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	**15,865**
Nobles County Third Transformer	OATT Credit	3,032	48,290	54,175	54,143	54,033	53,922	53,813	53,703	53,592	53,482	53,372	53,262	**588,819**
Nobles County Third Transformer	Total Revenue Requirement	196,561	185,141	207,703	207,577	207,157	206,733	206,313	205,891	205,466	205,046	204,622	204,202	**2,442,413**
Nobles County Third Transformer	**Rider Revenue Requirement**	9,792	9,242	10,384	10,378	10,357	10,336	10,315	10,293	10,272	10,251	10,229	10,208	**122,057**
NSM0953 Galloping Mitigate SPK	CWIP Balance													
NSM0953 Galloping Mitigate SPK	Plant In-Service	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	5,767,659	**5,767,659**
NSM0953 Galloping Mitigate SPK	Depreciation Reserve	663,975	674,578	685,180	695,783	706,386	716,989	727,591	738,194	748,797	759,400	770,002	780,605	**780,605**
NSM0953 Galloping Mitigate SPK	Accumulated Deferred Taxes	515,222	520,305	525,388	530,471	535,554	540,637	545,720	550,803	555,886	560,969	566,052	571,135	**571,135**
NSM0953 Galloping Mitigate SPK	Average Rate Base	4,593,764	4,578,078	4,562,392	4,546,707	4,531,021	4,515,335	4,499,650	4,483,964	4,468,278	4,452,592	4,436,907	4,421,221	**4,421,221**
NSM0953 Galloping Mitigate SPK	Tax Depreciation Expense	28,700	28,700	28,700	28,700	28,700	28,700	28,700	28,700	28,700	28,700	28,700	28,700	**344,400**
NSM0953 Galloping Mitigate SPK	CPI-TAX INTEREST													
NSM0953 Galloping Mitigate SPK	Debt Return	8,230	8,202	8,174	8,146	8,118	8,090	8,062	8,034	8,006	7,978	7,949	7,921	**96,911**
NSM0953 Galloping Mitigate SPK	Equity Return	19,715	19,648	19,580	19,513	19,446	19,378	19,311	19,244	19,176	19,109	19,042	18,974	**232,136**
NSM0953 Galloping Mitigate SPK	Current Income Tax Requirement	2,163	2,141	2,120	2,098	2,076	2,055	2,033	2,011	1,989	1,968	1,946	1,924	**24,524**
NSM0953 Galloping Mitigate SPK	Book Depreciation	10,603	10,603	10,603	10,603	10,603	10,603	10,603	10,603	10,603	10,603	10,603	10,603	**127,233**
NSM0953 Galloping Mitigate SPK	AFUDC													
NSM0953 Galloping Mitigate SPK	Deferred Taxes	5,083	5,083	5,083	5,083	5,083	5,083	5,083	5,083	5,083	5,083	5,083	5,083	**60,995**
NSM0953 Galloping Mitigate SPK	Property Tax Expense	5,453	5,453	5,453	5,453	5,453	5,453	5,453	5,453	5,453	5,453	5,453	5,453	**65,431**
NSM0953 Galloping Mitigate SPK	OATT Credit													
NSM0953 Galloping Mitigate SPK	Total Revenue Requirement	51,247	51,130	51,013	50,895	50,778	50,661	50,544	50,427	50,310	50,192	50,075	49,958	**607,230**
NSM0953 Galloping Mitigate SPK	**Rider Revenue Requirement**													
NSP Reloc B - Stay in Rider	CWIP Balance	147,040	147,040	(3,927)	(3,917)	(3,917)	(4,481)	(4,481)	(4,471)	(5,035)	(5,025)	(5,025)	(5,451)	**(5,451)**
NSP Reloc B - Stay in Rider	Plant In-Service	22,278,424	22,278,424	22,821,401	22,821,401	22,821,401	23,213,975	22,465,295	22,465,295	22,857,859	22,857,859	22,857,859	23,152,295	**23,152,295**
NSP Reloc B - Stay in Rider	Depreciation Reserve	1,361,129	1,402,193	1,443,757	1,485,820	1,527,882	1,570,306	1,612,402	1,653,810	1,695,579	1,737,709	1,779,838	1,822,239	**1,822,239**
NSP Reloc B - Stay in Rider	Accumulated Deferred Taxes	1,191,124	1,221,421	1,250,757	1,281,055	1,310,391	1,340,689	1,370,024	1,399,841	1,430,139	1,459,475	1,489,772	1,519,108	**1,519,108**
NSP Reloc B - Stay in Rider	Average Rate Base	19,893,739	19,822,381	19,947,736	20,071,636	20,000,242	20,123,706	19,873,776	19,427,872	19,551,991	19,676,710	19,604,288	19,679,692	**19,679,692**
NSP Reloc B - Stay in Rider	Tax Depreciation Expense	148,250	148,250	148,250	148,250	148,250	148,250	148,250	148,250	148,250	148,250	148,250	148,250	**1,778,998**
NSP Reloc B - Stay in Rider	CPI-TAX INTEREST	557	559	650	0	0	369		0	369	0	0	277	**2,781**
NSP Reloc B - Stay in Rider	Debt Return	35,643	35,515	35,740	35,962	35,834	36,055	35,607	34,808	35,031	35,254	35,124	35,259	**425,832**
NSP Reloc B - Stay in Rider	Equity Return	85,377	85,071	85,609	86,141	85,834	86,364	85,292	83,378	83,911	84,446	84,135	84,459	**1,020,017**
NSP Reloc B - Stay in Rider	Current Income Tax Requirement	2,765	2,667	3,031	3,154	3,055	3,462	2,891	2,051	2,459	2,629	2,528	2,810	**33,502**
NSP Reloc B - Stay in Rider	Book Depreciation	41,065	41,065	41,564	42,063	42,063	42,424	42,096	41,408	41,769	42,130	42,130	42,400	**502,174**
NSP Reloc B - Stay in Rider	AFUDC													
NSP Reloc B - Stay in Rider	Deferred Taxes	29,817	29,817	29,817	29,817	29,817	29,817	29,817	29,817	29,817	29,817	29,817	29,817	**357,801**
NSP Reloc B - Stay in Rider	Property Tax Expense	21,061	21,061	21,061	21,061	21,061	21,061	21,061	21,061	21,061	21,061	21,061	21,061	**252,737**
NSP Reloc B - Stay in Rider	OATT Credit	44,853	44,742	45,078	45,361	45,250	45,563	45,062	44,184	44,498	44,764	44,651	44,860	**538,867**
NSP Reloc B - Stay in Rider	Total Revenue Requirement	170,875	170,454	171,744	172,836	172,414	173,620	171,702	168,339	169,549	170,572	170,144	170,947	**2,053,197**
NSP Reloc B - Stay in Rider	**Rider Revenue Requirement**	8,471	8,450	8,514	8,569	8,548	8,607	8,512	8,346	8,406	8,456	8,435	8,475	**101,789**
NSP Reloc B - Moved to Base	CWIP Balance	58,765	59,125	59,516	72,435	72,902	73,351	86,368	86,883	87,442	100,508	101,143	101,742	**101,742**
NSP Reloc B - Moved to Base	Plant In-Service	2,430,928	2,430,928	2,430,928	2,430,928	2,430,928	2,430,928	2,430,928	2,430,928	2,430,928	2,430,928	2,430,928	2,430,928	**2,430,928**
NSP Reloc B - Moved to Base	Depreciation Reserve	(133,547)	(129,395)	(125,243)	(121,092)	(116,940)	(112,788)	(108,636)	(104,485)	(100,333)	(96,181)	(92,029)	(87,877)	**(87,877)**
NSP Reloc B - Moved to Base	Accumulated Deferred Taxes	290,469	293,037	295,605	298,174	300,742	303,310	305,878	308,447	311,015	313,583	316,151	318,720	**318,720**
NSP Reloc B - Moved to Base	Average Rate Base	2,328,411	2,328,307	2,321,962	2,321,898	2,321,870	2,315,608	2,315,621	2,315,668	2,309,484	2,309,577	2,309,708	2,303,605	**2,303,605**
NSP Reloc B - Moved to Base	Tax Depreciation Expense	13,245	13,245	13,245	13,245	13,245	13,245	13,245	13,245	13,245	13,245	13,245	13,245	**158,937**
NSP Reloc B - Moved to Base	CPI-TAX INTEREST	214	238	239	264	288	289	314	339	340	365	390	392	**3,673**
NSP Reloc B - Moved to Base	Debt Return	4,172	4,172	4,160	4,160	4,160	4,149	4,149	4,149	4,138	4,138	4,138	4,127	**49,811**
NSP Reloc B - Moved to Base	Equity Return	9,993	9,992	9,965	9,965	9,965	9,938	9,938	9,938	9,912	9,912	9,912	9,886	**119,316**
NSP Reloc B - Moved to Base	Current Income Tax Requirement	1,189	1,196	1,188	1,196	1,204	1,195	1,203	1,211	1,203	1,211	1,220	1,212	**14,428**
NSP Reloc B - Moved to Base	Book Depreciation	4,152	4,152	4,152	4,152	4,152	4,152	4,152	4,152	4,152	4,152	4,152	4,152	**49,821**
NSP Reloc B - Moved to Base	AFUDC	322	359	361	399	437	439	477	515	518	557	595	599	**5,579**
NSP Reloc B - Moved to Base	Deferred Taxes	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	**30,819**
NSP Reloc B - Moved to Base	Property Tax Expense	2,298	2,298	2,298	2,298	2,298	2,298	2,298	2,298	2,298	2,298	2,298	2,298	**27,578**
NSP Reloc B - Moved to Base	OATT Credit													
NSP Reloc B - Moved to Base	Total Revenue Requirement	24,693	24,738	24,693	24,738	24,783	24,739	24,785	24,832	24,789	24,836	24,884	24,842	**297,352**
NSP Reloc B - Moved to Base	**Rider Revenue Requirement**													

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
NSPM FAC-011-4 Reactor Support	CWIP Balance	60,887	61,483	68,382	71,817	93,020	100,946	115,771	129,899	137,133	173,569	183,240	204,786	**204,786**
NSPM FAC-011-4 Reactor Support	Plant In-Service													
NSPM FAC-011-4 Reactor Support	Depreciation Reserve													
NSPM FAC-011-4 Reactor Support	Accumulated Deferred Taxes	(82)	(200)	(315)	(434)	(549)	(667)	(782)	(899)	(1,018)	(1,132)	(1,251)	(1,366)	**(1,366)**
NSPM FAC-011-4 Reactor Support	Average Rate Base	52,947	61,386	65,248	70,534	82,967	97,650	109,141	123,734	134,533	156,483	179,655	195,379	**195,379**
NSPM FAC-011-4 Reactor Support	Tax Depreciation Expense													
NSPM FAC-011-4 Reactor Support	CPI-TAX INTEREST	193	224	239	259	305	359	412	468	510	594	682	741	**4,988**
NSPM FAC-011-4 Reactor Support	Debt Return	95	110	117	126	149	175	196	222	241	280	322	350	**2,382**
NSPM FAC-011-4 Reactor Support	Equity Return	227	263	280	303	356	419	468	531	577	672	771	839	**5,706**
NSPM FAC-011-4 Reactor Support	Current Income Tax Requirement	98	120	130	144	176	214	247	285	313	371	431	472	**3,000**
NSPM FAC-011-4 Reactor Support	Book Depreciation													
NSPM FAC-011-4 Reactor Support	AFUDC													
NSPM FAC-011-4 Reactor Support	Deferred Taxes	(117)	(117)	(117)	(117)	(117)	(117)	(117)	(117)	(117)	(117)	(117)	(117)	**(1,401)**
NSPM FAC-011-4 Reactor Support	Property Tax Expense													
NSPM FAC-011-4 Reactor Support	OATT Credit													
NSPM FAC-011-4 Reactor Support	Total Revenue Requirement	303	377	410	456	564	691	794	921	1,015	1,206	1,408	1,544	**9,688**
NSPM FAC-011-4 Reactor Support	**Rider Revenue Requirement**	16	19	21	23	29	35	41	47	52	62	72	79	**496**
NSPM Major Line Rebuild - Stay in Rider	CWIP Balance	36,237,721	40,306,962	38,673,644	41,841,070	39,983,095	35,068,337	45,377,077	50,901,164	55,252,346	60,265,695	70,045,274	77,799,890	**77,799,890**
NSPM Major Line Rebuild - Stay in Rider	Plant In-Service	18,505,204	18,832,503	23,985,430	25,513,598	30,764,771	41,404,513	41,677,913	41,773,086	45,659,377	55,368,307	56,185,092	61,639,989	**61,639,989**
NSPM Major Line Rebuild - Stay in Rider	Depreciation Reserve	48,800	82,909	122,023	167,034	218,031	283,506	358,912	434,654	513,976	605,658	706,955	813,954	**813,954**
NSPM Major Line Rebuild - Stay in Rider	Accumulated Deferred Taxes	(405,313)	(381,860)	(359,151)	(335,698)	(312,989)	(289,536)	(266,827)	(243,746)	(220,293)	(197,584)	(174,131)	(151,422)	**(151,422)**
NSPM Major Line Rebuild - Stay in Rider	Average Rate Base	51,863,925	57,257,201	61,155,955	65,198,040	69,171,723	73,649,125	81,709,539	89,711,584	96,538,965	107,910,630	120,450,009	132,226,090	**132,226,090**
NSPM Major Line Rebuild - Stay in Rider	Tax Depreciation Expense	335,151	335,151	335,151	335,151	335,151	335,151	335,151	335,151	335,151	335,151	335,151	335,151	**4,021,812**
NSPM Major Line Rebuild - Stay in Rider	CPI-TAX INTEREST	127,565	144,778	158,443	152,790	155,420	144,402	156,642	187,212	206,067	226,814	251,793	325,659	**2,237,584**
NSPM Major Line Rebuild - Stay in Rider	Debt Return	92,923	102,586	109,571	116,813	123,933	131,955	146,396	160,733	172,966	193,340	215,806	236,905	**1,803,927**
NSPM Major Line Rebuild - Stay in Rider	Equity Return	222,583	245,729	262,461	279,808	296,862	316,077	350,670	385,012	414,313	463,116	516,931	567,470	**4,321,034**
NSPM Major Line Rebuild - Stay in Rider	Current Income Tax Requirement	22,899	36,334	47,763	53,442	61,729	69,050	87,375	108,440	125,142	151,586	180,127	222,131	**1,166,018**
NSPM Major Line Rebuild - Stay in Rider	Book Depreciation	32,854	34,108	39,115	45,011	50,997	65,475	75,406	75,742	79,321	91,682	101,298	106,998	**798,007**
NSPM Major Line Rebuild - Stay in Rider	AFUDC													
NSPM Major Line Rebuild - Stay in Rider	Deferred Taxes	23,081	23,081	23,081	23,081	23,081	23,081	23,081	23,081	23,081	23,081	23,081	23,081	**276,972**
NSPM Major Line Rebuild - Stay in Rider	Property Tax Expense	16,635	16,635	16,635	16,635	16,635	16,635	16,635	16,635	16,635	16,635	16,635	16,635	**199,625**
NSPM Major Line Rebuild - Stay in Rider	OATT Credit	43,381	44,818	54,025	58,422	69,214	89,028	92,990	93,235	100,675	118,078	123,128	133,894	**1,020,887**
NSPM Major Line Rebuild - Stay in Rider	Total Revenue Requirement	367,594	413,655	444,602	476,369	504,023	533,245	606,574	676,409	730,783	821,363	930,751	1,039,327	**7,544,696**
NSPM Major Line Rebuild - Stay in Rider	**Rider Revenue Requirement**	18,818	21,176	22,761	24,387	25,803	27,299	31,052	34,628	37,411	42,048	47,648	53,206	**386,237**
NSPM Major Line Rebuild - Moved to Base	CWIP Balance	199,891	207,717	225,128	88,501	101,774	55,325	79,909	84,875	63,561	72,570	95,687	81,749	**81,749**
NSPM Major Line Rebuild - Moved to Base	Plant In-Service	159,710,193	159,182,100	158,887,243	159,006,246	158,450,477	158,523,050	158,525,272	158,547,875	158,587,791	158,590,533	158,588,132	158,599,903	**158,599,903**
NSPM Major Line Rebuild - Moved to Base	Depreciation Reserve	4,657,226	4,946,323	5,234,666	5,522,696	5,810,179	6,097,163	6,384,159	6,671,177	6,958,216	7,245,258	7,532,300	7,819,343	**7,819,343**
NSPM Major Line Rebuild - Moved to Base	Accumulated Deferred Taxes	4,115,695	4,366,809	4,609,951	4,861,065	5,104,207	5,355,321	5,598,463	5,845,592	6,096,706	6,339,848	6,590,962	6,834,104	**6,834,104**
NSPM Major Line Rebuild - Moved to Base	Average Rate Base	151,198,321	150,481,367	149,550,649	148,863,814	148,052,854	147,256,320	146,752,653	146,245,706	145,730,649	145,215,642	144,693,720	144,172,810	**144,172,810**
NSPM Major Line Rebuild - Moved to Base	Tax Depreciation Expense	1,167,767	1,167,767	1,167,767	1,167,767	1,167,767	1,167,767	1,167,767	1,167,767	1,167,767	1,167,767	1,167,767	1,167,767	**14,013,198**
NSPM Major Line Rebuild - Moved to Base	CPI-TAX INTEREST	47	47	132	145	149	156	170	186	202	215	256	293	**1,999**
NSPM Major Line Rebuild - Moved to Base	Debt Return	270,897	269,612	267,945	266,714	265,261	263,834	262,932	262,024	261,101	260,178	259,243	258,310	**3,168,051**
NSPM Major Line Rebuild - Moved to Base	Equity Return	648,893	645,816	641,822	638,874	635,394	631,975	629,813	627,638	625,427	623,217	620,977	618,742	**7,588,587**
NSPM Major Line Rebuild - Moved to Base	Current Income Tax Requirement	5,725	4,624	3,118	2,069	771	(492)	(1,181)	(1,871)	(2,573)	(3,282)	(3,991)	(4,701)	**(1,784)**
NSPM Major Line Rebuild - Moved to Base	Book Depreciation	289,431	289,098	288,342	288,030	287,483	286,984	286,995	287,018	287,039	287,042	287,042	287,043	**3,451,548**
NSPM Major Line Rebuild - Moved to Base	AFUDC													
NSPM Major Line Rebuild - Moved to Base	Deferred Taxes	247,128	247,128	247,128	247,128	247,128	247,128	247,128	247,128	247,128	247,128	247,128	247,128	**2,965,538**
NSPM Major Line Rebuild - Moved to Base	Property Tax Expense	151,882	151,882	151,882	151,882	151,882	151,882	151,882	151,882	151,882	151,882	151,882	151,882	**1,822,583**
NSPM Major Line Rebuild - Moved to Base	OATT Credit	369,046	367,713	365,883	364,892	363,337	361,820	360,958	360,091	359,210	358,323	357,410	356,503	**4,345,187**
NSPM Major Line Rebuild - Moved to Base	Total Revenue Requirement	1,244,909	1,240,447	1,234,354	1,229,805	1,224,582	1,219,492	1,216,611	1,213,727	1,210,794	1,207,843	1,204,871	1,201,900	**14,649,336**
NSPM Major Line Rebuild - Moved to Base	**Rider Revenue Requirement**	63,731	63,502	63,190	62,958	62,690	62,430	62,282	62,135	61,984	61,833	61,681	61,529	**749,946**
NSPM Major Line Refurbishment - Stay in Rider	CWIP Balance	11,022,898	12,371,392	13,185,548	8,255,043	9,221,575	4,639,447	5,015,447	6,515,541	9,942,453	12,481,203	15,753,110	18,402,315	**18,402,315**
NSPM Major Line Refurbishment - Stay in Rider	Plant In-Service	10,219,452	10,224,231	10,238,441	15,723,494	15,794,912	21,087,042	21,522,416	21,637,999	21,701,830	22,090,368	22,073,894	23,453,596	**23,453,596**
NSPM Major Line Refurbishment - Stay in Rider	Depreciation Reserve	81,682	100,358	119,051	142,767	171,560	205,252	244,176	283,604	323,195	363,200	403,545	445,135	**445,135**
NSPM Major Line Refurbishment - Stay in Rider	Accumulated Deferred Taxes	(39,005)	(19,299)	(220)	19,486	38,566	58,271	77,351	96,743	116,449	135,529	155,234	174,314	**174,314**
NSPM Major Line Refurbishment - Stay in Rider	Average Rate Base	20,179,201	21,847,266	22,900,321	23,550,869	24,301,783	25,124,811	25,830,111	26,985,068	29,479,063	32,629,200	35,660,681	39,242,804	**39,242,804**
NSPM Major Line Refurbishment - Stay in Rider	Tax Depreciation Expense	139,672	139,672	139,672	139,672	139,672	139,672	139,672	139,672	139,672	139,672	139,672	139,672	**1,676,065**
NSPM Major Line Refurbishment - Stay in Rider	CPI-TAX INTEREST	38,088	44,240	45,432	40,727	33,181	26,771	19,097	22,681	31,984	43,293	54,080	65,779	**465,352**
NSPM Major Line Refurbishment - Stay in Rider	Debt Return	36,154	39,143	41,030	42,195	43,541	45,015	46,279	48,348	52,817	58,461	63,892	70,310	**587,185**
NSPM Major Line Refurbishment - Stay in Rider	Equity Return	86,602	93,761	98,281	101,072	104,295	107,827	110,854	115,811	126,514	140,034	153,044	168,417	**1,406,513**
NSPM Major Line Refurbishment - Stay in Rider	Current Income Tax Requirement	7,436	11,750	13,600	14,604	14,847	15,500	15,688	18,608	25,120	33,269	41,061	50,203	**261,687**
NSPM Major Line Refurbishment - Stay in Rider	Book Depreciation	18,623	18,676	18,693	23,717	28,792	33,692	38,924	39,428	39,592	40,005	40,345	41,590	**382,075**
NSPM Major Line Refurbishment - Stay in Rider	AFUDC													
NSPM Major Line Refurbishment - Stay in Rider	Deferred Taxes	19,393	19,393	19,393	19,393	19,393	19,393	19,393	19,393	19,393	19,393	19,393	19,393	**232,711**
NSPM Major Line Refurbishment - Stay in Rider	Property Tax Expense	9,687	9,687	9,687	9,687	9,687	9,687	9,687	9,687	9,687	9,687	9,687	9,687	**116,242**
NSPM Major Line Refurbishment - Stay in Rider	OATT Credit	24,423	24,425	24,384	35,158	35,976	45,984	47,581	48,094	48,186	48,811	48,876	50,907	**482,804**
NSPM Major Line Refurbishment - Stay in Rider	Total Revenue Requirement	153,471	167,984	176,299	175,510	184,579	185,130	193,245	203,181	224,936	252,037	278,545	308,692	**2,503,609**
NSPM Major Line Refurbishment - Stay in Rider	**Rider Revenue Requirement**	7,857	8,600	9,025	8,985	9,449	9,477	9,893	10,401	11,515	12,903	14,260	15,803	**128,168**
NSPM Major Line Refurbishment - Moved to Base	CWIP Balance	(1,924)	(1,924)	(1,535)	(1,937)	(1,937)	(1,937)	(1,937)	(1,937)	(1,937)	(1,937)	(1,937)	(1,937)	**(1,937)**
NSPM Major Line Refurbishment - Moved to Base	Plant In-Service	71,502,779	71,502,736	71,505,844	71,481,883	71,494,784	71,487,847	71,487,837	71,487,837	71,487,837	71,487,837	71,487,838	71,487,838	**71,487,838**
NSPM Major Line Refurbishment - Moved to Base	Depreciation Reserve	2,332,875	2,463,312	2,593,753	2,724,174	2,854,585	2,985,001	3,115,412	3,245,822	3,376,232	3,506,642	3,637,053	3,767,463	**3,767,463**
NSPM Major Line Refurbishment - Moved to Base	Accumulated Deferred Taxes	2,058,730	2,169,064	2,275,896	2,386,230	2,493,062	2,603,396	2,710,227	2,818,810	2,929,145	3,035,976	3,146,310	3,253,142	**3,253,142**
NSPM Major Line Refurbishment - Moved to Base	Average Rate Base	67,166,553	66,933,676	66,698,132	66,446,934	66,203,956	65,966,190	65,725,472	65,486,474	65,245,729	65,008,487	64,767,743	64,530,501	**64,530,501**
NSPM Major Line Refurbishment - Moved to Base	Tax Depreciation Expense	517,055	517,055	517,055	517,055	517,055	517,055	517,055	517,055	517,055	517,055	517,055	517,055	**6,204,665**
NSPM Major Line Refurbishment - Moved to Base	CPI-TAX INTEREST													
NSPM Major Line Refurbishment - Moved to Base	Debt Return	120,340	119,923	119,501	119,051	118,615	118,189	117,758	117,330	116,899	116,474	116,042	115,617	**1,415,739**
NSPM Major Line Refurbishment - Moved to Base	Equity Return	288,256	287,257	286,246	285,168	284,125	283,105	282,072	281,046	280,013	278,995	277,962	276,943	**3,391,189**
NSPM Major Line Refurbishment - Moved to Base	Current Income Tax Requirement	3,295	2,977	2,652	2,298	1,958	1,630	1,294	963	630	301	(33)	(361)	**17,604**
NSPM Major Line Refurbishment - Moved to Base	Book Depreciation	130,423	130,437	130,440	130,421	130,411	130,417	130,410	130,410	130,410	130,410	130,410	130,410	**1,565,011**
NSPM Major Line Refurbishment - Moved to Base	AFUDC													
NSPM Major Line Refurbishment - Moved to Base	Deferred Taxes	108,583	108,583	108,583	108,583	108,583	108,583	108,583	108,583	108,583	108,583	108,583	108,583	**1,302,995**
NSPM Major Line Refurbishment - Moved to Base	Property Tax Expense	68,115	68,115	68,115	68,115	68,115	68,115	68,115	68,115	68,115	68,115	68,115	68,115	**817,385**
NSPM Major Line Refurbishment - Moved to Base	OATT Credit	164,556	164,162	163,760	163,325	162,906	162,502	162,088	161,680	161,268	160,863	160,451	160,046	**1,947,607**
NSPM Major Line Refurbishment - Moved to Base	Total Revenue Requirement	554,458	553,131	551,777	550,311	548,901	547,538	546,145	544,768	543,382	542,015	540,629	539,262	**6,562,317**
NSPM Major Line Refurbishment - Moved to Base	**Rider Revenue Requirement**	28,384	28,317	28,247	28,172	28,100	28,030	27,959	27,888	27,817	27,747	27,676	27,607	**335,946**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**	**Jul-26**	**Aug-26**	**Sep-26**	**Oct-26**	**Nov-26**	**Dec-26**	**2026**
NSPM FAC-011-4 Reactor Support	CWIP Balance	224,990	250,115	264,214	300,634	349,120	756,230	897,616	1,036,146	1,174,676	1,481,060	2,471,468	2,652,397	**2,652,397**
NSPM FAC-011-4 Reactor Support	Plant In-Service													
NSPM FAC-011-4 Reactor Support	Depreciation Reserve													
NSPM FAC-011-4 Reactor Support	Accumulated Deferred Taxes	(1,887)	(2,854)	(3,790)	(4,757)	(5,694)	(6,661)	(7,597)	(8,549)	(9,516)	(10,452)	(11,419)	(12,356)	**(12,356)**
NSPM FAC-011-4 Reactor Support	Average Rate Base	216,775	240,406	260,955	287,181	330,570	559,335	834,520	975,430	1,114,927	1,338,320	1,987,683	2,574,288	**2,574,288**
NSPM FAC-011-4 Reactor Support	Tax Depreciation Expense													
NSPM FAC-011-4 Reactor Support	CPI-TAX INTEREST	822	885	965	1,074	1,245	2,102	3,170	3,709	4,244	5,098	7,559	9,794	**40,667**
NSPM FAC-011-4 Reactor Support	Debt Return	388	431	468	515	592	1,002	1,495	1,748	1,998	2,398	3,561	4,612	**19,207**
NSPM FAC-011-4 Reactor Support	Equity Return	930	1,032	1,120	1,232	1,419	2,400	3,581	4,186	4,785	5,744	8,530	11,048	**46,008**
NSPM FAC-011-4 Reactor Support	Current Income Tax Requirement	259	312	366	437	553	1,146	1,872	2,241	2,608	3,193	4,887	6,421	**24,295**
NSPM FAC-011-4 Reactor Support	Book Depreciation													
NSPM FAC-011-4 Reactor Support	AFUDC													
NSPM FAC-011-4 Reactor Support	Deferred Taxes	(952)	(952)	(952)	(952)	(952)	(952)	(952)	(952)	(952)	(952)	(952)	(952)	**(11,421)**
NSPM FAC-011-4 Reactor Support	Property Tax Expense													
NSPM FAC-011-4 Reactor Support	OATT Credit													
NSPM FAC-011-4 Reactor Support	Total Revenue Requirement	626	822	1,002	1,233	1,612	3,597	5,997	7,224	8,438	10,383	16,027	21,130	**78,090**
NSPM FAC-011-4 Reactor Support	**Rider Revenue Requirement**	32	42	51	62	82	182	304	366	428	526	812	1,071	**3,959**
NSPM Major Line Rebuild - Stay in Rider	CWIP Balance	76,422,470	86,127,649	98,076,053	109,169,025	87,330,043	85,247,499	91,600,448	83,390,538	97,390,956	106,260,993	111,809,556	104,369,572	**104,369,572**
NSPM Major Line Rebuild - Stay in Rider	Plant In-Service	75,690,310	76,370,582	75,327,324	76,812,428	107,250,912	117,295,523	123,116,852	145,300,094	145,692,094	150,077,014	156,255,218	181,164,553	**181,164,553**
NSPM Major Line Rebuild - Stay in Rider	Depreciation Reserve	939,512	1,078,611	1,217,371	1,356,449	1,524,787	1,730,335	1,950,458	2,196,296	2,462,864	2,733,823	3,014,492	3,323,735	**3,323,735**
NSPM Major Line Rebuild - Stay in Rider	Accumulated Deferred Taxes	(80,973)	41,952	160,975	283,901	402,924	525,849	644,872	765,846	888,772	1,007,795	1,130,720	1,249,743	**1,249,743**
NSPM Major Line Rebuild - Stay in Rider	Average Rate Base	144,980,570	156,254,492	166,641,838	178,121,604	188,437,662	196,408,578	206,144,892	218,864,743	232,668,489	246,104,390	258,196,513	272,380,593	**272,380,593**
NSPM Major Line Rebuild - Stay in Rider	Tax Depreciation Expense	999,735	999,735	999,735	999,735	999,735	999,735	999,735	999,735	999,735	999,735	999,735	999,735	**11,996,819**
NSPM Major Line Rebuild - Stay in Rider	CPI-TAX INTEREST	298,358	303,975	334,481	411,332	364,337	333,153	348,202	345,314	353,848	398,448	426,984	424,856	**4,343,288**
NSPM Major Line Rebuild - Stay in Rider	Debt Return	259,757	279,956	298,567	319,135	337,617	351,899	369,343	392,133	416,864	440,937	462,602	488,015	**4,416,824**
NSPM Major Line Rebuild - Stay in Rider	Equity Return	622,208	670,592	715,171	764,439	808,712	842,920	884,705	939,295	998,536	1,056,198	1,108,093	1,168,967	**10,579,835**
NSPM Major Line Rebuild - Stay in Rider	Current Income Tax Requirement	54,031	75,836	99,967	140,785	149,353	162,342	185,396	210,388	238,961	273,393	302,493	330,684	**2,223,629**
NSPM Major Line Rebuild - Stay in Rider	Book Depreciation	125,559	139,099	138,760	139,078	168,339	205,548	220,123	245,838	266,569	270,959	280,668	309,243	**2,509,781**
NSPM Major Line Rebuild - Stay in Rider	AFUDC													
NSPM Major Line Rebuild - Stay in Rider	Deferred Taxes	120,974	120,974	120,974	120,974	120,974	120,974	120,974	120,974	120,974	120,974	120,974	120,974	**1,451,691**
NSPM Major Line Rebuild - Stay in Rider	Property Tax Expense	58,273	58,273	58,273	58,273	58,273	58,273	58,273	58,273	58,273	58,273	58,273	58,273	**699,273**
NSPM Major Line Rebuild - Stay in Rider	OATT Credit	169,998	173,520	174,273	176,879	235,240	256,861	270,667	312,438	317,131	325,044	337,087	384,941	**3,134,078**
NSPM Major Line Rebuild - Stay in Rider	Total Revenue Requirement	1,070,804	1,171,210	1,257,438	1,365,804	1,408,028	1,485,094	1,568,147	1,654,462	1,783,046	1,895,690	1,996,018	2,091,214	**18,746,956**
NSPM Major Line Rebuild - Stay in Rider	**Rider Revenue Requirement**	54,282	59,372	63,743	69,237	71,377	75,284	79,494	83,869	90,388	96,098	101,184	106,010	**950,337**
NSPM Major Line Rebuild - Moved to Base	CWIP Balance	153,253	123,801	60,386	73,947	84,079	58,782							
NSPM Major Line Rebuild - Moved to Base	Plant In-Service	158,595,686	158,644,113	158,716,248	158,716,828	158,720,118	158,729,570	158,788,352	158,788,352	158,788,352	158,788,352	158,788,352	158,788,352	**158,788,352**
NSPM Major Line Rebuild - Moved to Base	Depreciation Reserve	8,108,158	8,397,010	8,685,907	8,974,810	9,263,716	9,552,625	9,841,588	10,130,604	10,419,620	10,708,636	10,997,653	11,286,669	**11,286,669**
NSPM Major Line Rebuild - Moved to Base	Accumulated Deferred Taxes	7,064,777	7,281,334	7,491,016	7,707,573	8,027,252	8,240,372	8,453,492	8,666,611	8,879,731	9,092,851	9,305,970	9,519,090	**9,519,090**
NSPM Major Line Rebuild - Moved to Base	Average Rate Base	143,686,769	143,224,509	142,739,799	142,245,773	141,650,970	141,147,732	140,637,754	140,135,645	139,633,509	139,131,373	138,629,237	138,127,101	**138,127,101**
NSPM Major Line Rebuild - Moved to Base	Tax Depreciation Expense	1,047,896	1,047,896	1,047,896	1,047,896	1,047,896	1,047,896	1,047,896	1,047,896	1,047,896	1,047,896	1,047,896	1,047,896	**12,574,752**
NSPM Major Line Rebuild - Moved to Base	CPI-TAX INTEREST	299	227	146	149	152	154							**1,125**
NSPM Major Line Rebuild - Moved to Base	Debt Return	257,439	256,611	255,742	254,857	253,791	252,890	251,976	251,076	250,177	249,277	248,377	247,478	**3,029,691**
NSPM Major Line Rebuild - Moved to Base	Equity Return	616,656	614,672	612,592	610,471	607,919	605,759	603,570	601,415	599,260	597,105	594,950	592,795	**7,257,166**
NSPM Major Line Rebuild - Moved to Base	Current Income Tax Requirement	22,919	22,267	21,584	20,903	20,081	19,385	18,646	17,968	17,272	16,576	15,880	15,185	**228,666**
NSPM Major Line Rebuild - Moved to Base	Book Depreciation	288,815	288,852	288,897	288,903	288,906	288,909	288,963	289,016	289,016	289,016	289,016	289,016	**3,467,326**
NSPM Major Line Rebuild - Moved to Base	AFUDC					240	245							**486**
NSPM Major Line Rebuild - Moved to Base	Deferred Taxes	213,120	213,120	213,120	213,120	213,120	213,120	213,120	213,120	213,120	213,120	213,120	213,120	**2,557,436**
NSPM Major Line Rebuild - Moved to Base	Property Tax Expense	149,936	149,936	149,936	149,936	149,936	149,936	149,936	149,936	149,936	149,936	149,936	149,936	**1,799,231**
NSPM Major Line Rebuild - Moved to Base	OATT Credit	347,917	347,210	346,396	345,558									**1,387,080**
NSPM Major Line Rebuild - Moved to Base	Total Revenue Requirement	1,200,968	1,198,247	1,195,475	1,192,632	1,533,993	1,530,243	1,526,210	1,522,531	1,518,781	1,515,031	1,511,280	1,507,530	**16,952,921**
NSPM Major Line Rebuild - Moved to Base	**Rider Revenue Requirement**	60,881	60,743	60,602	60,458									**242,683**
NSPM Major Line Refurbishment - Stay in Rider	CWIP Balance	16,590,675	9,696,270	10,506,490	11,273,331	11,369,743	3,135,064	3,563,871	3,583,471	3,606,011	3,627,571	3,652,071	3,671,671	**3,671,671**
NSPM Major Line Refurbishment - Stay in Rider	Plant In-Service	27,032,483	35,945,659	36,276,231	36,566,185	37,516,722	46,111,775	45,803,073	45,803,073	45,803,082	45,803,082	45,803,082	45,803,082	**45,803,082**
NSPM Major Line Refurbishment - Stay in Rider	Depreciation Reserve	491,539	549,426	615,809	682,763	750,857	827,724	912,209	996,409	1,080,609	1,164,810	1,249,010	1,333,211	**1,333,211**
NSPM Major Line Refurbishment - Stay in Rider	Accumulated Deferred Taxes	208,159	258,214	306,680	356,736	405,202	455,257	503,724	552,984	603,040	651,506	701,561	750,027	**750,027**
NSPM Major Line Refurbishment - Stay in Rider	Average Rate Base	42,063,038	43,853,847	45,323,027	46,305,097	47,240,979	47,822,104	47,933,201	47,869,451	47,756,270	47,645,658	47,534,432	47,423,816	**47,423,816**
NSPM Major Line Refurbishment - Stay in Rider	Tax Depreciation Expense	278,298	278,298	278,298	278,298	278,298	278,298	278,298	278,298	278,298	278,298	278,298	278,298	**3,339,570**
NSPM Major Line Refurbishment - Stay in Rider	CPI-TAX INTEREST	66,855	49,079	37,855	41,255	43,657	28,264	12,918	13,080	13,209	13,341	13,478	13,612	**346,603**
NSPM Major Line Refurbishment - Stay in Rider	Debt Return	75,363	78,571	81,204	82,963	84,640	85,681	85,880	85,766	85,563	85,365	85,166	84,968	**1,001,131**
NSPM Major Line Refurbishment - Stay in Rider	Equity Return	180,521	188,206	194,511	198,726	202,743	205,237	205,713	205,440	204,954	204,479	204,002	203,527	**2,398,059**
NSPM Major Line Refurbishment - Stay in Rider	Current Income Tax Requirement	20,902	21,351	22,506	25,148	27,589	26,257	23,915	23,788	23,672	23,562	23,452	23,342	**285,484**
NSPM Major Line Refurbishment - Stay in Rider	Book Depreciation	46,405	57,887	66,383	66,954	68,094	76,868	84,484	84,200	84,200	84,200	84,200	84,200	**888,076**
NSPM Major Line Refurbishment - Stay in Rider	AFUDC													
NSPM Major Line Refurbishment - Stay in Rider	Deferred Taxes	49,261	49,261	49,261	49,261	49,261	49,261	49,261	49,261	49,261	49,261	49,261	49,261	**591,129**
NSPM Major Line Refurbishment - Stay in Rider	Property Tax Expense	22,172	22,172	22,172	22,172	22,172	22,172	22,172	22,172	22,172	22,172	22,172	22,172	**266,068**
NSPM Major Line Refurbishment - Stay in Rider	OATT Credit	60,722	77,987	80,591	81,088	82,651	99,424	100,657	100,409	100,178	99,949	99,718	99,489	**1,082,864**
NSPM Major Line Refurbishment - Stay in Rider	Total Revenue Requirement	333,900	339,462	355,446	364,136	371,847	366,051	370,769	370,218	369,645	369,091	368,536	367,981	**4,347,083**
NSPM Major Line Refurbishment - Stay in Rider	**Rider Revenue Requirement**	16,926	17,208	18,019	18,459	18,850	18,556	18,795	18,767	18,738	18,710	18,682	18,654	**220,366**
NSPM Major Line Refurbishment - Moved to Base	CWIP Balance	(1,937)	(1,937)	(1,937)	(1,937)									
NSPM Major Line Refurbishment - Moved to Base	Plant In-Service	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	**71,487,838**
NSPM Major Line Refurbishment - Moved to Base	Depreciation Reserve	3,898,679	4,029,895	4,161,110	4,292,326	4,423,542	4,554,758	4,685,974	4,817,190	4,948,406	5,079,622	5,210,837	5,342,053	**5,342,053**
NSPM Major Line Refurbishment - Moved to Base	Accumulated Deferred Taxes	3,354,589	3,449,938	3,542,260	3,637,609	3,778,362	3,872,197	3,966,033	4,059,868	4,153,703	4,247,539	4,341,374	4,435,210	**4,435,210**
NSPM Major Line Refurbishment - Moved to Base	Average Rate Base	64,298,241	64,071,676	63,848,139	63,621,574	63,350,573	63,126,490	62,901,439	62,676,388	62,451,336	62,226,285	62,001,234	61,776,183	**61,776,183**
NSPM Major Line Refurbishment - Moved to Base	Tax Depreciation Expense	465,341	465,341	465,341	465,341	465,341	465,341	465,341	465,341	465,341	465,341	465,341	465,341	**5,584,088**
NSPM Major Line Refurbishment - Moved to Base	CPI-TAX INTEREST													
NSPM Major Line Refurbishment - Moved to Base	Debt Return	115,201	114,795	114,395	113,989	113,503	113,102	112,698	112,295	111,892	111,489	111,086	110,682	**1,355,126**
NSPM Major Line Refurbishment - Moved to Base	Equity Return	275,947	274,974	274,015	273,043	271,880	270,918	269,952	268,986	268,020	267,054	266,089	265,123	**3,246,000**
NSPM Major Line Refurbishment - Moved to Base	Current Income Tax Requirement	11,511	11,198	10,888	10,574	10,198	9,888	9,576	9,264	8,953	8,641	8,329	8,017	**117,037**
NSPM Major Line Refurbishment - Moved to Base	Book Depreciation	131,216	131,216	131,216	131,216	131,216	131,216	131,216	131,216	131,216	131,216	131,216	131,216	**1,574,590**
NSPM Major Line Refurbishment - Moved to Base	AFUDC													
NSPM Major Line Refurbishment - Moved to Base	Deferred Taxes	93,835	93,835	93,835	93,835	93,835	93,835	93,835	93,835	93,835	93,835	93,835	93,835	**1,126,025**
NSPM Major Line Refurbishment - Moved to Base	Property Tax Expense	67,583	67,583	67,583	67,583	67,583	67,583	67,583	67,583	67,583	67,583	67,583	67,583	**810,991**
NSPM Major Line Refurbishment - Moved to Base	OATT Credit	156,251	155,871	155,496	155,115									**622,733**
NSPM Major Line Refurbishment - Moved to Base	Total Revenue Requirement	539,042	537,730	536,436	535,124	688,215	686,541	684,860	683,180	681,499	679,818	678,137	676,456	**7,607,037**
NSPM Major Line Refurbishment - Moved to Base	**Rider Revenue Requirement**	27,326	27,259	27,193	27,127									**108,905**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
NSPM FAC-011-4 Reactor Support	CWIP Balance	2,768,703	2,875,009	2,975,665	3,511,569	4,486,590	4,586,896	5,440,616	5,562,451	5,692,395	5,780,611	6,161,321	7,320,889	**7,320,889**
NSPM FAC-011-4 Reactor Support	Plant In-Service													
NSPM FAC-011-4 Reactor Support	Depreciation Reserve													
NSPM FAC-011-4 Reactor Support	Accumulated Deferred Taxes	(15,250)	(20,298)	(25,186)	(30,234)	(35,121)	(40,169)	(45,056)	(50,024)	(55,072)	(59,959)	(65,007)	(69,894)	**(69,894)**
NSPM FAC-011-4 Reactor Support	Average Rate Base	2,725,801	2,842,154	2,950,523	3,273,851	4,034,201	4,576,912	5,058,812	5,551,558	5,682,495	5,796,462	6,035,973	6,811,000	**6,811,000**
NSPM FAC-011-4 Reactor Support	Tax Depreciation Expense													
NSPM FAC-011-4 Reactor Support	CPI-TAX INTEREST	10,390	10,849	11,279	12,520	15,413	17,496	19,358	21,268	21,823	22,316	23,283	26,271	**212,265**
NSPM FAC-011-4 Reactor Support	Debt Return	4,884	5,092	5,286	5,866	7,228	8,200	9,064	9,947	10,181	10,385	10,814	12,203	**99,150**
NSPM FAC-011-4 Reactor Support	Equity Return	11,698	12,198	12,663	14,050	17,313	19,643	21,711	23,825	24,387	24,876	25,904	29,231	**237,500**
NSPM FAC-011-4 Reactor Support	Current Income Tax Requirement	5,527	5,836	6,126	6,974	8,962	10,386	11,655	12,954	13,315	13,632	14,276	16,314	**125,956**
NSPM FAC-011-4 Reactor Support	Book Depreciation													
NSPM FAC-011-4 Reactor Support	AFUDC													
NSPM FAC-011-4 Reactor Support	Deferred Taxes	(4,968)	(4,968)	(4,968)	(4,968)	(4,968)	(4,968)	(4,968)	(4,968)	(4,968)	(4,968)	(4,968)	(4,968)	**(59,612)**
NSPM FAC-011-4 Reactor Support	Property Tax Expense													
NSPM FAC-011-4 Reactor Support	OATT Credit													
NSPM FAC-011-4 Reactor Support	Total Revenue Requirement	17,142	18,159	19,107	21,923	28,535	33,261	37,462	41,759	42,915	43,926	46,027	52,780	**402,994**
NSPM FAC-011-4 Reactor Support	**Rider Revenue Requirement**	850	900	947	1,087	1,415	1,649	1,857	2,070	2,128	2,178	2,282	2,617	**19,979**
NSPM Major Line Rebuild - Stay in Rider	CWIP Balance	103,016,580	107,859,316	118,156,044	127,529,475	128,065,658	73,979,782	72,872,851	80,358,177	80,033,065	86,895,539	92,298,019	48,171,436	**48,171,436**
NSPM Major Line Rebuild - Stay in Rider	Plant In-Service	200,585,662	205,493,224	206,068,874	206,117,874	216,773,758	281,050,475	288,773,117	288,979,267	299,033,786	299,086,036	299,513,631	350,093,191	**350,093,191**
NSPM Major Line Rebuild - Stay in Rider	Depreciation Reserve	3,673,724	4,046,075	4,423,467	4,801,432	5,189,237	5,645,905	6,168,739	6,698,861	7,238,415	7,787,258	8,336,542	8,932,709	**8,932,709**
NSPM Major Line Rebuild - Stay in Rider	Accumulated Deferred Taxes	1,488,651	1,859,239	2,218,061	2,588,648	2,947,471	3,318,058	3,676,880	4,041,585	4,412,172	4,770,995	5,141,582	5,500,404	**5,500,404**
NSPM Major Line Rebuild - Stay in Rider	Average Rate Base	289,580,802	302,758,252	312,335,897	321,735,036	331,300,577	341,199,208	348,753,911	355,016,321	362,821,337	370,240,382	375,693,131	380,903,108	**380,903,108**
NSPM Major Line Rebuild - Stay in Rider	Tax Depreciation Expense	2,137,375	2,137,375	2,137,375	2,137,375	2,137,375	2,137,375	2,137,375	2,137,375	2,137,375	2,137,375	2,137,375	2,137,375	**25,648,502**
NSPM Major Line Rebuild - Stay in Rider	CPI-TAX INTEREST	405,812	411,896	441,153	479,856	500,846	399,297	290,878	302,655	317,340	328,991	353,361	280,676	**4,512,759**
NSPM Major Line Rebuild - Stay in Rider	Debt Return	518,832	542,442	559,602	576,442	593,580	611,315	624,851	636,071	650,055	663,347	673,117	682,451	**7,332,106**
NSPM Major Line Rebuild - Stay in Rider	Equity Return	1,242,784	1,299,337	1,340,442	1,380,780	1,421,832	1,464,313	1,496,736	1,523,612	1,557,108	1,588,948	1,612,350	1,634,709	**17,562,950**
NSPM Major Line Rebuild - Stay in Rider	Current Income Tax Requirement	72,934	100,375	124,717	150,420	173,626	176,788	173,614	188,446	207,045	224,085	239,650	238,539	**2,070,238**
NSPM Major Line Rebuild - Stay in Rider	Book Depreciation	349,989	372,351	377,391	377,965	387,805	456,668	522,834	530,122	539,553	548,843	549,284	596,168	**5,608,975**
NSPM Major Line Rebuild - Stay in Rider	AFUDC													
NSPM Major Line Rebuild - Stay in Rider	Deferred Taxes	364,705	364,705	364,705	364,705	364,705	364,705	364,705	364,705	364,705	364,705	364,705	364,705	**4,376,458**
NSPM Major Line Rebuild - Stay in Rider	Property Tax Expense	171,268	171,268	171,268	171,268	171,268	171,268	171,268	171,268	171,268	171,268	171,268	171,268	**2,055,215**
NSPM Major Line Rebuild - Stay in Rider	OATT Credit	422,504	433,294	434,052	433,602	450,762	563,274	585,478	587,308	603,421	604,120	603,453	688,980	**6,410,250**
NSPM Major Line Rebuild - Stay in Rider	Total Revenue Requirement	2,298,008	2,417,183	2,504,072	2,587,977	2,662,053	2,681,783	2,768,530	2,826,915	2,886,314	2,957,077	3,006,920	2,998,859	**32,595,691**
NSPM Major Line Rebuild - Stay in Rider	**Rider Revenue Requirement**	113,926	119,834	124,142	128,301	131,974	132,952	137,253	140,147	143,092	146,600	149,071	148,671	**1,615,963**
NSPM Major Line Rebuild - Moved to Base	CWIP Balance													
NSPM Major Line Rebuild - Moved to Base	Plant In-Service	158,788,352	158,788,352	158,788,352	158,788,352	158,788,352	158,788,352	158,788,352	158,788,352	158,788,352	158,788,352	158,788,352	158,788,352	**158,788,352**
NSPM Major Line Rebuild - Moved to Base	Depreciation Reserve	11,575,685	11,864,702	12,153,718	12,442,734	12,731,750	13,020,767	13,309,783	13,598,799	13,887,815	14,176,832	14,465,848	14,754,864	**14,754,864**
NSPM Major Line Rebuild - Moved to Base	Accumulated Deferred Taxes	9,703,584	9,888,077	10,072,571	10,257,064	10,441,558	10,626,051	10,810,545	10,995,038	11,179,532	11,364,026	11,548,519	11,733,013	**11,733,013**
NSPM Major Line Rebuild - Moved to Base	Average Rate Base	137,653,591	137,180,082	136,706,572	136,233,062	135,759,552	135,286,042	134,812,533	134,339,023	133,865,513	133,392,003	132,918,493	132,444,983	**132,444,983**
NSPM Major Line Rebuild - Moved to Base	Tax Depreciation Expense	945,953	945,953	945,953	945,953	945,953	945,953	945,953	945,953	945,953	945,953	945,953	945,953	**11,351,430**
NSPM Major Line Rebuild - Moved to Base	CPI-TAX INTEREST													
NSPM Major Line Rebuild - Moved to Base	Debt Return	246,629	245,781	244,933	244,084	243,236	242,387	241,539	240,691	239,842	238,994	238,146	237,297	**2,903,560**
NSPM Major Line Rebuild - Moved to Base	Equity Return	590,763	588,731	586,699	584,667	582,635	580,603	578,570	576,538	574,506	572,474	570,442	568,410	**6,955,038**
NSPM Major Line Rebuild - Moved to Base	Current Income Tax Requirement	38,198	37,542	36,886	36,230	35,574	34,918	34,262	33,606	32,950	32,294	31,638	30,982	**415,080**
NSPM Major Line Rebuild - Moved to Base	Book Depreciation	289,016	289,016	289,016	289,016	289,016	289,016	289,016	289,016	289,016	289,016	289,016	289,016	**3,468,195**
NSPM Major Line Rebuild - Moved to Base	AFUDC													
NSPM Major Line Rebuild - Moved to Base	Deferred Taxes	184,494	184,494	184,494	184,494	184,494	184,494	184,494	184,494	184,494	184,494	184,494	184,494	**2,213,923**
NSPM Major Line Rebuild - Moved to Base	Property Tax Expense	150,114	150,114	150,114	150,114	150,114	150,114	150,114	150,114	150,114	150,114	150,114	150,114	**1,801,369**
NSPM Major Line Rebuild - Moved to Base	OATT Credit													
NSPM Major Line Rebuild - Moved to Base	Total Revenue Requirement	1,499,215	1,495,678	1,492,142	1,488,605	1,485,069	1,481,532	1,477,995	1,474,459	1,470,922	1,467,386	1,463,849	1,460,313	**17,757,164**
NSPM Major Line Rebuild - Moved to Base	**Rider Revenue Requirement**													
NSPM Major Line Refurbishment - Stay in Rider	CWIP Balance	3,699,111	3,726,551	3,753,991	4,075,431	4,396,871	4,531,131	4,859,431	5,032,891	6,029,551	6,921,351	7,188,891	3,971,123	**3,971,123**
NSPM Major Line Refurbishment - Stay in Rider	Plant In-Service	45,803,082	45,803,082	45,803,082	45,803,082	45,803,082	45,803,082	45,803,082	45,803,082	45,803,082	45,803,082	45,803,082	49,288,390	**49,288,390**
NSPM Major Line Refurbishment - Stay in Rider	Depreciation Reserve	1,417,411	1,501,611	1,585,812	1,670,012	1,754,213	1,838,413	1,922,613	2,006,814	2,091,014	2,175,215	2,259,415	2,346,819	**2,346,819**
NSPM Major Line Refurbishment - Stay in Rider	Accumulated Deferred Taxes	810,617	884,463	955,965	1,029,811	1,101,312	1,175,158	1,246,660	1,319,334	1,393,180	1,464,681	1,538,527	1,610,029	**1,610,029**
NSPM Major Line Refurbishment - Stay in Rider	Average Rate Base	47,302,546	47,171,939	47,043,677	47,060,071	47,225,809	47,295,612	47,371,190	47,465,196	47,892,210	48,680,738	49,102,361	49,212,598	**49,212,598**
NSPM Major Line Refurbishment - Stay in Rider	Tax Depreciation Expense	361,645	361,645	361,645	361,645	361,645	361,645	361,645	361,645	361,645	361,645	361,645	361,645	**4,339,738**
NSPM Major Line Refurbishment - Stay in Rider	CPI-TAX INTEREST	13,752	13,907	14,063	14,773	16,039	16,958	17,892	18,905	21,179	24,815	27,092	21,434	**220,809**
NSPM Major Line Refurbishment - Stay in Rider	Debt Return	84,750	84,516	84,287	84,316	84,613	84,738	84,873	85,042	85,807	87,220	87,975	88,173	**1,026,310**
NSPM Major Line Refurbishment - Stay in Rider	Equity Return	203,007	202,446	201,896	201,966	202,677	202,977	203,301	203,705	205,537	208,921	210,731	211,204	**2,458,369**
NSPM Major Line Refurbishment - Stay in Rider	Current Income Tax Requirement	3,870	3,739	3,612	3,864	4,502	4,895	5,302	5,759	7,085	9,351	10,671	10,031	**72,682**
NSPM Major Line Refurbishment - Stay in Rider	Book Depreciation	84,200	84,200	84,200	84,200	84,200	84,200	84,200	84,200	84,200	84,200	84,200	87,404	**1,013,608**
NSPM Major Line Refurbishment - Stay in Rider	AFUDC													
NSPM Major Line Refurbishment - Stay in Rider	Deferred Taxes	72,674	72,674	72,674	72,674	72,674	72,674	72,674	72,674	72,674	72,674	72,674	72,674	**872,086**
NSPM Major Line Refurbishment - Stay in Rider	Property Tax Expense	43,301	43,301	43,301	43,301	43,301	43,301	43,301	43,301	43,301	43,301	43,301	43,301	**519,611**
NSPM Major Line Refurbishment - Stay in Rider	OATT Credit	96,888	96,642	96,400	96,154	95,912	95,666	95,424	95,180	94,934	94,692	94,446	100,573	**1,152,906**
NSPM Major Line Refurbishment - Stay in Rider	Total Revenue Requirement	394,915	394,235	393,570	394,167	396,056	397,120	398,228	399,501	403,671	410,976	415,106	412,213	**4,809,760**
NSPM Major Line Refurbishment - Stay in Rider	**Rider Revenue Requirement**	19,578	19,545	19,512	19,541	19,635	19,688	19,743	19,806	20,012	20,375	20,579	20,436	**238,449**
NSPM Major Line Refurbishment - Moved to Base	CWIP Balance													
NSPM Major Line Refurbishment - Moved to Base	Plant In-Service	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	71,487,838	**71,487,838**
NSPM Major Line Refurbishment - Moved to Base	Depreciation Reserve	5,473,269	5,604,485	5,735,701	5,866,917	5,998,133	6,129,348	6,260,564	6,391,780	6,522,996	6,654,212	6,785,428	6,916,644	**6,916,644**
NSPM Major Line Refurbishment - Moved to Base	Accumulated Deferred Taxes	4,516,420	4,597,630	4,678,841	4,760,051	4,841,262	4,922,472	5,003,683	5,084,893	5,166,103	5,247,314	5,328,524	5,409,735	**5,409,735**
NSPM Major Line Refurbishment - Moved to Base	Average Rate Base	61,563,756	61,351,330	61,138,904	60,926,477	60,714,051	60,501,625	60,289,199	60,076,772	59,864,346	59,651,920	59,439,494	59,227,067	**59,227,067**
NSPM Major Line Refurbishment - Moved to Base	Tax Depreciation Expense	420,386	420,386	420,386	420,386	420,386	420,386	420,386	420,386	420,386	420,386	420,386	420,386	**5,044,627**
NSPM Major Line Refurbishment - Moved to Base	CPI-TAX INTEREST													
NSPM Major Line Refurbishment - Moved to Base	Debt Return	110,302	109,921	109,541	109,160	108,779	108,399	108,018	107,638	107,257	106,876	106,496	106,115	**1,298,501**
NSPM Major Line Refurbishment - Moved to Base	Equity Return	264,211	263,299	262,388	261,476	260,564	259,653	258,741	257,829	256,918	256,006	255,094	254,183	**3,110,364**
NSPM Major Line Refurbishment - Moved to Base	Current Income Tax Requirement	18,160	17,866	17,572	17,277	16,983	16,689	16,394	16,100	15,806	15,511	15,217	14,923	**198,497**
NSPM Major Line Refurbishment - Moved to Base	Book Depreciation	131,216	131,216	131,216	131,216	131,216	131,216	131,216	131,216	131,216	131,216	131,216	131,216	**1,574,590**
NSPM Major Line Refurbishment - Moved to Base	AFUDC													
NSPM Major Line Refurbishment - Moved to Base	Deferred Taxes	81,210	81,210	81,210	81,210	81,210	81,210	81,210	81,210	81,210	81,210	81,210	81,210	**974,525**
NSPM Major Line Refurbishment - Moved to Base	Property Tax Expense	67,583	67,583	67,583	67,583	67,583	67,583	67,583	67,583	67,583	67,583	67,583	67,583	**810,991**
NSPM Major Line Refurbishment - Moved to Base	OATT Credit													
NSPM Major Line Refurbishment - Moved to Base	Total Revenue Requirement	672,682	671,095	669,509	667,922	666,336	664,749	663,162	661,576	659,989	658,403	656,816	655,230	**7,967,468**
NSPM Major Line Refurbishment - Moved to Base	**Rider Revenue Requirement**													

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
NSPM Steel Pole ELR - Stay in Rider	CWIP Balance	20,713,332	20,724,207	20,774,125	20,797,367	21,479,259	21,542,611	21,897,938	22,477,149	23,718,775	26,166,549	29,206,968	17,557,188	**17,557,188**
NSPM Steel Pole ELR - Stay in Rider	Plant In-Service												12,458,414	**12,458,414**
NSPM Steel Pole ELR - Stay in Rider	Depreciation Reserve												11,381	**11,381**
NSPM Steel Pole ELR - Stay in Rider	Accumulated Deferred Taxes	(580,188)	(590,482)	(600,450)	(610,744)	(620,711)	(631,005)	(640,973)	(651,104)	(661,398)	(671,365)	(681,659)	(691,627)	**(691,627)**
NSPM Steel Pole ELR - Stay in Rider	Average Rate Base	21,280,774	21,309,252	21,349,615	21,396,490	21,759,024	22,141,940	22,361,247	22,838,647	23,759,360	25,614,027	28,368,418	30,297,222	**30,297,222**
NSPM Steel Pole ELR - Stay in Rider	Tax Depreciation Expense	53,548	53,548	53,548	53,548	53,548	53,548	53,548	53,548	53,548	53,548	53,548	53,548	**642,579**
NSPM Steel Pole ELR - Stay in Rider	CPI-TAX INTEREST	83,318	83,477	84,784	85,075	86,354	88,033	91,320	92,515	97,135	104,421	69,131	98,520	**1,064,083**
NSPM Steel Pole ELR - Stay in Rider	Debt Return	38,128	38,179	38,251	38,335	38,985	39,671	40,064	40,919	42,569	45,892	50,827	54,283	**506,103**
NSPM Steel Pole ELR - Stay in Rider	Equity Return	91,330	91,452	91,625	91,827	93,382	95,026	95,967	98,016	101,967	109,927	121,748	130,026	**1,212,293**
NSPM Steel Pole ELR - Stay in Rider	Current Income Tax Requirement	35,825	35,916	36,394	36,552	37,468	38,540	39,905	40,952	43,720	48,641	41,065	56,899	**491,877**
NSPM Steel Pole ELR - Stay in Rider	Book Depreciation												11,381	**11,381**
NSPM Steel Pole ELR - Stay in Rider	AFUDC													
NSPM Steel Pole ELR - Stay in Rider	Deferred Taxes	(10,131)	(10,131)	(10,131)	(10,131)	(10,131)	(10,131)	(10,131)	(10,131)	(10,131)	(10,131)	(10,131)	(10,131)	**(121,570)**
NSPM Steel Pole ELR - Stay in Rider	Property Tax Expense													
NSPM Steel Pole ELR - Stay in Rider	OATT Credit													
NSPM Steel Pole ELR - Stay in Rider	Total Revenue Requirement	155,152	155,416	156,140	156,583	159,704	163,106	165,805	169,757	178,125	194,329	203,508	242,457	**2,100,084**
NSPM Steel Pole ELR - Stay in Rider	**Rider Revenue Requirement**	7,943	7,956	7,993	8,016	8,176	8,350	8,488	8,690	9,119	9,948	10,418	12,412	**107,510**
NSPM Steel Pole ELR - Moved to Base	CWIP Balance	18,147	18,147	24,205	29,789	35,135	34,089	37,819	58,132	71,123	91,117	106,917	175,821	**175,821**
NSPM Steel Pole ELR - Moved to Base	Plant In-Service	19,703,342	19,703,342	19,703,351	19,703,971	19,743,435	19,746,851	19,746,913	19,746,913	19,732,562	19,731,008	19,731,008	19,731,008	**19,731,008**
NSPM Steel Pole ELR - Moved to Base	Depreciation Reserve	450,035	486,034	522,032	558,031	594,067	630,142	666,220	702,298	738,363	774,414	810,463	846,512	**846,512**
NSPM Steel Pole ELR - Moved to Base	Accumulated Deferred Taxes	400,746	433,007	464,244	496,505	527,742	560,003	591,240	622,989	655,251	686,488	718,749	749,986	**749,986**
NSPM Steel Pole ELR - Moved to Base	Average Rate Base	18,885,630	18,820,449	18,756,246	18,694,121	18,652,373	18,607,647	18,543,414	18,487,639	18,428,783	18,370,029	18,318,838	18,293,904	**18,293,904**
NSPM Steel Pole ELR - Moved to Base	Tax Depreciation Expense	149,211	149,211	149,211	149,211	149,211	149,211	149,211	149,211	149,211	149,211	149,211	149,211	**1,790,532**
NSPM Steel Pole ELR - Moved to Base	CPI-TAX INTEREST	37	42	53	(473)	121	138	155	133	163	260	326	479	**1,435**
NSPM Steel Pole ELR - Moved to Base	Debt Return	33,837	33,720	33,605	33,494	33,419	33,339	33,224	33,124	33,018	32,913	32,821	32,777	**399,289**
NSPM Steel Pole ELR - Moved to Base	Equity Return	81,051	80,771	80,496	80,229	80,050	79,858	79,582	79,343	79,090	78,838	78,618	78,511	**956,437**
NSPM Steel Pole ELR - Moved to Base	Current Income Tax Requirement	(122)	(210)	(295)	(551)	(405)	(449)	(532)	(616)	(692)	(747)	(797)	(782)	**(6,198)**
NSPM Steel Pole ELR - Moved to Base	Book Depreciation	35,995	35,999	35,999	35,999	36,036	36,075	36,078	36,078	36,065	36,051	36,049	36,049	**432,472**
NSPM Steel Pole ELR - Moved to Base	AFUDC													
NSPM Steel Pole ELR - Moved to Base	Deferred Taxes	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	**380,989**
NSPM Steel Pole ELR - Moved to Base	Property Tax Expense	18,770	18,770	18,770	18,770	18,770	18,770	18,770	18,770	18,770	18,770	18,770	18,770	**225,245**
NSPM Steel Pole ELR - Moved to Base	OATT Credit													
NSPM Steel Pole ELR - Moved to Base	Total Revenue Requirement	201,280	200,799	200,323	199,690	199,619	199,342	198,872	198,448	198,001	197,574	197,211	197,075	**2,388,234**
NSPM Steel Pole ELR - Moved to Base	**Rider Revenue Requirement**	10,304	10,280	10,255	10,223	10,219	10,205	10,181	10,159	10,136	10,114	10,096	10,089	**122,261**
Prairie Substation Capbank Remove	CWIP Balance													
Prairie Substation Capbank Remove	Plant In-Service	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	**2,426,238**
Prairie Substation Capbank Remove	Depreciation Reserve	147,294	151,255	155,215	159,176	163,137	167,098	171,059	175,020	178,981	182,942	186,903	190,864	**190,864**
Prairie Substation Capbank Remove	Accumulated Deferred Taxes	165,003	167,887	170,679	173,563	176,355	179,239	182,031	184,869	187,752	190,544	193,428	196,220	**196,220**
Prairie Substation Capbank Remove	Average Rate Base	2,115,921	2,109,076	2,102,323	2,095,479	2,088,726	2,081,881	2,075,128	2,068,329	2,061,485	2,054,731	2,047,887	2,041,134	**2,041,134**
Prairie Substation Capbank Remove	Tax Depreciation Expense	14,043	14,043	14,043	14,043	14,043	14,043	14,043	14,043	14,043	14,043	14,043	14,043	**168,520**
Prairie Substation Capbank Remove	CPI-TAX INTEREST													
Prairie Substation Capbank Remove	Debt Return	3,791	3,779	3,767	3,754	3,742	3,730	3,718	3,706	3,693	3,681	3,669	3,657	**44,688**
Prairie Substation Capbank Remove	Equity Return	9,081	9,051	9,022	8,993	8,964	8,935	8,906	8,877	8,847	8,818	8,789	8,760	**107,043**
Prairie Substation Capbank Remove	Current Income Tax Requirement	593	583	574	565	555	546	536	527	517	508	499	489	**6,492**
Prairie Substation Capbank Remove	Book Depreciation	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	3,961	**47,531**
Prairie Substation Capbank Remove	AFUDC													
Prairie Substation Capbank Remove	Deferred Taxes	2,838	2,838	2,838	2,838	2,838	2,838	2,838	2,838	2,838	2,838	2,838	2,838	**34,055**
Prairie Substation Capbank Remove	Property Tax Expense	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	**27,742**
Prairie Substation Capbank Remove	OATT Credit	5,167	5,155	5,143	5,132	5,120	5,108	5,097	5,085	5,074	5,062	5,050	5,039	**61,233**
Prairie Substation Capbank Remove	Total Revenue Requirement	17,409	17,369	17,330	17,291	17,252	17,213	17,174	17,135	17,095	17,056	17,017	16,978	**206,318**
Prairie Substation Capbank Remove	**Rider Revenue Requirement**	891	889	887	885	883	881	879	877	875	873	871	869	**10,562**
Raptor Distribution Substation	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)			0	0	0	0	**0**
Raptor Distribution Substation	Plant In-Service	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	**2,374,016**
Raptor Distribution Substation	Depreciation Reserve	175,197	179,218	183,239	187,260	191,280	195,301	199,322	203,343	207,364	211,385	215,406	219,427	**219,427**
Raptor Distribution Substation	Accumulated Deferred Taxes	152,305	155,044	157,696	160,435	163,087	165,826	168,478	171,173	173,912	176,564	179,303	181,955	**181,955**
Raptor Distribution Substation	Average Rate Base	2,048,525	2,041,765	2,035,092	2,028,332	2,021,659	2,014,899	2,008,226	2,001,510	1,994,750	1,988,077	1,981,317	1,974,644	**1,974,644**
Raptor Distribution Substation	Tax Depreciation Expense	13,547	13,547	13,547	13,547	13,547	13,547	13,547	13,547	13,547	13,547	13,547	13,547	**162,567**
Raptor Distribution Substation	CPI-TAX INTEREST													
Raptor Distribution Substation	Debt Return	3,670	3,658	3,646	3,634	3,622	3,610	3,598	3,586	3,574	3,562	3,550	3,538	**43,249**
Raptor Distribution Substation	Equity Return	8,792	8,763	8,734	8,705	8,676	8,647	8,619	8,590	8,561	8,532	8,503	8,475	**103,596**
Raptor Distribution Substation	Current Income Tax Requirement	633	624	614	605	596	586	577	568	559	549	540	531	**6,982**
Raptor Distribution Substation	Book Depreciation	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	4,021	**48,251**
Raptor Distribution Substation	AFUDC													
Raptor Distribution Substation	Deferred Taxes	2,695	2,695	2,695	2,695	2,695	2,695	2,695	2,695	2,695	2,695	2,695	2,695	**32,346**
Raptor Distribution Substation	Property Tax Expense	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	2,262	**27,145**
Raptor Distribution Substation	OATT Credit	5,052	5,040	5,029	5,017	5,006	4,994	4,983	4,971	4,960	4,948	4,937	4,925	**59,863**
Raptor Distribution Substation	Total Revenue Requirement	17,022	16,983	16,944	16,905	16,867	16,828	16,789	16,751	16,712	16,673	16,634	16,596	**201,704**
Raptor Distribution Substation	**Rider Revenue Requirement**	871	869	867	865	863	861	860	858	856	854	852	850	**10,326**
Rider Revenue	**Rider Revenue Requirement**	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	Rider Components	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
NSPM Steel Pole ELR - Stay in Rider	CWIP Balance	18,495,080	20,048,890	16,464,178	16,677,844	16,887,928	17,011,772	17,049,416	17,883,243	17,922,861	17,962,488	18,002,115	18,041,742	**18,041,742**
NSPM Steel Pole ELR - Stay in Rider	Plant In-Service	13,283,255	13,613,122	17,569,443	17,722,364	18,248,327	18,302,695	18,374,352	18,374,352	18,374,352	18,374,352	18,374,352	18,374,352	**18,374,352**
NSPM Steel Pole ELR - Stay in Rider	Depreciation Reserve	35,042	59,764	88,425	120,864	153,927	187,523	221,235	255,012	288,790	322,568	356,346	390,124	**390,124**
NSPM Steel Pole ELR - Stay in Rider	Accumulated Deferred Taxes	(694,877)	(690,723)	(686,700)	(682,545)	(678,522)	(674,368)	(670,345)	(666,256)	(662,102)	(658,079)	(653,924)	(649,902)	**(649,902)**
NSPM Steel Pole ELR - Stay in Rider	Average Rate Base	31,568,635	33,363,494	34,460,422	34,794,815	35,309,359	35,729,004	35,835,084	36,268,815	36,667,605	36,669,427	36,671,121	36,672,948	**36,672,948**
NSPM Steel Pole ELR - Stay in Rider	Tax Depreciation Expense	126,362	126,362	126,362	126,362	126,362	126,362	126,362	126,362	126,362	126,362	126,362	126,362	**1,516,342**
NSPM Steel Pole ELR - Stay in Rider	CPI-TAX INTEREST	77,562	80,218	77,164	72,113	73,658	72,133	81,569	83,560	85,520	85,991	86,464	86,939	**962,891**
NSPM Steel Pole ELR - Stay in Rider	Debt Return	56,560	59,776	61,742	62,341	63,263	64,014	64,205	64,982	65,696	65,699	65,702	65,706	**759,686**
NSPM Steel Pole ELR - Stay in Rider	Equity Return	135,482	143,185	147,893	149,328	151,536	153,337	153,792	155,654	157,365	157,373	157,380	157,388	**1,819,713**
NSPM Steel Pole ELR - Stay in Rider	Current Income Tax Requirement	36,943	40,630	42,436	42,487	43,901	44,162	47,392	48,657	49,843	49,997	50,152	50,308	**546,908**
NSPM Steel Pole ELR - Stay in Rider	Book Depreciation	23,661	24,722	28,662	32,439	33,063	33,596	33,712	33,778	33,778	33,778	33,778	33,778	**378,743**
NSPM Steel Pole ELR - Stay in Rider	AFUDC													
NSPM Steel Pole ELR - Stay in Rider	Deferred Taxes	4,089	4,089	4,089	4,089	4,089	4,089	4,089	4,089	4,089	4,089	4,089	4,089	**49,064**
NSPM Steel Pole ELR - Stay in Rider	Property Tax Expense	11,778	11,778	11,778	11,778	11,778	11,778	11,778	11,778	11,778	11,778	11,778	11,778	**141,334**
NSPM Steel Pole ELR - Stay in Rider	OATT Credit												72,597	**72,597**
NSPM Steel Pole ELR - Stay in Rider	Total Revenue Requirement	268,512	284,179	296,598	302,461	307,628	310,976	314,968	318,937	322,548	322,714	322,879	250,449	**3,622,851**
NSPM Steel Pole ELR - Stay in Rider	**Rider Revenue Requirement**	13,612	14,406	15,035	15,333	15,595	15,764	15,967	16,168	16,351	16,359	16,368	12,696	**183,653**
NSPM Steel Pole ELR - Moved to Base	CWIP Balance	343,573	645,169	1,260,545	1,699,629	2,190,015	2,373,094	2,392,904	10,351	10,411	10,479			
NSPM Steel Pole ELR - Moved to Base	Plant In-Service	19,731,008	19,693,924	19,693,924	19,693,924	19,694,972	19,694,972	19,712,422	22,111,380	22,111,380	22,111,380	22,121,889	22,121,898	**22,121,898**
NSPM Steel Pole ELR - Moved to Base	Depreciation Reserve	882,784	919,021	955,225	991,429	1,027,633	1,063,839	1,100,060	1,138,503	1,179,150	1,219,798	1,260,455	1,301,122	**1,301,122**
NSPM Steel Pole ELR - Moved to Base	Accumulated Deferred Taxes	780,530	810,259	839,045	868,775	912,662	941,920	971,178	1,000,436	1,029,694	1,058,952	1,088,210	1,117,468	**1,117,468**
NSPM Steel Pole ELR - Moved to Base	Average Rate Base	18,345,528	18,495,675	18,870,612	19,331,909	19,717,077	19,988,870	20,033,568	19,993,811	19,933,240	19,863,399	19,793,538	19,723,637	**19,723,637**
NSPM Steel Pole ELR - Moved to Base	Tax Depreciation Expense	144,177	144,177	144,177	144,177	144,177	144,177	144,177	144,177	144,177	144,177	144,177	144,177	**1,730,125**
NSPM Steel Pole ELR - Moved to Base	CPI-TAX INTEREST	906	1,700	3,293	5,230	6,967	8,145	8,867	4,496	39	39	19		**39,701**
NSPM Steel Pole ELR - Moved to Base	Debt Return	32,869	33,138	33,810	34,636	35,326	35,813	35,893	35,822	35,714	35,589	35,463	35,338	**419,413**
NSPM Steel Pole ELR - Moved to Base	Equity Return	78,733	79,377	80,986	82,966	84,619	85,786	85,977	85,807	85,547	85,247	84,947	84,647	**1,004,640**
NSPM Steel Pole ELR - Moved to Base	Current Income Tax Requirement	320	773	1,796	3,061	4,156	4,912	5,213	4,464	3,653	3,556	3,456	3,356	**38,715**
NSPM Steel Pole ELR - Moved to Base	Book Depreciation	36,272	36,238	36,204	36,204	36,205	36,206	36,222	38,443	40,648	40,648	40,657	40,667	**454,610**
NSPM Steel Pole ELR - Moved to Base	AFUDC					11,030	12,882	13,591	6,905	59	60	30		**44,556**
NSPM Steel Pole ELR - Moved to Base	Deferred Taxes	29,258	29,258	29,258	29,258	29,258	29,258	29,258	29,258	29,258	29,258	29,258	29,258	**351,096**
NSPM Steel Pole ELR - Moved to Base	Property Tax Expense	18,653	18,653	18,653	18,653	18,653	18,653	18,653	18,653	18,653	18,653	18,653	18,653	**223,838**
NSPM Steel Pole ELR - Moved to Base	OATT Credit												47,624	**47,624**
NSPM Steel Pole ELR - Moved to Base	Total Revenue Requirement	196,105	197,438	200,707	204,778	219,247	223,510	224,807	219,351	213,531	213,010	212,465	164,295	**2,489,244**
NSPM Steel Pole ELR - Moved to Base	**Rider Revenue Requirement**	9,941	10,009	10,174	10,381									**40,505**
Prairie Substation Capbank Remove	CWIP Balance													
Prairie Substation Capbank Remove	Plant In-Service	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	**2,426,238**
Prairie Substation Capbank Remove	Depreciation Reserve	194,871	198,878	202,886	206,893	210,900	214,907	218,914	222,921	226,929	230,936	234,943	238,950	**238,950**
Prairie Substation Capbank Remove	Accumulated Deferred Taxes	198,859	201,325	203,713	206,179	209,819	212,246	214,673	217,099	219,526	221,953	224,380	226,807	**226,807**
Prairie Substation Capbank Remove	Average Rate Base	2,034,511	2,028,038	2,021,643	2,015,170	2,007,522	2,001,088	1,994,654	1,988,220	1,981,786	1,975,352	1,968,918	1,962,484	**1,962,484**
Prairie Substation Capbank Remove	Tax Depreciation Expense	12,626	12,626	12,626	12,626	12,626	12,626	12,626	12,626	12,626	12,626	12,626	12,626	**151,509**
Prairie Substation Capbank Remove	CPI-TAX INTEREST													
Prairie Substation Capbank Remove	Debt Return	3,645	3,634	3,622	3,611	3,597	3,585	3,574	3,562	3,551	3,539	3,528	3,516	**42,963**
Prairie Substation Capbank Remove	Equity Return	8,731	8,704	8,676	8,648	8,616	8,588	8,560	8,533	8,505	8,478	8,450	8,422	**102,912**
Prairie Substation Capbank Remove	Current Income Tax Requirement	820	811	802	793	782	774	765	756	747	738	729	720	**9,236**
Prairie Substation Capbank Remove	Book Depreciation	4,007	4,007	4,007	4,007	4,007	4,007	4,007	4,007	4,007	4,007	4,007	4,007	**48,086**
Prairie Substation Capbank Remove	AFUDC													
Prairie Substation Capbank Remove	Deferred Taxes	2,427	2,427	2,427	2,427	2,427	2,427	2,427	2,427	2,427	2,427	2,427	2,427	**29,122**
Prairie Substation Capbank Remove	Property Tax Expense	2,294	2,294	2,294	2,294	2,294	2,294	2,294	2,294	2,294	2,294	2,294	2,294	**27,524**
Prairie Substation Capbank Remove	OATT Credit	4,927	4,916	4,905	4,894									**19,643**
Prairie Substation Capbank Remove	Total Revenue Requirement	16,997	16,960	16,923	16,885	21,723	21,675	21,627	21,578	21,530	21,482	21,434	21,386	**240,200**
Prairie Substation Capbank Remove	**Rider Revenue Requirement**	862	860	858	856									**3,435**
Raptor Distribution Substation	CWIP Balance	0	0	0	0									
Raptor Distribution Substation	Plant In-Service	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	**2,374,016**
Raptor Distribution Substation	Depreciation Reserve	223,487	227,548	231,608	235,668	239,729	243,789	247,849	251,910	255,970	260,030	264,091	268,151	**268,151**
Raptor Distribution Substation	Accumulated Deferred Taxes	184,459	186,797	189,060	191,397	194,847	197,147	199,447	201,747	204,048	206,348	208,648	210,948	**210,948**
Raptor Distribution Substation	Average Rate Base	1,968,100	1,961,702	1,955,379	1,948,981	1,941,471	1,935,110	1,928,750	1,922,389	1,916,029	1,909,668	1,903,308	1,896,947	**1,896,947**
Raptor Distribution Substation	Tax Depreciation Expense	12,179	12,179	12,179	12,179	12,179	12,179	12,179	12,179	12,179	12,179	12,179	12,179	**146,146**
Raptor Distribution Substation	CPI-TAX INTEREST													
Raptor Distribution Substation	Debt Return	3,526	3,515	3,503	3,492	3,478	3,467	3,456	3,444	3,433	3,421	3,410	3,399	**41,545**
Raptor Distribution Substation	Equity Return	8,446	8,419	8,392	8,364	8,332	8,305	8,278	8,250	8,223	8,196	8,168	8,141	**99,514**
Raptor Distribution Substation	Current Income Tax Requirement	848	840	831	822	812	803	794	785	776	767	759	750	**9,586**
Raptor Distribution Substation	Book Depreciation	4,060	4,060	4,060	4,060	4,060	4,060	4,060	4,060	4,060	4,060	4,060	4,060	**48,724**
Raptor Distribution Substation	AFUDC													
Raptor Distribution Substation	Deferred Taxes	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	**27,602**
Raptor Distribution Substation	Property Tax Expense	2,244	2,244	2,244	2,244	2,244	2,244	2,244	2,244	2,244	2,244	2,244	2,244	**26,932**
Raptor Distribution Substation	OATT Credit	4,815	4,804	4,794	4,783									**19,196**
Raptor Distribution Substation	Total Revenue Requirement	16,611	16,574	16,537	16,500	21,227	21,179	21,132	21,084	21,037	20,989	20,942	20,894	**234,708**
Raptor Distribution Substation	**Rider Revenue Requirement**	842	840	838	836									**3,357**
Rider Revenue	**Rider Revenue Requirement**	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
NSPM Steel Pole ELR - Stay in Rider	CWIP Balance	18,632,850	19,304,259	19,985,633	1,958,860	5,837,269	5,851,678	6,193,855	6,678,514	8,041,923	9,951,600	11,861,259	5,458,524	**5,458,524**
NSPM Steel Pole ELR - Stay in Rider	Plant In-Service	18,374,352	18,374,352	19,105,378	37,601,368	37,748,368	37,846,368	37,846,368	37,846,368	37,846,368	37,846,368	37,846,368	46,154,030	**46,154,030**
NSPM Steel Pole ELR - Stay in Rider	Depreciation Reserve	423,901	457,679	492,129	544,251	613,510	682,993	752,566	822,140	891,713	961,287	1,030,860	1,108,070	**1,108,070**
NSPM Steel Pole ELR - Stay in Rider	Accumulated Deferred Taxes	(625,513)	(578,729)	(533,430)	(486,645)	(441,346)	(394,562)	(349,263)	(303,221)	(256,437)	(211,138)	(164,353)	(119,054)	**(119,054)**
NSPM Steel Pole ELR - Stay in Rider	Average Rate Base	36,930,149	37,480,845	38,443,336	39,294,075	41,435,399	43,388,153	43,500,618	43,798,421	44,606,097	46,127,768	47,921,078	49,709,680	**49,709,680**
NSPM Steel Pole ELR - Stay in Rider	Tax Depreciation Expense	270,151	270,151	270,151	270,151	270,151	270,151	270,151	270,151	270,151	270,151	270,151	270,151	**3,241,814**
NSPM Steel Pole ELR - Stay in Rider	CPI-TAX INTEREST	88,454	91,165	94,095	52,457	15,652	23,041	23,799	25,446	29,022	35,295	42,620	35,479	**556,526**
NSPM Steel Pole ELR - Stay in Rider	Debt Return	66,167	67,153	68,878	70,402	74,238	77,737	77,939	78,472	79,919	82,646	85,859	89,063	**918,472**
NSPM Steel Pole ELR - Stay in Rider	Equity Return	158,492	160,855	164,986	168,637	177,827	186,207	186,690	187,968	191,435	197,965	205,661	213,337	**2,200,061**
NSPM Steel Pole ELR - Stay in Rider	Current Income Tax Requirement	18,277	19,915	22,412	15,854	12,470	17,634	18,064	19,008	21,282	25,415	30,265	32,902	**253,498**
NSPM Steel Pole ELR - Stay in Rider	Book Depreciation	33,778	33,778	34,450	52,122	69,258	69,483	69,573	69,573	69,573	69,573	69,573	77,210	**717,946**
NSPM Steel Pole ELR - Stay in Rider	AFUDC													
NSPM Steel Pole ELR - Stay in Rider	Deferred Taxes	46,042	46,042	46,042	46,042	46,042	46,042	46,042	46,042	46,042	46,042	46,042	46,042	**552,500**
NSPM Steel Pole ELR - Stay in Rider	Property Tax Expense	17,371	17,371	17,371	17,371	17,371	17,371	17,371	17,371	17,371	17,371	17,371	17,371	**208,447**
NSPM Steel Pole ELR - Stay in Rider	OATT Credit	70,362	71,394	73,261	76,873	82,412	85,985	86,234	86,804	88,291	91,061	94,321	98,697	**1,005,694**
NSPM Steel Pole ELR - Stay in Rider	Total Revenue Requirement	269,763	273,719	280,876	293,555	314,794	328,490	329,445	331,630	337,331	347,951	360,450	377,228	**3,845,231**
NSPM Steel Pole ELR - Stay in Rider	**Rider Revenue Requirement**	13,374	13,570	13,925	14,553	15,606	16,285	16,333	16,441	16,723	17,250	17,870	18,701	**190,631**
NSPM Steel Pole ELR - Moved to Base	CWIP Balance													
NSPM Steel Pole ELR - Moved to Base	Plant In-Service	22,121,898	22,121,898	22,121,898	22,121,898	22,121,898	22,121,898	22,121,898	22,121,898	22,121,898	22,121,898	22,121,898	22,121,898	**22,121,898**
NSPM Steel Pole ELR - Moved to Base	Depreciation Reserve	1,341,789	1,382,456	1,423,123	1,463,790	1,504,457	1,545,124	1,585,791	1,626,458	1,667,125	1,707,792	1,748,459	1,789,126	**1,789,126**
NSPM Steel Pole ELR - Moved to Base	Accumulated Deferred Taxes	1,145,281	1,173,093	1,200,906	1,228,718	1,256,531	1,284,344	1,312,156	1,339,969	1,367,781	1,395,594	1,423,406	1,451,219	**1,451,219**
NSPM Steel Pole ELR - Moved to Base	Average Rate Base	19,655,162	19,586,682	19,518,203	19,449,723	19,381,244	19,312,764	19,244,285	19,175,805	19,107,326	19,038,846	18,970,366	18,901,887	**18,901,887**
NSPM Steel Pole ELR - Moved to Base	Tax Depreciation Expense	139,612	139,612	139,612	139,612	139,612	139,612	139,612	139,612	139,612	139,612	139,612	139,612	**1,675,345**
NSPM Steel Pole ELR - Moved to Base	CPI-TAX INTEREST													
NSPM Steel Pole ELR - Moved to Base	Debt Return	35,215	35,093	34,970	34,847	34,725	34,602	34,479	34,357	34,234	34,111	33,989	33,866	**414,488**
NSPM Steel Pole ELR - Moved to Base	Equity Return	84,353	84,060	83,766	83,472	83,178	82,884	82,590	82,296	82,002	81,708	81,414	81,121	**992,844**
NSPM Steel Pole ELR - Moved to Base	Current Income Tax Requirement	4,268	4,173	4,078	3,984	3,889	3,794	3,699	3,604	3,509	3,414	3,319	3,225	**44,956**
NSPM Steel Pole ELR - Moved to Base	Book Depreciation	40,667	40,667	40,667	40,667	40,667	40,667	40,667	40,667	40,667	40,667	40,667	40,667	**488,004**
NSPM Steel Pole ELR - Moved to Base	AFUDC													
NSPM Steel Pole ELR - Moved to Base	Deferred Taxes	27,813	27,813	27,813	27,813	27,813	27,813	27,813	27,813	27,813	27,813	27,813	27,813	**333,751**
NSPM Steel Pole ELR - Moved to Base	Property Tax Expense	20,913	20,913	20,913	20,913	20,913	20,913	20,913	20,913	20,913	20,913	20,913	20,913	**250,961**
NSPM Steel Pole ELR - Moved to Base	OATT Credit	44,111	44,006	43,900	43,794	43,688	43,582	43,476	43,371	43,265	43,159	43,053	42,947	**522,353**
NSPM Steel Pole ELR - Moved to Base	Total Revenue Requirement	169,119	168,713	168,307	167,902	167,496	167,090	166,685	166,279	165,873	165,468	165,062	164,657	**2,002,652**
NSPM Steel Pole ELR - Moved to Base	**Rider Revenue Requirement**													
Prairie Substation Capbank Remove	CWIP Balance													
Prairie Substation Capbank Remove	Plant In-Service	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	2,426,238	**2,426,238**
Prairie Substation Capbank Remove	Depreciation Reserve	242,957	246,964	250,972	254,979	258,986	262,993	267,000	271,007	275,015	279,022	283,029	287,036	**287,036**
Prairie Substation Capbank Remove	Accumulated Deferred Taxes	229,035	231,263	233,491	235,719	237,948	240,176	242,404	244,632	246,860	249,088	251,317	253,545	**253,545**
Prairie Substation Capbank Remove	Average Rate Base	1,956,249	1,950,014	1,943,778	1,937,543	1,931,308	1,925,072	1,918,837	1,912,602	1,906,366	1,900,131	1,893,896	1,887,660	**1,887,660**
Prairie Substation Capbank Remove	Tax Depreciation Expense	11,918	11,918	11,918	11,918	11,918	11,918	11,918	11,918	11,918	11,918	11,918	11,918	**143,021**
Prairie Substation Capbank Remove	CPI-TAX INTEREST													
Prairie Substation Capbank Remove	Debt Return	3,505	3,494	3,483	3,471	3,460	3,449	3,438	3,427	3,416	3,404	3,393	3,382	**41,322**
Prairie Substation Capbank Remove	Equity Return	8,396	8,369	8,342	8,315	8,289	8,262	8,235	8,208	8,181	8,155	8,128	8,101	**98,981**
Prairie Substation Capbank Remove	Current Income Tax Requirement	876	867	858	850	841	832	824	815	807	798	789	781	**9,938**
Prairie Substation Capbank Remove	Book Depreciation	4,007	4,007	4,007	4,007	4,007	4,007	4,007	4,007	4,007	4,007	4,007	4,007	**48,086**
Prairie Substation Capbank Remove	AFUDC													
Prairie Substation Capbank Remove	Deferred Taxes	2,228	2,228	2,228	2,228	2,228	2,228	2,228	2,228	2,228	2,228	2,228	2,228	**26,738**
Prairie Substation Capbank Remove	Property Tax Expense	2,294	2,294	2,294	2,294	2,294	2,294	2,294	2,294	2,294	2,294	2,294	2,294	**27,524**
Prairie Substation Capbank Remove	OATT Credit													
Prairie Substation Capbank Remove	Total Revenue Requirement	21,305	21,259	21,212	21,166	21,119	21,072	21,026	20,979	20,933	20,886	20,840	20,793	**252,589**
Prairie Substation Capbank Remove	**Rider Revenue Requirement**													
Raptor Distribution Substation	CWIP Balance													
Raptor Distribution Substation	Plant In-Service	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	2,374,016	**2,374,016**
Raptor Distribution Substation	Depreciation Reserve	272,211	276,272	280,332	284,392	288,453	292,513	296,573	300,634	304,694	308,755	312,815	316,875	**316,875**
Raptor Distribution Substation	Accumulated Deferred Taxes	213,067	215,185	217,304	219,423	221,541	223,660	225,779	227,897	230,016	232,135	234,253	236,372	**236,372**
Raptor Distribution Substation	Average Rate Base	1,890,768	1,884,589	1,878,410	1,872,231	1,866,052	1,859,873	1,853,694	1,847,515	1,841,336	1,835,157	1,828,978	1,822,799	**1,822,799**
Raptor Distribution Substation	Tax Depreciation Expense	11,533	11,533	11,533	11,533	11,533	11,533	11,533	11,533	11,533	11,533	11,533	11,533	**138,393**
Raptor Distribution Substation	CPI-TAX INTEREST													
Raptor Distribution Substation	Debt Return	3,388	3,377	3,365	3,354	3,343	3,332	3,321	3,310	3,299	3,288	3,277	3,266	**39,921**
Raptor Distribution Substation	Equity Return	8,115	8,088	8,062	8,035	8,008	7,982	7,955	7,929	7,902	7,876	7,849	7,823	**95,624**
Raptor Distribution Substation	Current Income Tax Requirement	891	883	874	866	857	848	840	831	823	814	806	797	**10,131**
Raptor Distribution Substation	Book Depreciation	4,060	4,060	4,060	4,060	4,060	4,060	4,060	4,060	4,060	4,060	4,060	4,060	**48,724**
Raptor Distribution Substation	AFUDC													
Raptor Distribution Substation	Deferred Taxes	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	**25,424**
Raptor Distribution Substation	Property Tax Expense	2,244	2,244	2,244	2,244	2,244	2,244	2,244	2,244	2,244	2,244	2,244	2,244	**26,932**
Raptor Distribution Substation	OATT Credit													
Raptor Distribution Substation	Total Revenue Requirement	20,817	20,771	20,725	20,678	20,632	20,586	20,540	20,494	20,448	20,401	20,355	20,309	**246,756**
Raptor Distribution Substation	**Rider Revenue Requirement**													
Rider Revenue	**Rider Revenue Requirement**	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
Rogers Lake 115 kv	CWIP Balance													
Rogers Lake 115 kv	Plant In-Service	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	**9,995,806**
Rogers Lake 115 kv	Depreciation Reserve	261,552	278,063	294,575	311,087	327,598	344,110	360,622	377,133	393,645	410,156	426,668	443,180	**443,180**
Rogers Lake 115 kv	Accumulated Deferred Taxes	291,111	306,460	321,322	336,672	351,534	366,883	381,745	396,851	412,201	427,063	442,412	457,274	**457,274**
Rogers Lake 115 kv	Average Rate Base	9,451,399	9,419,538	9,388,165	9,356,304	9,324,930	9,293,069	9,261,695	9,230,078	9,198,217	9,166,843	9,134,982	9,103,608	**9,103,608**
Rogers Lake 115 kv	Tax Depreciation Expense	69,624	69,624	69,624	69,624	69,624	69,624	69,624	69,624	69,624	69,624	69,624	69,624	**835,488**
Rogers Lake 115 kv	CPI-TAX INTEREST													
Rogers Lake 115 kv	Debt Return	16,934	16,877	16,820	16,763	16,707	16,650	16,594	16,537	16,480	16,424	16,367	16,311	**199,464**
Rogers Lake 115 kv	Equity Return	40,562	40,426	40,291	40,154	40,019	39,883	39,748	39,612	39,476	39,341	39,204	39,070	**477,786**
Rogers Lake 115 kv	Current Income Tax Requirement	825	781	737	693	650	606	562	518	474	431	387	343	**7,008**
Rogers Lake 115 kv	Book Depreciation	16,512	16,512	16,512	16,512	16,512	16,512	16,512	16,512	16,512	16,512	16,512	16,512	**198,139**
Rogers Lake 115 kv	AFUDC													
Rogers Lake 115 kv	Deferred Taxes	15,106	15,106	15,106	15,106	15,106	15,106	15,106	15,106	15,106	15,106	15,106	15,106	**181,269**
Rogers Lake 115 kv	OATT Credit	20,584	20,529	20,475	20,421	20,367	20,313	20,259	20,205	20,151	20,097	20,043	19,989	**243,434**
Rogers Lake 115 kv	Total Revenue Requirement	69,355	69,171	68,991	68,807	68,626	68,443	68,262	68,080	67,897	67,716	67,532	67,352	**820,233**
Rogers Lake 115 kv	**Rider Revenue Requirement**	3,550	3,541	3,532	3,522	3,513	3,504	3,495	3,485	3,476	3,467	3,457	3,448	**41,990**
S&E - NSP Line - Stay in Rider	CWIP Balance	6,110,769	6,053,578	6,376,868	6,115,970	4,127,177	4,800,111	5,101,889	5,313,562	5,304,948	5,325,971	5,521,197	5,892,241	**5,892,241**
S&E - NSP Line - Stay in Rider	Plant In-Service	30,274,177	31,098,198	32,109,485	32,649,599	34,911,742	35,349,133	35,676,135	36,247,003	36,674,964	36,805,872	36,804,878	37,256,640	**37,256,640**
S&E - NSP Line - Stay in Rider	Depreciation Reserve	2,990,181	3,046,245	3,103,987	3,163,145	3,224,863	3,289,047	3,353,930	3,419,633	3,486,248	3,553,374	3,620,618	3,688,274	**3,688,274**
S&E - NSP Line - Stay in Rider	Accumulated Deferred Taxes	3,040,338	3,071,573	3,101,817	3,133,052	3,163,296	3,194,531	3,224,774	3,255,514	3,286,749	3,316,992	3,348,228	3,378,471	**3,378,471**
S&E - NSP Line - Stay in Rider	Average Rate Base	30,065,579	30,678,575	31,642,132	32,359,344	32,544,945	33,142,596	33,917,371	34,526,999	35,030,549	35,219,075	35,293,736	35,704,561	**35,704,561**
S&E - NSP Line - Stay in Rider	Tax Depreciation Expense	187,043	187,043	187,043	187,043	187,043	187,043	187,043	187,043	187,043	187,043	187,043	187,043	**2,244,515**
S&E - NSP Line - Stay in Rider	CPI-TAX INTEREST	18,663	19,279	18,634	20,163	16,290	13,766	11,944	10,510	12,059	12,133	12,993	11,218	**177,651**
S&E - NSP Line - Stay in Rider	Debt Return	53,867	54,966	56,692	57,977	58,310	59,380	60,769	61,861	62,763	63,101	63,235	63,971	**716,891**
S&E - NSP Line - Stay in Rider	Equity Return	129,031	131,662	135,797	138,876	139,672	142,237	145,562	148,178	150,339	151,149	151,469	153,232	**1,717,205**
S&E - NSP Line - Stay in Rider	Current Income Tax Requirement	15,071	16,369	18,036	19,981	19,815	20,624	21,335	21,981	23,473	23,923	24,343	24,472	**249,423**
S&E - NSP Line - Stay in Rider	Book Depreciation	55,291	56,064	57,741	59,158	61,718	64,184	64,883	65,703	66,615	67,126	67,244	67,656	**753,384**
S&E - NSP Line - Stay in Rider	AFUDC													
S&E - NSP Line - Stay in Rider	Deferred Taxes	30,739	30,739	30,739	30,739	30,739	30,739	30,739	30,739	30,739	30,739	30,739	30,739	**368,872**
S&E - NSP Line - Stay in Rider	Property Tax Expense	28,825	28,825	28,825	28,825	28,825	28,825	28,825	28,825	28,825	28,825	28,825	28,825	**345,897**
S&E - NSP Line - Stay in Rider	OATT Credit	71,392	72,719	74,825	76,592	77,398	78,979	80,380	81,564	82,811	83,273	83,472	84,113	**947,517**
S&E - NSP Line - Stay in Rider	Total Revenue Requirement	241,433	245,906	253,006	258,965	261,681	267,010	271,732	275,724	279,944	281,590	282,383	284,782	**3,204,156**
S&E - NSP Line - Stay in Rider	**Rider Revenue Requirement**	12,360	12,589	12,952	13,257	13,396	13,669	13,911	14,115	14,331	14,415	14,456	14,579	**164,031**
S&E - NSP Line - Moved to Base	CWIP Balance	1,312,818	1,312,033	1,372,752	1,481,302	1,523,572	1,544,344	1,478,613	1,465,870	1,467,197	1,441,969	1,440,543	1,434,238	**1,434,238**
S&E - NSP Line - Moved to Base	Plant In-Service	646,927	646,927	646,927	646,927	646,927	646,927	646,927	646,927	646,927	646,927	646,927	646,927	**646,927**
S&E - NSP Line - Moved to Base	Depreciation Reserve	33,860	35,564	37,269	38,974	40,678	42,383	44,087	45,792	47,497	49,201	50,906	52,610	**52,610**
S&E - NSP Line - Moved to Base	Accumulated Deferred Taxes	9,531	9,623	9,713	9,806	9,896	9,988	10,078	10,169	10,262	10,352	10,444	10,534	**10,534**
S&E - NSP Line - Moved to Base	Average Rate Base	1,905,476	1,915,017	1,943,190	2,026,027	2,099,643	2,129,366	2,105,093	2,064,060	2,056,555	2,042,810	2,027,685	2,022,025	**2,022,025**
S&E - NSP Line - Moved to Base	Tax Depreciation Expense	5,582	5,582	5,582	5,582	5,582	5,582	5,582	5,582	5,582	5,582	5,582	5,582	**66,988**
S&E - NSP Line - Moved to Base	CPI-TAX INTEREST	3,391	3,408	3,439	3,470	3,485	3,504	3,608	3,636	3,657	3,672	3,679	3,687	**42,635**
S&E - NSP Line - Moved to Base	Debt Return	3,414	3,431	3,482	3,630	3,762	3,815	3,772	3,698	3,685	3,660	3,633	3,623	**43,604**
S&E - NSP Line - Moved to Base	Equity Return	8,178	8,219	8,340	8,695	9,011	9,139	9,034	8,858	8,826	8,767	8,702	8,678	**104,446**
S&E - NSP Line - Moved to Base	Current Income Tax Requirement	2,512	2,531	2,580	2,705	2,812	2,859	2,859	2,811	2,808	2,793	2,775	2,769	**32,814**
S&E - NSP Line - Moved to Base	Book Depreciation	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	**20,455**
S&E - NSP Line - Moved to Base	AFUDC													
S&E - NSP Line - Moved to Base	Deferred Taxes	91	91	91	91	91	91	91	91	91	91	91	91	**1,095**
S&E - NSP Line - Moved to Base	Property Tax Expense	616	616	616	616	616	616	616	616	616	616	616	616	**7,397**
S&E - NSP Line - Moved to Base	OATT Credit	1,593	1,589	1,584	1,579	1,574	1,569	1,565	1,560	1,555	1,550	1,546	1,541	**18,805**
S&E - NSP Line - Moved to Base	Total Revenue Requirement	14,923	15,004	15,229	15,863	16,422	16,656	16,513	16,220	16,175	16,082	15,976	15,941	**191,006**
S&E - NSP Line - Moved to Base	**Rider Revenue Requirement**	776	781	792	824	853	865	857	842	840	835	830	828	**9,924**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**	**Jul-26**	**Aug-26**	**Sep-26**	**Oct-26**	**Nov-26**	**Dec-26**	**2026**
Rogers Lake 115 kv	CWIP Balance													
Rogers Lake 115 kv	Plant In-Service	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	**9,995,806**
Rogers Lake 115 kv	Depreciation Reserve	459,874	476,568	493,263	509,957	526,651	543,345	560,040	576,734	593,428	610,123	626,817	643,511	**643,511**
Rogers Lake 115 kv	Accumulated Deferred Taxes	471,415	484,737	497,636	510,959	530,625	543,736	556,846	569,957	583,068	596,179	609,290	622,401	**622,401**
Rogers Lake 115 kv	Average Rate Base	9,072,865	9,042,848	9,013,254	8,983,238	8,946,877	8,917,072	8,887,267	8,857,462	8,827,657	8,797,852	8,768,047	8,738,241	**8,738,241**
Rogers Lake 115 kv	Tax Depreciation Expense	62,703	62,703	62,703	62,703	62,703	62,703	62,703	62,703	62,703	62,703	62,703	62,703	**752,431**
Rogers Lake 115 kv	CPI-TAX INTEREST													
Rogers Lake 115 kv	Debt Return	16,256	16,202	16,149	16,095	16,030	15,976	15,923	15,870	15,816	15,763	15,709	15,656	**191,444**
Rogers Lake 115 kv	Equity Return	38,938	38,809	38,682	38,553	38,397	38,269	38,141	38,013	37,885	37,757	37,630	37,502	**458,576**
Rogers Lake 115 kv	Current Income Tax Requirement	1,950	1,908	1,867	1,826	1,775	1,734	1,693	1,652	1,610	1,569	1,528	1,486	**20,599**
Rogers Lake 115 kv	Book Depreciation	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	**200,332**
Rogers Lake 115 kv	AFUDC													
Rogers Lake 115 kv	Deferred Taxes	13,111	13,111	13,111	13,111	13,111	13,111	13,111	13,111	13,111	13,111	13,111	13,111	**157,330**
Rogers Lake 115 kv	OATT Credit	19,540	19,489	19,440	19,389									**77,858**
Rogers Lake 115 kv	Total Revenue Requirement	67,409	67,235	67,064	66,890	86,007	85,785	85,562	85,340	85,117	84,894	84,672	84,449	**950,423**
Rogers Lake 115 kv	**Rider Revenue Requirement**	3,417	3,408	3,400	3,391									**13,616**
S&E - NSP Line - Stay in Rider	CWIP Balance	5,898,918	5,537,454	5,700,847	4,111,887	3,236,640	3,428,903	3,182,408	3,817,884	286,393	1,016,989	1,737,980	90,394	**90,394**
S&E - NSP Line - Stay in Rider	Plant In-Service	37,467,964	38,022,478	38,186,432	40,168,949	41,239,263	41,327,670	41,700,158	41,994,848	46,447,005	46,641,074	46,801,998	49,339,506	**49,339,506**
S&E - NSP Line - Stay in Rider	Depreciation Reserve	3,756,958	3,826,345	3,896,393	3,968,414	4,043,241	4,119,133	4,195,448	4,272,377	4,353,669	4,439,232	4,525,120	4,613,490	**4,613,490**
S&E - NSP Line - Stay in Rider	Accumulated Deferred Taxes	3,417,165	3,465,105	3,511,523	3,559,462	3,605,880	3,653,820	3,700,238	3,747,417	3,795,356	3,841,774	3,889,714	3,936,132	**3,936,132**
S&E - NSP Line - Stay in Rider	Average Rate Base	36,118,101	36,206,650	36,350,714	36,592,192	36,766,662	36,881,231	36,962,041	37,366,320	38,164,686	38,957,506	39,727,130	40,479,502	**40,479,502**
S&E - NSP Line - Stay in Rider	Tax Depreciation Expense	256,376	256,376	256,376	256,376	256,376	256,376	256,376	256,376	256,376	256,376	256,376	256,376	**3,076,506**
S&E - NSP Line - Stay in Rider	CPI-TAX INTEREST	16,241	16,828	16,013	15,583	11,594	9,272	12,786	13,631	9,104	3,251	6,007	5,051	**135,361**
S&E - NSP Line - Stay in Rider	Debt Return	64,712	64,870	65,128	65,561	65,874	66,079	66,224	66,948	68,378	69,799	71,178	72,526	**807,276**
S&E - NSP Line - Stay in Rider	Equity Return	155,007	155,387	156,005	157,041	157,790	158,282	158,629	160,364	163,790	167,193	170,496	173,725	**1,933,708**
S&E - NSP Line - Stay in Rider	Current Income Tax Requirement	9,922	10,462	10,611	11,444	11,304	11,057	12,440	13,471	14,524	15,112	17,173	18,708	**156,229**
S&E - NSP Line - Stay in Rider	Book Depreciation	68,684	69,388	70,048	72,021	74,827	75,892	76,316	76,929	81,292	85,563	85,889	88,369	**925,215**
S&E - NSP Line - Stay in Rider	AFUDC													
S&E - NSP Line - Stay in Rider	Deferred Taxes	47,179	47,179	47,179	47,179	47,179	47,179	47,179	47,179	47,179	47,179	47,179	47,179	**566,146**
S&E - NSP Line - Stay in Rider	Property Tax Expense	35,221	35,221	35,221	35,221	35,221	35,221	35,221	35,221	35,221	35,221	35,221	35,221	**422,657**
S&E - NSP Line - Stay in Rider	OATT Credit	85,388	85,784	86,162	87,092	88,124	88,483	88,986	89,875	92,156	94,313	95,888	97,809	**1,080,061**
S&E - NSP Line - Stay in Rider	Total Revenue Requirement	295,336	296,722	298,031	301,375	304,071	305,227	307,023	310,236	318,229	325,753	331,248	337,918	**3,731,169**
S&E - NSP Line - Stay in Rider	**Rider Revenue Requirement**	14,971	15,042	15,108	15,278	15,414	15,473	15,564	15,727	16,132	16,513	16,792	17,130	**189,144**
S&E - NSP Line - Moved to Base	CWIP Balance	1,440,892	1,443,470	1,433,341	1,434,987	1,574,081	1,571,276	1,089,890	1,096,211	1,102,497	1,167,087	1,235,557		
S&E - NSP Line - Moved to Base	Plant In-Service	646,927	646,927	646,927	646,927	660,775	660,775	1,150,474	1,150,474	1,150,474	1,150,474	1,150,474	2,389,643	**2,389,643**
S&E - NSP Line - Moved to Base	Depreciation Reserve	54,169	55,727	57,286	58,844	60,441	62,076	64,161	66,696	69,231	71,766	74,301	77,975	**77,975**
S&E - NSP Line - Moved to Base	Accumulated Deferred Taxes	11,553	13,595	15,571	17,613	20,626	22,635	24,644	26,653	28,662	30,671	32,680	34,689	**34,689**
S&E - NSP Line - Moved to Base	Average Rate Base	2,019,549	2,020,565	2,013,255	2,005,414	2,078,116	2,149,560	2,148,445	2,151,443	2,153,202	2,184,096	2,246,082	2,277,010	**2,277,010**
S&E - NSP Line - Moved to Base	Tax Depreciation Expense	11,829	11,829	11,829	11,829	11,829	11,829	11,829	11,829	11,829	11,829	11,829	11,829	**141,944**
S&E - NSP Line - Moved to Base	CPI-TAX INTEREST	3,708	3,629	3,664	3,724	3,771	3,788	4,947	4,044	4,060	4,185	4,426	2,279	**46,226**
S&E - NSP Line - Moved to Base	Debt Return	3,618	3,620	3,607	3,593	3,723	3,851	3,849	3,855	3,858	3,913	4,024	4,080	**45,592**
S&E - NSP Line - Moved to Base	Equity Return	8,667	8,672	8,640	8,607	8,919	9,225	9,220	9,233	9,241	9,373	9,639	9,772	**109,209**
S&E - NSP Line - Moved to Base	Current Income Tax Requirement	1,328	1,304	1,305	1,314	1,442	1,559	2,077	1,935	1,942	2,025	2,189	1,907	**20,327**
S&E - NSP Line - Moved to Base	Book Depreciation	1,558	1,558	1,558	1,558	1,597	1,635	2,085	2,535	2,535	2,535	2,535	3,674	**25,365**
S&E - NSP Line - Moved to Base	AFUDC					6,083	6,123	7,613	6,251	6,287	6,489	6,870	3,543	**49,259**
S&E - NSP Line - Moved to Base	Deferred Taxes	2,009	2,009	2,009	2,009	2,009	2,009	2,009	2,009	2,009	2,009	2,009	2,009	**24,108**
S&E - NSP Line - Moved to Base	Property Tax Expense	612	612	612	612	612	612	612	612	612	612	612	612	**7,339**
S&E - NSP Line - Moved to Base	OATT Credit	1,465	1,461	1,457	1,452									**5,834**
S&E - NSP Line - Moved to Base	Total Revenue Requirement	16,328	16,314	16,275	16,240	24,384	25,013	27,465	26,429	26,483	26,957	27,878	25,596	**275,363**
S&E - NSP Line - Moved to Base	**Rider Revenue Requirement**	836	835	833	832									**3,337**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
Rogers Lake 115 kv	CWIP Balance													
Rogers Lake 115 kv	Plant In-Service	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	9,995,806	**9,995,806**
Rogers Lake 115 kv	Depreciation Reserve	660,206	676,900	693,594	710,289	726,983	743,677	760,372	777,066	793,760	810,454	827,149	843,843	**843,843**
Rogers Lake 115 kv	Accumulated Deferred Taxes	633,750	645,100	656,450	667,800	679,150	690,500	701,850	713,199	724,549	735,899	747,249	758,599	**758,599**
Rogers Lake 115 kv	Average Rate Base	8,710,197	8,682,153	8,654,109	8,626,065	8,598,021	8,569,976	8,541,932	8,513,888	8,485,844	8,457,800	8,429,756	8,401,711	**8,401,711**
Rogers Lake 115 kv	Tax Depreciation Expense	56,432	56,432	56,432	56,432	56,432	56,432	56,432	56,432	56,432	56,432	56,432	56,432	**677,186**
Rogers Lake 115 kv	CPI-TAX INTEREST													
Rogers Lake 115 kv	Debt Return	15,606	15,556	15,505	15,455	15,405	15,355	15,304	15,254	15,204	15,154	15,103	15,053	**183,953**
Rogers Lake 115 kv	Equity Return	37,381	37,261	37,141	37,020	36,900	36,779	36,659	36,539	36,418	36,298	36,178	36,057	**440,632**
Rogers Lake 115 kv	Current Income Tax Requirement	2,903	2,864	2,826	2,787	2,748	2,709	2,670	2,631	2,593	2,554	2,515	2,476	**32,276**
Rogers Lake 115 kv	Book Depreciation	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	**200,332**
Rogers Lake 115 kv	AFUDC													
Rogers Lake 115 kv	Deferred Taxes	11,350	11,350	11,350	11,350	11,350	11,350	11,350	11,350	11,350	11,350	11,350	11,350	**136,198**
Rogers Lake 115 kv	OATT Credit													
Rogers Lake 115 kv	Total Revenue Requirement	83,935	83,725	83,516	83,306	83,097	82,887	82,678	82,468	82,259	82,049	81,840	81,631	**993,390**
Rogers Lake 115 kv	**Rider Revenue Requirement**													
S&E - NSP Line - Stay in Rider	CWIP Balance	661,977	638,067	6,802	2,124,990	2,536,169	19,588	671,213	1,310,436	131,163	2,201,764	2,174,436	31,961	**31,961**
S&E - NSP Line - Stay in Rider	Plant In-Service	49,456,760	49,558,920	50,268,435	50,363,584	50,459,905	53,093,487	53,208,949	53,335,726	54,690,498	54,812,984	54,918,563	58,150,384	**58,150,384**
S&E - NSP Line - Stay in Rider	Depreciation Reserve	4,704,299	4,795,310	4,887,067	4,979,563	5,072,236	5,167,418	5,265,126	5,363,057	5,462,350	5,563,001	5,663,862	5,767,790	**5,767,790**
S&E - NSP Line - Stay in Rider	Accumulated Deferred Taxes	3,991,251	4,055,866	4,118,430	4,183,045	4,245,608	4,310,223	4,372,787	4,436,376	4,500,991	4,563,555	4,628,169	4,690,733	**4,690,733**
S&E - NSP Line - Stay in Rider	Average Rate Base	41,124,173	41,352,192	41,276,494	42,265,546	43,470,816	43,624,524	43,907,559	44,512,694	44,820,217	45,841,974	46,812,272	47,231,113	**47,231,113**
S&E - NSP Line - Stay in Rider	Tax Depreciation Expense	327,666	327,666	327,666	327,666	327,666	327,666	327,666	327,666	327,666	327,666	327,666	327,666	**3,931,991**
S&E - NSP Line - Stay in Rider	CPI-TAX INTEREST	2,303	3,347	2,136	4,957	9,741	5,840	2,376	4,817	3,831	5,512	9,374	6,316	**60,550**
S&E - NSP Line - Stay in Rider	Debt Return	73,681	74,089	73,954	75,726	77,885	78,161	78,668	79,752	80,303	82,134	83,872	84,622	**942,846**
S&E - NSP Line - Stay in Rider	Equity Return	176,491	177,470	177,145	181,390	186,562	187,222	188,437	191,034	192,353	196,738	200,903	202,700	**2,258,445**
S&E - NSP Line - Stay in Rider	Current Income Tax Requirement	1,784	2,502	2,247	4,767	8,038	7,802	7,892	9,590	10,137	12,534	15,193	15,776	**98,264**
S&E - NSP Line - Stay in Rider	Book Depreciation	90,809	91,011	91,757	92,497	92,673	95,182	97,709	97,931	99,293	100,651	100,860	103,928	**1,154,300**
S&E - NSP Line - Stay in Rider	AFUDC													
S&E - NSP Line - Stay in Rider	Deferred Taxes	63,589	63,589	63,589	63,589	63,589	63,589	63,589	63,589	63,589	63,589	63,589	63,589	**763,071**
S&E - NSP Line - Stay in Rider	Property Tax Expense	46,644	46,644	46,644	46,644	46,644	46,644	46,644	46,644	46,644	46,644	46,644	46,644	**559,730**
S&E - NSP Line - Stay in Rider	OATT Credit	93,631	94,100	94,097	96,008	98,224	98,862	99,734	100,867	101,606	103,634	105,435	106,709	**1,192,906**
S&E - NSP Line - Stay in Rider	Total Revenue Requirement	359,368	361,206	361,239	368,605	377,167	379,738	383,204	387,673	390,714	398,657	405,626	410,552	**4,583,749**
S&E - NSP Line - Stay in Rider	**Rider Revenue Requirement**	17,816	17,907	17,909	18,274	18,698	18,826	18,998	19,219	19,370	19,764	20,109	20,354	**227,244**
S&E - NSP Line - Moved to Base	CWIP Balance													
S&E - NSP Line - Moved to Base	Plant In-Service	2,389,643	2,389,643	2,389,643	2,389,643	2,389,643	2,389,643	2,389,643	2,389,643	2,389,643	2,389,643	2,389,643	2,389,643	**2,389,643**
S&E - NSP Line - Moved to Base	Depreciation Reserve	82,788	87,601	92,414	97,227	102,040	106,853	111,666	116,479	121,292	126,105	130,918	135,731	**135,731**
S&E - NSP Line - Moved to Base	Accumulated Deferred Taxes	38,320	41,952	45,583	49,214	52,845	56,477	60,108	63,739	67,371	71,002	74,633	78,265	**78,265**
S&E - NSP Line - Moved to Base	Average Rate Base	2,270,942	2,262,497	2,254,053	2,245,609	2,237,164	2,228,720	2,220,276	2,211,831	2,203,387	2,194,943	2,186,498	2,178,054	**2,178,054**
S&E - NSP Line - Moved to Base	Tax Depreciation Expense	17,501	17,501	17,501	17,501	17,501	17,501	17,501	17,501	17,501	17,501	17,501	17,501	**210,009**
S&E - NSP Line - Moved to Base	CPI-TAX INTEREST													
S&E - NSP Line - Moved to Base	Debt Return	4,069	4,054	4,039	4,023	4,008	3,993	3,978	3,963	3,948	3,933	3,917	3,902	**47,827**
S&E - NSP Line - Moved to Base	Equity Return	9,746	9,710	9,674	9,637	9,601	9,565	9,529	9,492	9,456	9,420	9,384	9,347	**114,562**
S&E - NSP Line - Moved to Base	Current Income Tax Requirement	223	211	199	188	176	164	152	141	129	117	106	94	**1,900**
S&E - NSP Line - Moved to Base	Book Depreciation	4,813	4,813	4,813	4,813	4,813	4,813	4,813	4,813	4,813	4,813	4,813	4,813	**57,756**
S&E - NSP Line - Moved to Base	AFUDC													
S&E - NSP Line - Moved to Base	Deferred Taxes	3,631	3,631	3,631	3,631	3,631	3,631	3,631	3,631	3,631	3,631	3,631	3,631	**43,576**
S&E - NSP Line - Moved to Base	Property Tax Expense	2,259	2,259	2,259	2,259	2,259	2,259	2,259	2,259	2,259	2,259	2,259	2,259	**27,109**
S&E - NSP Line - Moved to Base	OATT Credit													
S&E - NSP Line - Moved to Base	Total Revenue Requirement	24,741	24,678	24,615	24,552	24,489	24,426	24,363	24,300	24,236	24,173	24,110	24,047	**292,729**
S&E - NSP Line - Moved to Base	**Rider Revenue Requirement**													

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	Rider Components	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
S&E - NSP Sub - Stay in Rider	CWIP Balance	4,356,289	3,980,759	3,905,357	3,920,325	3,516,742	3,580,894	3,771,768	3,861,932	3,863,326	3,870,621	41,385	33,796	**33,796**
S&E - NSP Sub - Stay in Rider	Plant In-Service	18,633,322	19,233,012	19,433,454	19,436,831	19,444,077	19,444,077	19,444,221	19,444,267	19,446,419	19,447,426	23,316,669	23,345,145	**23,345,145**
S&E - NSP Sub - Stay in Rider	Depreciation Reserve	1,479,623	1,510,532	1,542,094	1,573,823	1,605,561	1,637,304	1,669,048	1,700,791	1,732,537	1,764,285	1,799,192	1,837,281	**1,837,281**
S&E - NSP Sub - Stay in Rider	Accumulated Deferred Taxes	1,400,269	1,423,118	1,445,242	1,468,091	1,490,214	1,513,063	1,535,187	1,557,673	1,580,522	1,602,646	1,625,495	1,647,619	**1,647,619**
S&E - NSP Sub - Stay in Rider	Average Rate Base	19,977,202	20,183,495	20,304,736	20,321,934	20,079,081	19,858,399	19,932,117	20,018,501	20,010,785	19,962,839	19,930,817	19,902,642	**19,902,642**
S&E - NSP Sub - Stay in Rider	Tax Depreciation Expense	125,370	125,370	125,370	125,370	125,370	125,370	125,370	125,370	125,370	125,370	125,370	125,370	**1,504,436**
S&E - NSP Sub - Stay in Rider	CPI-TAX INTEREST	15,831	15,830	14,926	14,813	14,094	13,518	14,351	14,921	15,153	15,210	7,652		**156,297**
S&E - NSP Sub - Stay in Rider	Debt Return	35,792	36,162	36,379	36,410	35,975	35,580	35,712	35,866	35,853	35,767	35,709	35,659	**430,865**
S&E - NSP Sub - Stay in Rider	Equity Return	85,735	86,621	87,141	87,215	86,173	85,226	85,542	85,913	85,880	85,674	85,536	85,416	**1,032,071**
S&E - NSP Sub - Stay in Rider	Current Income Tax Requirement	9,395	9,839	9,926	9,967	9,401	8,911	9,282	9,586	9,651	9,604	8,139	6,657	**110,360**
S&E - NSP Sub - Stay in Rider	Book Depreciation	30,420	30,909	31,562	31,729	31,738	31,743	31,744	31,744	31,745	31,748	34,907	38,089	**388,078**
S&E - NSP Sub - Stay in Rider	AFUDC													
S&E - NSP Sub - Stay in Rider	Deferred Taxes	22,486	22,486	22,486	22,486	22,486	22,486	22,486	22,486	22,486	22,486	22,486	22,486	**269,836**
S&E - NSP Sub - Stay in Rider	Property Tax Expense	17,754	17,754	17,754	17,754	17,754	17,754	17,754	17,754	17,754	17,754	17,754	17,754	**213,051**
S&E - NSP Sub - Stay in Rider	OATT Credit	39,751	40,123	40,288	40,235	40,157	40,074	39,986	39,897	39,806	39,726	46,810	47,160	**494,012**
S&E - NSP Sub - Stay in Rider	Total Revenue Requirement	161,832	163,649	164,962	165,326	163,370	161,627	162,535	163,453	163,564	163,307	157,723	158,901	**1,950,249**
S&E - NSP Sub - Stay in Rider	**Rider Revenue Requirement**	8,285	8,378	8,445	8,464	8,363	8,274	8,321	8,368	8,373	8,360	8,074	8,135	**99,839**
S&E - NSP Sub - Moved to Base	CWIP Balance	99,690	99,769	108,832	109,218	130,065	(284)	(284)	(284)	(284)	(284)	(284)	(284)	**(284)**
S&E - NSP Sub - Moved to Base	Plant In-Service	19,482,928	19,482,928	19,473,865	19,473,865	19,473,865	19,848,147	19,861,429	19,879,861	19,880,881	19,882,319	19,882,495	19,882,495	**19,882,495**
S&E - NSP Sub - Moved to Base	Depreciation Reserve	700,613	732,420	764,220	796,012	827,804	859,901	892,315	924,755	957,211	989,669	1,022,128	1,054,587	**1,054,587**
S&E - NSP Sub - Moved to Base	Accumulated Deferred Taxes	679,283	709,642	739,038	769,397	798,793	829,153	858,548	888,426	918,785	948,181	978,541	1,007,936	**1,007,936**
S&E - NSP Sub - Moved to Base	Average Rate Base	18,220,955	18,156,498	18,095,339	18,033,377	17,982,806	18,052,891	18,119,847	18,073,400	18,020,318	17,959,695	17,897,684	17,835,917	**17,835,917**
S&E - NSP Sub - Moved to Base	Tax Depreciation Expense	138,752	138,752	138,752	138,752	138,752	138,752	138,752	138,752	138,752	138,752	138,752	138,752	**1,665,027**
S&E - NSP Sub - Moved to Base	CPI-TAX INTEREST	438	438	440	442	479	475							**2,713**
S&E - NSP Sub - Moved to Base	Debt Return	32,646	32,530	32,421	32,310	32,219	32,345	32,465	32,382	32,286	32,178	32,067	31,956	**387,804**
S&E - NSP Sub - Moved to Base	Equity Return	78,198	77,922	77,659	77,393	77,176	77,477	77,764	77,565	77,337	77,077	76,811	76,546	**928,926**
S&E - NSP Sub - Moved to Base	Current Income Tax Requirement	505	417	331	243	185	379	421	365	296	213	128	42	**3,525**
S&E - NSP Sub - Moved to Base	Book Depreciation	31,803	31,807	31,799	31,792	31,792	32,098	32,414	32,440	32,456	32,458	32,459	32,459	**385,777**
S&E - NSP Sub - Moved to Base	AFUDC													
S&E - NSP Sub - Moved to Base	Deferred Taxes	29,878	29,878	29,878	29,878	29,878	29,878	29,878	29,878	29,878	29,878	29,878	29,878	**358,531**
S&E - NSP Sub - Moved to Base	Property Tax Expense	18,560	18,560	18,560	18,560	18,560	18,560	18,560	18,560	18,560	18,560	18,560	18,560	**222,718**
S&E - NSP Sub - Moved to Base	OATT Credit	43,652	43,543	43,437	43,329	43,245	43,652	43,828	43,756	43,670	43,567	43,461	43,356	**522,498**
S&E - NSP Sub - Moved to Base	Total Revenue Requirement	147,938	147,570	147,211	146,846	146,564	147,084	147,674	147,433	147,143	146,796	146,440	146,085	**1,764,784**
S&E - NSP Sub - Moved to Base	**Rider Revenue Requirement**	7,573	7,555	7,536	7,518	7,503	7,530	7,560	7,548	7,533	7,515	7,497	7,479	**90,345**
Shetek (SET) Replace TSS TAM TLine	CWIP Balance	65,708	102,083	151,696	164,845	238,371	261,730	281,541	279,719	334,189	321,200	354,841	365,454	**365,454**
Shetek (SET) Replace TSS TAM TLine	Plant In-Service													
Shetek (SET) Replace TSS TAM TLine	Depreciation Reserve													
Shetek (SET) Replace TSS TAM TLine	Accumulated Deferred Taxes	(146)	(260)	(374)	(489)	(603)	(717)	(832)	(946)	(1,060)	(1,174)	(1,289)	(1,403)	**(1,403)**
Shetek (SET) Replace TSS TAM TLine	Average Rate Base	52,986	84,156	127,264	158,760	202,211	250,768	272,467	281,576	308,014	328,869	339,309	361,551	**361,551**
Shetek (SET) Replace TSS TAM TLine	Tax Depreciation Expense													
Shetek (SET) Replace TSS TAM TLine	CPI-TAX INTEREST	195	309	467	581	737	913	1,014	1,046	1,143	1,219	1,252	1,330	**10,206**
Shetek (SET) Replace TSS TAM TLine	Debt Return	95	151	228	284	362	449	488	504	552	589	608	648	**4,959**
Shetek (SET) Replace TSS TAM TLine	Equity Return	227	361	546	681	868	1,076	1,169	1,208	1,322	1,411	1,456	1,552	**11,879**
Shetek (SET) Replace TSS TAM TLine	Current Income Tax Requirement	100	179	290	371	481	605	668	691	759	812	838	893	**6,687**
Shetek (SET) Replace TSS TAM TLine	Book Depreciation													
Shetek (SET) Replace TSS TAM TLine	AFUDC	297	471	713	889	1,102	1,392	1,513	1,563	1,709	1,825	1,882	2,005	**15,361**
Shetek (SET) Replace TSS TAM TLine	Deferred Taxes	(114)	(114)	(114)	(114)	(114)	(114)	(114)	(114)	(114)	(114)	(114)	(114)	**(1,371)**
Shetek (SET) Replace TSS TAM TLine	Property Tax Expense													
Shetek (SET) Replace TSS TAM TLine	OATT Credit													
Shetek (SET) Replace TSS TAM TLine	Total Revenue Requirement	604	1,048	1,663	2,111	2,699	3,409	3,724	3,852	4,228	4,523	4,670	4,984	**37,515**
Shetek (SET) Replace TSS TAM TLine	**Rider Revenue Requirement**													
So Wash Elec Reliab SWERU	CWIP Balance	6,904,748	7,328,737	7,587,899	8,050,341	7,505,327	7,755,290	7,890,976	8,220,797	8,937,222	9,245,234	5,914,391	6,391,820	**6,391,820**
So Wash Elec Reliab SWERU	Plant In-Service	2,357,043	2,357,043	2,357,043	2,357,043	3,401,521	3,411,452	3,412,141	3,435,336	3,436,323	3,439,219	5,718,602	5,726,511	**5,726,511**
So Wash Elec Reliab SWERU	Depreciation Reserve	93,118	99,035	104,951	110,868	117,637	125,267	132,905	140,563	148,241	155,922	165,466	176,876	**176,876**
So Wash Elec Reliab SWERU	Accumulated Deferred Taxes	(9,069)	(7,659)	(6,293)	(4,883)	(3,517)	(2,107)	(741)	647	2,057	3,423	4,833	6,199	**6,199**
So Wash Elec Reliab SWERU	Average Rate Base	8,946,931	9,385,368	9,719,661	10,073,136	10,546,381	10,917,450	11,106,584	11,342,244	11,868,379	12,373,494	11,993,196	11,698,292	**11,698,292**
So Wash Elec Reliab SWERU	Tax Depreciation Expense	35,935	35,935	35,935	35,935	35,935	35,935	35,935	35,935	35,935	35,935	35,935	35,935	**431,217**
So Wash Elec Reliab SWERU	CPI-TAX INTEREST	25,817	27,475	28,844	30,219	29,989	29,397	30,913	31,902	33,978	(52,981)	21,871	24,343	**261,768**
So Wash Elec Reliab SWERU	Debt Return	16,030	16,815	17,414	18,048	18,896	19,560	19,899	20,322	21,264	22,169	21,488	20,959	**232,865**
So Wash Elec Reliab SWERU	Equity Return	38,397	40,279	41,714	43,231	45,262	46,854	47,666	48,677	50,935	53,103	51,471	50,205	**557,793**
So Wash Elec Reliab SWERU	Current Income Tax Requirement	11,488	12,631	13,536	14,469	15,326	15,927	16,681	17,333	18,739	(8,634)	15,606	16,598	**159,699**
So Wash Elec Reliab SWERU	Book Depreciation	5,917	5,917	5,917	5,917	6,769	7,630	7,638	7,658	7,678	7,681	9,544	11,411	**89,675**
So Wash Elec Reliab SWERU	AFUDC													
So Wash Elec Reliab SWERU	Deferred Taxes	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	**16,656**
So Wash Elec Reliab SWERU	Property Tax Expense	2,246	2,246	2,246	2,246	2,246	2,246	2,246	2,246	2,246	2,246	2,246	2,246	**26,951**
So Wash Elec Reliab SWERU	OATT Credit												23,535	**23,535**
So Wash Elec Reliab SWERU	Total Revenue Requirement	75,465	79,275	82,214	85,298	89,886	93,605	95,519	97,624	102,250	77,953	101,742	79,272	**1,060,103**
So Wash Elec Reliab SWERU	**Rider Revenue Requirement**	3,941	4,136	4,287	4,445	4,679	4,870	4,968	5,076	5,312	4,068	5,286	4,117	**55,185**
TACT	CWIP Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	**(0)**
TACT	Plant In-Service	15,305,300	15,309,087	15,310,548	15,320,547	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	**15,320,560**
TACT	Depreciation Reserve	780,848	805,838	830,832	855,835	880,847	905,858	930,870	955,882	980,893	1,005,905	1,030,916	1,055,928	**1,055,928**
TACT	Accumulated Deferred Taxes	746,703	767,781	788,190	809,267	829,676	850,754	871,163	891,906	912,984	933,392	954,470	974,879	**974,879**
TACT	Average Rate Base	13,755,372	13,746,070	13,703,293	13,662,947	13,622,537	13,576,454	13,531,033	13,485,279	13,439,189	13,393,769	13,347,680	13,302,259	**13,302,259**
TACT	Tax Depreciation Expense	98,821	98,821	98,821	98,821	98,821	98,821	98,821	98,821	98,821	98,821	98,821	98,821	**1,185,853**
TACT	CPI-TAX INTEREST													
TACT	Debt Return	24,645	24,628	24,552	24,479	24,407	24,324	24,243	24,161	24,079	23,997	23,915	23,833	**291,264**
TACT	Equity Return	59,033	58,994	58,810	58,637	58,463	58,266	58,071	57,874	57,677	57,482	57,284	57,089	**697,679**
TACT	Current Income Tax Requirement	1,900	1,907	1,849	1,796	1,742	1,679	1,616	1,552	1,488	1,425	1,362	1,299	**19,614**
TACT	Book Depreciation	24,930	24,990	24,994	25,003	25,012	25,012	25,012	25,012	25,012	25,012	25,012	25,012	**300,010**
TACT	AFUDC													
TACT	Deferred Taxes	20,743	20,743	20,743	20,743	20,743	20,743	20,743	20,743	20,743	20,743	20,743	20,743	**248,919**
TACT	Property Tax Expense	14,517	14,517	14,517	14,517	14,517	14,517	14,517	14,517	14,517	14,517	14,517	14,517	**174,205**
TACT	OATT Credit	33,361	33,363	33,291	33,225	33,159	33,080	33,002	32,924	32,845	32,768	32,689	32,611	**396,320**
TACT	Total Revenue Requirement	112,408	112,415	112,173	111,950	111,726	111,461	111,199	110,935	110,670	110,408	110,143	109,881	**1,335,370**
TACT	**Rider Revenue Requirement**	5,754	5,755	5,743	5,731	5,720	5,706	5,693	5,679	5,666	5,652	5,639	5,625	**68,362**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**	**Jul-26**	**Aug-26**	**Sep-26**	**Oct-26**	**Nov-26**	**Dec-26**	**2026**
S&E - NSP Sub - Stay in Rider	CWIP Balance	33,796	33,887	33,912	33,912	34,015	34,045	34,045	34,045	524,045	524,045	621,065	10,185	**10,185**
S&E - NSP Sub - Stay in Rider	Plant In-Service	23,360,538	23,360,799	23,360,799	23,460,294	23,459,705	23,459,705	23,459,705	23,459,705	23,459,706	23,459,706	23,459,706	24,560,587	**24,560,587**
S&E - NSP Sub - Stay in Rider	Depreciation Reserve	1,875,851	1,914,433	1,953,016	1,991,680	2,030,427	2,069,173	2,107,919	2,146,665	2,185,411	2,224,157	2,262,903	2,302,558	**2,302,558**
S&E - NSP Sub - Stay in Rider	Accumulated Deferred Taxes	1,673,329	1,702,948	1,731,627	1,761,246	1,789,925	1,819,544	1,848,223	1,877,372	1,906,991	1,935,670	1,965,289	1,993,968	**1,993,968**
S&E - NSP Sub - Stay in Rider	Average Rate Base	19,856,743	19,796,420	19,729,347	19,710,864	19,692,984	19,624,391	19,556,981	19,489,086	19,665,721	19,843,297	19,823,442	20,049,072	**20,049,072**
S&E - NSP Sub - Stay in Rider	Tax Depreciation Expense	143,045	143,045	143,045	143,045	143,045	143,045	143,045	143,045	143,045	143,045	143,045	143,045	**1,716,544**
S&E - NSP Sub - Stay in Rider	CPI-TAX INTEREST				(162)			52	52	975	1,901	2,091	1,602	**6,511**
S&E - NSP Sub - Stay in Rider	Debt Return	35,577	35,469	35,348	35,315	35,283	35,160	35,040	34,918	35,234	35,553	35,517	35,921	**424,335**
S&E - NSP Sub - Stay in Rider	Equity Return	85,219	84,960	84,672	84,592	84,516	84,221	83,932	83,641	84,399	85,161	85,076	86,044	**1,016,431**
S&E - NSP Sub - Stay in Rider	Current Income Tax Requirement	3,193	3,114	3,021	2,970	3,024	2,928	2,852	2,758	3,301	3,846	3,879	4,328	**39,213**
S&E - NSP Sub - Stay in Rider	Book Depreciation	38,570	38,582	38,583	38,665	38,746	38,746	38,746	38,746	38,746	38,746	38,746	39,655	**465,277**
S&E - NSP Sub - Stay in Rider	AFUDC													
S&E - NSP Sub - Stay in Rider	Deferred Taxes	29,149	29,149	29,149	29,149	29,149	29,149	29,149	29,149	29,149	29,149	29,149	29,149	**349,788**
S&E - NSP Sub - Stay in Rider	Property Tax Expense	22,070	22,070	22,070	22,070	22,070	22,070	22,070	22,070	22,070	22,070	22,070	22,070	**264,838**
S&E - NSP Sub - Stay in Rider	OATT Credit	48,041	47,944	47,832	47,813	47,819	47,704	47,595	47,481	47,844	48,209	48,190	48,803	**575,275**
S&E - NSP Sub - Stay in Rider	Total Revenue Requirement	165,736	165,399	165,011	164,948	164,969	164,571	164,194	163,801	165,054	166,315	166,247	168,364	**1,984,608**
S&E - NSP Sub - Stay in Rider	**Rider Revenue Requirement**	8,402	8,385	8,365	8,362	8,363	8,343	8,323	8,304	8,367	8,431	8,428	8,535	**100,606**
S&E - NSP Sub - Moved to Base	CWIP Balance	(284)	(284)	(284)	(284)									
S&E - NSP Sub - Moved to Base	Plant In-Service	19,882,787	19,882,787	19,882,787	19,882,787	19,882,787	19,882,787	19,882,885	19,882,983	19,883,081	19,883,179	19,883,277	19,883,375	**19,883,375**
S&E - NSP Sub - Moved to Base	Depreciation Reserve	1,087,425	1,120,263	1,153,102	1,185,940	1,218,778	1,251,617	1,284,455	1,317,294	1,350,133	1,382,972	1,415,811	1,448,650	**1,448,650**
S&E - NSP Sub - Moved to Base	Accumulated Deferred Taxes	1,036,187	1,063,129	1,089,216	1,116,159	1,155,931	1,182,446	1,208,961	1,235,476	1,261,991	1,288,506	1,315,021	1,341,536	**1,341,536**
S&E - NSP Sub - Moved to Base	Average Rate Base	17,775,164	17,715,530	17,656,604	17,596,823	17,524,355	17,465,143	17,405,839	17,346,584	17,287,328	17,228,072	17,168,817	17,109,560	**17,109,560**
S&E - NSP Sub - Moved to Base	Tax Depreciation Expense	127,243	127,243	127,243	127,243	127,243	127,243	127,243	127,243	127,243	127,243	127,243	127,243	**1,526,913**
S&E - NSP Sub - Moved to Base	CPI-TAX INTEREST													
S&E - NSP Sub - Moved to Base	Debt Return	31,847	31,740	31,635	31,528	31,398	31,292	31,185	31,079	30,973	30,867	30,761	30,655	**374,960**
S&E - NSP Sub - Moved to Base	Equity Return	76,285	76,029	75,776	75,520	75,209	74,955	74,700	74,446	74,191	73,937	73,683	73,429	**898,159**
S&E - NSP Sub - Moved to Base	Current Income Tax Requirement	2,710	2,628	2,546	2,463	2,363	2,281	2,199	2,117	2,035	1,953	1,871	1,788	**26,953**
S&E - NSP Sub - Moved to Base	Book Depreciation	32,838	32,838	32,838	32,838	32,838	32,838	32,838	32,839	32,839	32,839	32,839	32,839	**394,063**
S&E - NSP Sub - Moved to Base	AFUDC													
S&E - NSP Sub - Moved to Base	Deferred Taxes	26,515	26,515	26,515	26,515	26,515	26,515	26,515	26,515	26,515	26,515	26,515	26,515	**318,179**
S&E - NSP Sub - Moved to Base	Property Tax Expense	18,796	18,796	18,796	18,796	18,796	18,796	18,796	18,796	18,796	18,796	18,796	18,796	**225,556**
S&E - NSP Sub - Moved to Base	OATT Credit	42,472	42,372	42,273	42,172									**169,288**
S&E - NSP Sub - Moved to Base	Total Revenue Requirement	146,520	146,175	145,834	145,488	187,119	186,677	186,234	185,792	185,349	184,907	184,465	184,022	**2,068,582**
S&E - NSP Sub - Moved to Base	**Rider Revenue Requirement**	7,428	7,410	7,393	7,375									**29,606**
Shetek (SET) Replace TSS TAM TLine	CWIP Balance	389,322	390,780	403,350	419,505	783,980	773,270	820,770	873,270	898,270	923,270	948,270	1,088,270	**1,088,270**
Shetek (SET) Replace TSS TAM TLine	Plant In-Service													
Shetek (SET) Replace TSS TAM TLine	Depreciation Reserve													
Shetek (SET) Replace TSS TAM TLine	Accumulated Deferred Taxes	(1,762)	(2,516)	(3,245)	(3,999)	(4,729)	(5,483)	(6,213)	(6,955)	(7,708)	(8,438)	(9,192)	(9,922)	**(9,922)**
Shetek (SET) Replace TSS TAM TLine	Average Rate Base	379,150	392,567	400,310	415,427	606,471	784,108	803,233	853,974	893,478	919,208	944,962	1,028,192	**1,028,192**
Shetek (SET) Replace TSS TAM TLine	Tax Depreciation Expense													
Shetek (SET) Replace TSS TAM TLine	CPI-TAX INTEREST	1,396	1,408	1,446	1,522	2,253	2,923	3,043	3,243	3,401	3,508	3,615	3,940	**31,698**
Shetek (SET) Replace TSS TAM TLine	Debt Return	679	703	717	744	1,087	1,405	1,439	1,530	1,601	1,647	1,693	1,842	**15,088**
Shetek (SET) Replace TSS TAM TLine	Equity Return	1,627	1,685	1,718	1,783	2,603	3,365	3,447	3,665	3,835	3,945	4,055	4,413	**36,140**
Shetek (SET) Replace TSS TAM TLine	Current Income Tax Requirement	736	759	782	828	1,328	1,790	1,856	1,991	2,096	2,167	2,237	2,457	**19,027**
Shetek (SET) Replace TSS TAM TLine	Book Depreciation													
Shetek (SET) Replace TSS TAM TLine	AFUDC													
Shetek (SET) Replace TSS TAM TLine	Deferred Taxes	(742)	(742)	(742)	(742)	(742)	(742)	(742)	(742)	(742)	(742)	(742)	(742)	**(8,902)**
Shetek (SET) Replace TSS TAM TLine	Property Tax Expense													
Shetek (SET) Replace TSS TAM TLine	OATT Credit													
Shetek (SET) Replace TSS TAM TLine	Total Revenue Requirement	2,301	2,405	2,475	2,613	4,276	5,819	6,000	6,444	6,790	7,017	7,244	7,970	**61,353**
Shetek (SET) Replace TSS TAM TLine	**Rider Revenue Requirement**	117	122	125	132	217	295	304	327	344	356	367	404	**3,110**
So Wash Elec Reliab SWERU	CWIP Balance	6,584,454	6,860,772	6,950,211	7,122,926	7,071,074	6,953,303	6,955,251	6,955,751	6,960,751	6,960,751	6,966,251	6,966,251	**6,966,251**
So Wash Elec Reliab SWERU	Plant In-Service	5,733,282	5,733,282	5,738,858	5,734,273	5,734,273	5,734,273	5,735,824	5,735,824	5,735,824	5,735,824	5,735,824	5,735,824	**5,735,824**
So Wash Elec Reliab SWERU	Depreciation Reserve	187,820	198,770	209,724	220,679	231,630	242,581	253,533	264,487	275,441	286,394	297,348	308,302	**308,302**
So Wash Elec Reliab SWERU	Accumulated Deferred Taxes	7,583	8,984	10,340	11,741	13,097	14,498	15,855	17,233	18,634	19,991	21,392	22,748	**22,748**
So Wash Elec Reliab SWERU	Average Rate Base	12,028,102	12,253,616	12,426,975	12,546,192	12,592,022	12,494,858	12,425,414	12,415,082	12,405,477	12,395,667	12,386,063	12,376,502	**12,376,502**
So Wash Elec Reliab SWERU	Tax Depreciation Expense	45,864	45,864	45,864	45,864	45,864	45,864	45,864	45,864	45,864	45,864	45,864	45,864	**550,368**
So Wash Elec Reliab SWERU	CPI-TAX INTEREST	25,671	25,896	26,781	27,678	28,243	28,032	29,094	29,211	29,331	29,451	29,572	29,694	**338,653**
So Wash Elec Reliab SWERU	Debt Return	21,550	21,954	22,265	22,479	22,561	22,387	22,262	22,244	22,226	22,209	22,192	22,175	**266,503**
So Wash Elec Reliab SWERU	Equity Return	51,621	52,588	53,332	53,844	54,041	53,624	53,326	53,281	53,240	53,198	53,157	53,116	**638,368**
So Wash Elec Reliab SWERU	Current Income Tax Requirement	14,124	14,511	15,038	15,494	15,738	15,535	15,782	15,806	15,832	15,857	15,883	15,909	**185,509**
So Wash Elec Reliab SWERU	Book Depreciation	10,944	10,949	10,954	10,955	10,951	10,951	10,952	10,954	10,954	10,954	10,954	10,954	**131,425**
So Wash Elec Reliab SWERU	AFUDC													
So Wash Elec Reliab SWERU	Deferred Taxes	1,379	1,379	1,379	1,379	1,379	1,379	1,379	1,379	1,379	1,379	1,379	1,379	**16,544**
So Wash Elec Reliab SWERU	Property Tax Expense	5,414	5,414	5,414	5,414	5,414	5,414	5,414	5,414	5,414	5,414	5,414	5,414	**64,964**
So Wash Elec Reliab SWERU	OATT Credit	23,610	24,006	24,363	24,628	24,745	24,567	24,528	24,519	24,512	24,504	24,497	24,489	**292,968**
So Wash Elec Reliab SWERU	Total Revenue Requirement	81,421	82,789	84,019	84,935	85,338	84,722	84,587	84,558	84,533	84,506	84,481	84,456	**1,010,347**
So Wash Elec Reliab SWERU	**Rider Revenue Requirement**	4,172	4,241	4,303	4,350	4,370	4,339	4,332	4,330	4,329	4,327	4,326	4,324	**51,742**
TACT	CWIP Balance	(0)	(0)	(0)	(0)									
TACT	Plant In-Service	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	**15,320,560**
TACT	Depreciation Reserve	1,081,231	1,106,535	1,131,838	1,157,142	1,182,445	1,207,748	1,233,052	1,258,355	1,283,659	1,308,962	1,334,265	1,359,569	**1,359,569**
TACT	Accumulated Deferred Taxes	994,281	1,012,543	1,030,225	1,048,487	1,075,445	1,093,417	1,111,390	1,129,362	1,147,334	1,165,306	1,183,278	1,201,250	**1,201,250**
TACT	Average Rate Base	13,257,699	13,214,134	13,171,148	13,127,583	13,075,322	13,032,046	12,988,771	12,945,495	12,902,220	12,858,944	12,815,669	12,772,393	**12,772,393**
TACT	Tax Depreciation Expense	89,256	89,256	89,256	89,256	89,256	89,256	89,256	89,256	89,256	89,256	89,256	89,256	**1,071,073**
TACT	CPI-TAX INTEREST													
TACT	Debt Return	23,753	23,675	23,598	23,520	23,427	23,349	23,272	23,194	23,116	23,039	22,961	22,884	**279,789**
TACT	Equity Return	56,898	56,711	56,526	56,339	56,115	55,929	55,743	55,558	55,372	55,186	55,001	54,815	**670,193**
TACT	Current Income Tax Requirement	3,524	3,464	3,405	3,344	3,272	3,212	3,152	3,092	3,032	2,972	2,912	2,852	**38,232**
TACT	Book Depreciation	25,303	25,303	25,303	25,303	25,303	25,303	25,303	25,303	25,303	25,303	25,303	25,303	**303,641**
TACT	AFUDC													
TACT	Deferred Taxes	17,972	17,972	17,972	17,972	17,972	17,972	17,972	17,972	17,972	17,972	17,972	17,972	**215,665**
TACT	Property Tax Expense	14,484	14,484	14,484	14,484	14,484	14,484	14,484	14,484	14,484	14,484	14,484	14,484	**173,804**
TACT	OATT Credit	31,897	31,823	31,751	31,678									**127,149**
TACT	Total Revenue Requirement	110,038	109,786	109,537	109,285	140,572	140,249	139,926	139,603	139,280	138,956	138,633	138,310	**1,554,174**
TACT	**Rider Revenue Requirement**	5,578	5,565	5,553	5,540									**22,236**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
S&E - NSP Sub - Stay in Rider	CWIP Balance	10,185	10,185	500,185	500,185	500,185	990,185	990,185	990,185	1,480,185	1,480,185	1,480,185	(41,234)	**(41,234)**
S&E - NSP Sub - Stay in Rider	Plant In-Service	24,560,587	24,560,587	24,560,587	24,560,587	24,560,587	24,560,587	24,560,587	24,560,587	24,560,587	24,560,587	24,560,587	26,572,006	**26,572,006**
S&E - NSP Sub - Stay in Rider	Depreciation Reserve	2,343,122	2,383,687	2,424,251	2,464,815	2,505,379	2,545,943	2,586,508	2,627,072	2,667,636	2,708,200	2,748,764	2,790,990	**2,790,990**
S&E - NSP Sub - Stay in Rider	Accumulated Deferred Taxes	2,023,269	2,053,208	2,082,197	2,112,135	2,141,124	2,171,063	2,200,051	2,229,515	2,259,453	2,288,442	2,318,381	2,347,369	**2,347,369**
S&E - NSP Sub - Stay in Rider	Average Rate Base	20,224,662	20,154,159	20,329,606	20,504,103	20,434,550	20,609,047	20,784,495	20,714,467	20,888,964	21,064,411	20,993,908	21,168,525	**21,168,525**
S&E - NSP Sub - Stay in Rider	Tax Depreciation Expense	148,391	148,391	148,391	148,391	148,391	148,391	148,391	148,391	148,391	148,391	148,391	148,391	**1,780,691**
S&E - NSP Sub - Stay in Rider	CPI-TAX INTEREST			923	1,849	1,856	2,786	3,719	3,733	4,670	5,610	5,631	3,288	**34,063**
S&E - NSP Sub - Stay in Rider	Debt Return	36,236	36,110	36,424	36,737	36,612	36,925	37,239	37,113	37,426	37,740	37,614	37,927	**444,102**
S&E - NSP Sub - Stay in Rider	Equity Return	86,798	86,495	87,248	87,997	87,698	88,447	89,200	88,900	89,648	90,401	90,099	90,848	**1,063,779**
S&E - NSP Sub - Stay in Rider	Current Income Tax Requirement	2,723	2,625	3,166	3,707	3,613	4,155	4,699	4,607	5,151	5,698	5,607	5,628	**51,378**
S&E - NSP Sub - Stay in Rider	Book Depreciation	40,564	40,564	40,564	40,564	40,564	40,564	40,564	40,564	40,564	40,564	40,564	42,225	**488,432**
S&E - NSP Sub - Stay in Rider	AFUDC													
S&E - NSP Sub - Stay in Rider	Deferred Taxes	29,464	29,464	29,464	29,464	29,464	29,464	29,464	29,464	29,464	29,464	29,464	29,464	**353,563**
S&E - NSP Sub - Stay in Rider	Property Tax Expense	23,219	23,219	23,219	23,219	23,219	23,219	23,219	23,219	23,219	23,219	23,219	23,219	**278,627**
S&E - NSP Sub - Stay in Rider	OATT Credit	45,306	45,197	45,529	45,861	45,754	46,086	46,419	46,312	46,644	46,978	46,870	47,438	**554,392**
S&E - NSP Sub - Stay in Rider	Total Revenue Requirement	173,697	173,280	174,555	175,826	175,416	176,688	177,966	177,555	178,828	180,108	179,696	181,873	**2,125,489**
S&E - NSP Sub - Stay in Rider	**Rider Revenue Requirement**	8,611	8,591	8,654	8,717	8,696	8,759	8,823	8,802	8,866	8,929	8,909	9,017	**105,373**
S&E - NSP Sub - Moved to Base	CWIP Balance													
S&E - NSP Sub - Moved to Base	Plant In-Service	19,883,375	19,883,375	19,883,375	19,883,375	19,883,375	19,883,375	19,883,375	19,883,375	19,883,375	19,883,375	19,883,375	19,883,375	**19,883,375**
S&E - NSP Sub - Moved to Base	Depreciation Reserve	1,481,489	1,514,329	1,547,168	1,580,007	1,612,847	1,645,686	1,678,525	1,711,365	1,744,204	1,777,043	1,809,883	1,842,722	**1,842,722**
S&E - NSP Sub - Moved to Base	Accumulated Deferred Taxes	1,364,862	1,388,188	1,411,513	1,434,839	1,458,165	1,481,491	1,504,817	1,528,143	1,551,469	1,574,795	1,598,121	1,621,447	**1,621,447**
S&E - NSP Sub - Moved to Base	Average Rate Base	17,053,444	16,997,279	16,941,114	16,884,948	16,828,783	16,772,618	16,716,452	16,660,287	16,604,122	16,547,956	16,491,791	16,435,626	**16,435,626**
S&E - NSP Sub - Moved to Base	Tax Depreciation Expense	115,888	115,888	115,888	115,888	115,888	115,888	115,888	115,888	115,888	115,888	115,888	115,888	**1,390,662**
S&E - NSP Sub - Moved to Base	CPI-TAX INTEREST													
S&E - NSP Sub - Moved to Base	Debt Return	30,554	30,453	30,353	30,252	30,152	30,051	29,950	29,850	29,749	29,648	29,548	29,447	**360,008**
S&E - NSP Sub - Moved to Base	Equity Return	73,188	72,947	72,706	72,465	72,224	71,982	71,741	71,500	71,259	71,018	70,777	70,536	**862,344**
S&E - NSP Sub - Moved to Base	Current Income Tax Requirement	4,347	4,269	4,191	4,113	4,036	3,958	3,880	3,802	3,724	3,646	3,569	3,491	**47,026**
S&E - NSP Sub - Moved to Base	Book Depreciation	32,839	32,839	32,839	32,839	32,839	32,839	32,839	32,839	32,839	32,839	32,839	32,839	**394,072**
S&E - NSP Sub - Moved to Base	AFUDC													
S&E - NSP Sub - Moved to Base	Deferred Taxes	23,326	23,326	23,326	23,326	23,326	23,326	23,326	23,326	23,326	23,326	23,326	23,326	**279,912**
S&E - NSP Sub - Moved to Base	Property Tax Expense	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	18,797	**225,566**
S&E - NSP Sub - Moved to Base	OATT Credit													
S&E - NSP Sub - Moved to Base	Total Revenue Requirement	183,051	182,632	182,212	181,793	181,373	180,954	180,534	180,115	179,695	179,276	178,856	178,437	**2,168,927**
S&E - NSP Sub - Moved to Base	**Rider Revenue Requirement**													
Shetek (SET) Replace TSS TAM TLine	CWIP Balance	4,238,270	4,240,770	4,243,270	4,243,270	4,243,270	4,245,770	4,245,770	4,248,270	4,248,270	4,248,270	4,248,270	4,248,270	**4,248,270**
Shetek (SET) Replace TSS TAM TLine	Plant In-Service													
Shetek (SET) Replace TSS TAM TLine	Depreciation Reserve													
Shetek (SET) Replace TSS TAM TLine	Accumulated Deferred Taxes	(12,469)	(17,015)	(21,416)	(25,961)	(30,363)	(34,908)	(39,309)	(43,783)	(48,328)	(52,729)	(57,275)	(61,676)	**(61,676)**
Shetek (SET) Replace TSS TAM TLine	Average Rate Base	2,675,739	4,256,535	4,263,436	4,269,231	4,273,633	4,279,428	4,285,079	4,290,803	4,296,598	4,300,999	4,305,545	4,309,946	**4,309,946**
Shetek (SET) Replace TSS TAM TLine	Tax Depreciation Expense													
Shetek (SET) Replace TSS TAM TLine	CPI-TAX INTEREST	10,150	16,125	16,195	16,261	16,322	16,388	16,454	16,521	16,588	16,651	16,713	16,776	**191,144**
Shetek (SET) Replace TSS TAM TLine	Debt Return	4,794	7,626	7,639	7,649	7,657	7,667	7,677	7,688	7,698	7,706	7,714	7,722	**89,237**
Shetek (SET) Replace TSS TAM TLine	Equity Return	11,483	18,268	18,297	18,322	18,341	18,366	18,390	18,415	18,440	18,458	18,478	18,497	**213,755**
Shetek (SET) Replace TSS TAM TLine	Current Income Tax Requirement	5,540	9,659	9,691	9,720	9,746	9,776	9,805	9,834	9,864	9,890	9,917	9,943	**113,386**
Shetek (SET) Replace TSS TAM TLine	Book Depreciation													
Shetek (SET) Replace TSS TAM TLine	AFUDC													
Shetek (SET) Replace TSS TAM TLine	Deferred Taxes	(4,473)	(4,473)	(4,473)	(4,473)	(4,473)	(4,473)	(4,473)	(4,473)	(4,473)	(4,473)	(4,473)	(4,473)	**(53,680)**
Shetek (SET) Replace TSS TAM TLine	Property Tax Expense													
Shetek (SET) Replace TSS TAM TLine	OATT Credit													
Shetek (SET) Replace TSS TAM TLine	Total Revenue Requirement	17,344	31,080	31,154	31,218	31,271	31,336	31,399	31,463	31,528	31,581	31,636	31,689	**362,699**
Shetek (SET) Replace TSS TAM TLine	**Rider Revenue Requirement**	860	1,541	1,544	1,548	1,550	1,553	1,557	1,560	1,563	1,566	1,568	1,571	**17,981**
So Wash Elec Reliab SWERU	CWIP Balance	7,006,251	7,066,751	7,106,751	7,111,751	7,126,751	(3,869)	(3,869)	(3,869)	(3,869)	(3,869)	(3,869)	(3,869)	**(3,869)**
So Wash Elec Reliab SWERU	Plant In-Service	5,735,824	5,735,824	5,735,824	5,735,824	5,735,824	12,931,445	12,931,445	12,931,445	12,931,445	12,931,445	12,931,445	12,931,445	**12,931,445**
So Wash Elec Reliab SWERU	Depreciation Reserve	319,255	330,209	341,163	352,116	363,070	380,370	404,017	427,663	451,310	474,957	498,603	522,250	**522,250**
So Wash Elec Reliab SWERU	Accumulated Deferred Taxes	29,197	41,246	52,912	64,961	76,628	88,676	100,343	112,200	124,249	135,915	147,964	159,631	**159,631**
So Wash Elec Reliab SWERU	Average Rate Base	12,379,100	12,406,347	12,433,977	12,433,475	12,420,855	12,434,679	12,435,039	12,399,535	12,363,840	12,328,527	12,292,831	12,257,518	**12,257,518**
So Wash Elec Reliab SWERU	Tax Depreciation Expense	75,802	75,802	75,802	75,802	75,802	75,802	75,802	75,802	75,802	75,802	75,802	75,802	**909,622**
So Wash Elec Reliab SWERU	CPI-TAX INTEREST	29,881	30,183	30,486	30,685	30,839	15,553							**167,626**
So Wash Elec Reliab SWERU	Debt Return	22,179	22,228	22,278	22,277	22,254	22,279	22,279	22,216	22,152	22,089	22,025	21,961	**266,216**
So Wash Elec Reliab SWERU	Equity Return	53,127	53,244	53,362	53,360	53,306	53,365	53,367	53,215	53,061	52,910	52,757	52,605	**637,680**
So Wash Elec Reliab SWERU	Current Income Tax Requirement	9,691	9,826	9,962	10,026	10,058	7,191	4,219	4,170	4,121	4,072	4,022	3,973	**81,330**
So Wash Elec Reliab SWERU	Book Depreciation	10,954	10,954	10,954	10,954	10,954	17,300	23,647	23,647	23,647	23,647	23,647	23,647	**213,948**
So Wash Elec Reliab SWERU	AFUDC													
So Wash Elec Reliab SWERU	Deferred Taxes	11,858	11,858	11,858	11,858	11,858	11,858	11,858	11,858	11,858	11,858	11,858	11,858	**142,291**
So Wash Elec Reliab SWERU	Property Tax Expense	5,422	5,422	5,422	5,422	5,422	5,422	5,422	5,422	5,422	5,422	5,422	5,422	**65,070**
So Wash Elec Reliab SWERU	OATT Credit	23,430	23,492	23,555	23,568	23,559	24,296	24,995	24,940	24,885	24,830	24,775	24,720	**291,045**
So Wash Elec Reliab SWERU	Total Revenue Requirement	89,800	90,039	90,280	90,328	90,293	93,119	95,798	95,588	95,376	95,167	94,955	94,746	**1,115,491**
So Wash Elec Reliab SWERU	**Rider Revenue Requirement**	4,496	4,508	4,520	4,522	4,521	4,667	4,805	4,794	4,784	4,773	4,762	4,752	**55,904**
TACT	CWIP Balance													
TACT	Plant In-Service	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	15,320,560	**15,320,560**
TACT	Depreciation Reserve	1,384,872	1,410,176	1,435,479	1,460,782	1,486,086	1,511,389	1,536,693	1,561,996	1,587,299	1,612,603	1,637,906	1,663,210	**1,663,210**
TACT	Accumulated Deferred Taxes	1,217,322	1,233,395	1,249,467	1,265,539	1,281,611	1,297,684	1,313,756	1,329,828	1,345,901	1,361,973	1,378,045	1,394,118	**1,394,118**
TACT	Average Rate Base	12,731,018	12,689,642	12,648,266	12,606,890	12,565,515	12,524,139	12,482,763	12,441,388	12,400,012	12,358,636	12,317,260	12,275,885	**12,275,885**
TACT	Tax Depreciation Expense	82,491	82,491	82,491	82,491	82,491	82,491	82,491	82,491	82,491	82,491	82,491	82,491	**989,896**
TACT	CPI-TAX INTEREST													
TACT	Debt Return	22,810	22,736	22,661	22,587	22,513	22,439	22,365	22,291	22,217	22,143	22,068	21,994	**268,824**
TACT	Equity Return	54,637	54,460	54,282	54,105	53,927	53,749	53,572	53,394	53,217	53,039	52,862	52,684	**643,928**
TACT	Current Income Tax Requirement	4,365	4,308	4,251	4,193	4,136	4,079	4,021	3,964	3,907	3,849	3,792	3,735	**48,600**
TACT	Book Depreciation	25,303	25,303	25,303	25,303	25,303	25,303	25,303	25,303	25,303	25,303	25,303	25,303	**303,641**
TACT	AFUDC													
TACT	Deferred Taxes	16,072	16,072	16,072	16,072	16,072	16,072	16,072	16,072	16,072	16,072	16,072	16,072	**192,868**
TACT	Property Tax Expense	14,484	14,484	14,484	14,484	14,484	14,484	14,484	14,484	14,484	14,484	14,484	14,484	**173,804**
TACT	OATT Credit													
TACT	Total Revenue Requirement	137,672	137,363	137,054	136,745	136,436	136,126	135,817	135,508	135,199	134,890	134,581	134,272	**1,631,664**
TACT	**Rider Revenue Requirement**													

Details Data

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**2025**
THU Sub Build	CWIP Balance													
THU Sub Build	Plant In-Service													
THU Sub Build	Depreciation Reserve													
THU Sub Build	Accumulated Deferred Taxes													
THU Sub Build	Average Rate Base													
THU Sub Build	Tax Depreciation Expense													
THU Sub Build	CPI-TAX INTEREST													
THU Sub Build	Debt Return													
THU Sub Build	Equity Return													
THU Sub Build	Current Income Tax Requirement													
THU Sub Build	Book Depreciation													
THU Sub Build	AFUDC													
THU Sub Build	Deferred Taxes													
THU Sub Build	Property Tax Expense													
THU Sub Build	OATT Credit													
THU Sub Build	Total Revenue Requirement													
THU Sub Build	**Rider Revenue Requirement**													
Wilmarth-TC Thru Flow Mitigation	CWIP Balance	2,118,099	2,757,089	3,884,728	4,267,186	5,216,409	5,919,538	2,132,918	2,680,347	3,114	3,862	3,945	27	**27**
Wilmarth-TC Thru Flow Mitigation	Plant In-Service	32,964	32,964	32,964	123,349	123,349	129,912	6,179,848	6,468,803	10,305,949	10,497,706	10,495,143	10,524,688	**10,524,688**
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve	753	813	873	933	994	1,054	6,641	18,018	33,060	51,676	70,465	89,273	**89,273**
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	(17,097)	(9,201)	(1,556)	6,340	13,985	21,881	29,527	37,297	45,193	52,838	60,734	68,379	**68,379**
Wilmarth-TC Thru Flow Mitigation	Average Rate Base	1,912,397	2,478,976	3,354,585	4,146,870	4,850,198	5,671,700	7,147,735	8,681,332	9,658,375	10,310,110	10,378,523	10,363,653	**10,363,653**
Wilmarth-TC Thru Flow Mitigation	Tax Depreciation Expense	44,464	44,464	44,464	44,464	44,464	44,464	44,464	44,464	44,464	44,464	44,464	44,464	**533,570**
Wilmarth-TC Thru Flow Mitigation	CPI-TAX INTEREST	6,921	8,967	12,209	15,140	17,705	20,722	17,100	8,950	5,799				**113,513**
Wilmarth-TC Thru Flow Mitigation	Debt Return	3,426	4,441	6,010	7,430	8,690	10,162	12,806	15,554	17,305	18,472	18,595	18,568	**141,460**
Wilmarth-TC Thru Flow Mitigation	Equity Return	8,207	10,639	14,397	17,797	20,815	24,341	30,676	37,257	41,451	44,248	44,541	44,477	**338,846**
Wilmarth-TC Thru Flow Mitigation	Current Income Tax Requirement	(6,943)	(5,497)	(3,237)	(1,193)	609	2,721	5,381	6,745	8,264	8,449	8,599	8,585	**32,483**
Wilmarth-TC Thru Flow Mitigation	Book Depreciation	60	60	60	60	60	60	5,587	11,378	15,041	18,616	18,789	18,808	**88,580**
Wilmarth-TC Thru Flow Mitigation	AFUDC													
Wilmarth-TC Thru Flow Mitigation	Deferred Taxes	7,771	7,771	7,771	7,771	7,771	7,771	7,771	7,771	7,771	7,771	7,771	7,771	**93,247**
Wilmarth-TC Thru Flow Mitigation	Property Tax Expense	31	31	31	31	31	31	31	31	31	31	31	31	**377**
Wilmarth-TC Thru Flow Mitigation	OATT Credit	78	80	80	238	242	278	10,753	13,756	20,566	22,334	22,503	22,483	**113,391**
Wilmarth-TC Thru Flow Mitigation	Total Revenue Requirement	12,475	17,366	24,952	31,658	37,735	44,809	51,500	64,979	69,296	75,253	75,823	75,756	**581,601**
Wilmarth-TC Thru Flow Mitigation	**Rider Revenue Requirement**	639	889	1,277	1,621	1,932	2,294	2,636	3,327	3,547	3,852	3,882	3,878	**29,774**
Total	CWIP Balance	195,466,468	206,569,900	206,946,982	206,157,139	207,463,332	220,095,130	238,921,892	256,818,426	200,193,272	219,644,042	235,937,695	245,761,972	**245,761,972**
Total	Plant In-Service	821,876,565	833,119,973	854,032,062	875,866,474	897,758,486	919,399,645	929,238,681	934,991,524	1,021,810,750	1,043,717,348	1,061,021,890	1,093,355,651	**1,093,355,651**
Total	Depreciation Reserve	34,721,693	36,265,554	37,853,882	39,489,023	41,132,295	42,795,571	44,555,555	46,333,454	48,128,082	50,096,751	52,103,611	54,156,925	**54,156,925**
Total	Accumulated Deferred Taxes	28,190,305	29,463,396	30,696,051	31,969,142	33,201,797	34,474,888	35,707,543	36,960,416	38,233,507	39,466,162	40,739,254	41,971,908	**41,971,908**
Total	Average Rate Base	942,963,941	963,559,433	982,578,690	1,000,860,734	1,020,110,260	1,045,919,476	1,074,444,568	1,097,580,341	1,121,442,710	1,154,104,127	1,188,321,053	1,222,936,428	**1,222,936,428**
Total	Tax Depreciation Expense	7,023,648	7,023,648	7,023,648	7,023,648	7,023,648	7,023,648	7,023,648	7,023,648	7,023,648	7,023,648	7,023,648	7,023,648	**84,283,771**
Total	CPI-TAX INTEREST	629,646	801,026	825,401	837,408	836,198	836,975	941,458	1,011,908	947,124	824,493	880,235	818,399	**10,190,271**
Total	Debt Return	1,689,477	1,726,377	1,760,453	1,793,209	1,827,698	1,873,939	1,925,047	1,966,498	2,009,252	2,067,770	2,129,075	2,191,094	**22,959,889**
Total	Equity Return	4,046,887	4,135,276	4,216,900	4,295,361	4,377,973	4,488,738	4,611,158	4,710,449	4,812,858	4,953,030	5,099,878	5,248,436	**54,996,943**
Total	Current Income Tax Requirement	144,190	229,017	277,593	321,912	350,817	393,285	497,759	558,341	575,888	637,738	715,471	758,465	**5,460,475**
Total	Book Depreciation	1,540,874	1,543,861	1,588,328	1,635,141	1,643,272	1,663,276	1,759,984	1,777,899	1,794,628	1,968,669	2,006,861	2,053,313	**20,976,106**
Total	AFUDC	8,544	8,792	9,176	9,635	9,805	10,782	11,203	11,640	12,546	13,436	15,149	16,633	**137,341**
Total	Deferred Taxes	1,252,873	1,252,873	1,252,873	1,252,873	1,252,873	1,252,873	1,252,873	1,252,873	1,252,873	1,252,873	1,252,873	1,252,873	**15,034,477**
Total	Property Tax Expense	734,086	734,086	734,086	734,086	734,086	734,086	734,086	734,086	734,086	734,086	734,086	734,086	**8,809,034**
Total	OATT Credit	1,705,396	1,724,531	1,761,297	1,806,120	1,906,593	1,947,664	1,974,550	1,987,667	2,089,778	2,137,984	2,168,010	2,215,232	**23,424,822**
Total	Total Revenue Requirement	6,494,543	7,775,138	7,168,439	7,992,644	8,898,964	7,775,923	8,341,590	8,297,524	10,016,716	10,389,734	8,756,392	9,730,721	**101,638,329**
Total	**Rider Revenue Requirement**	332,988	398,362	367,514	409,856	456,493	399,035	427,995	425,795	513,850	532,963	449,169	498,878	**5,212,899**
Total	RECB Expense	11,483,154	10,185,083	9,497,347	9,865,376	11,617,287	12,640,570	13,819,195	12,760,149	11,991,239	11,410,059	8,889,291	11,414,943	**135,573,693**
Total	RECB Revenue	12,700,146	10,315,696	10,407,021	10,108,829	11,008,253	13,333,962	14,295,164	13,486,744	11,076,876	10,509,943	9,918,283	11,723,890	**138,884,807**

Details Data

1	2	16	17	18	19	20	21	22	23	24	25	26	27	28
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**	**Jul-26**	**Aug-26**	**Sep-26**	**Oct-26**	**Nov-26**	**Dec-26**	**2026**
THU Sub Build	CWIP Balance				531	7,347	25,029	44,029	68,779	93,529	118,279	143,029	167,779	**167,779**
THU Sub Build	Plant In-Service													
THU Sub Build	Depreciation Reserve													
THU Sub Build	Accumulated Deferred Taxes	(25)	(78)	(129)	(182)	(233)	(285)	(336)	(388)	(441)	(492)	(545)	(596)	**(596)**
THU Sub Build	Average Rate Base	25	78	129	447	4,171	16,473	34,866	56,793	81,595	106,396	131,199	156,000	**156,000**
THU Sub Build	Tax Depreciation Expense													
THU Sub Build	CPI-TAX INTEREST				1	15	61	130	213	307	402	496	591	**2,216**
THU Sub Build	Debt Return	0	0	0	1	7	30	62	102	146	191	235	280	**1,054**
THU Sub Build	Equity Return	0	0	1	2	18	71	150	244	350	457	563	670	**2,524**
THU Sub Build	Current Income Tax Requirement	(17)	(17)	(17)	(16)	(6)	26	74	131	195	260	325	390	**1,330**
THU Sub Build	Book Depreciation													
THU Sub Build	AFUDC													
THU Sub Build	Deferred Taxes	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	**(622)**
THU Sub Build	Property Tax Expense													
THU Sub Build	OATT Credit													
THU Sub Build	Total Revenue Requirement	(68)	(68)	(68)	(65)	(33)	74	234	424	640	856	1,072	1,287	**4,285**
THU Sub Build	**Rider Revenue Requirement**	(3)	(3)	(3)	(3)	(2)	4	12	22	32	43	54	65	**217**
Wilmarth-TC Thru Flow Mitigation	CWIP Balance	310	993	918	707	707	707							
Wilmarth-TC Thru Flow Mitigation	Plant In-Service	10,541,909	10,516,784	10,528,249	10,522,616	10,533,185	10,525,489	10,526,196	10,526,196	10,526,196	10,526,196	10,526,196	10,526,196	**10,526,196**
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve	108,233	127,186	146,099	164,986	183,876	202,769	221,655	240,541	259,427	278,313	297,199	316,085	**316,085**
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	81,309	100,038	118,173	136,903	155,038	173,768	191,903	210,335	229,064	247,199	265,929	284,064	**284,064**
Wilmarth-TC Thru Flow Mitigation	Average Rate Base	10,353,405	10,312,250	10,268,656	10,233,800	10,199,138	10,162,953	10,122,081	10,084,763	10,047,147	10,010,126	9,972,511	9,935,490	**9,935,490**
Wilmarth-TC Thru Flow Mitigation	Tax Depreciation Expense	84,488	84,488	84,488	84,488	84,488	84,488	84,488	84,488	84,488	84,488	84,488	84,488	**1,013,858**
Wilmarth-TC Thru Flow Mitigation	CPI-TAX INTEREST													
Wilmarth-TC Thru Flow Mitigation	Debt Return	18,550	18,476	18,398	18,336	18,273	18,209	18,135	18,069	18,001	17,935	17,867	17,801	**218,050**
Wilmarth-TC Thru Flow Mitigation	Equity Return	44,433	44,257	44,070	43,920	43,771	43,616	43,441	43,280	43,119	42,960	42,799	42,640	**522,306**
Wilmarth-TC Thru Flow Mitigation	Current Income Tax Requirement	(859)	(919)	(992)	(1,049)	(1,096)	(1,145)	(1,204)	(1,256)	(1,308)	(1,359)	(1,411)	(1,463)	**(14,060)**
Wilmarth-TC Thru Flow Mitigation	Book Depreciation	18,961	18,953	18,912	18,887	18,890	18,893	18,886	18,886	18,886	18,886	18,886	18,886	**226,812**
Wilmarth-TC Thru Flow Mitigation	AFUDC													
Wilmarth-TC Thru Flow Mitigation	Deferred Taxes	18,432	18,432	18,432	18,432	18,432	18,432	18,432	18,432	18,432	18,432	18,432	18,432	**221,187**
Wilmarth-TC Thru Flow Mitigation	Property Tax Expense	9,950	9,950	9,950	9,950	9,950	9,950	9,950	9,950	9,950	9,950	9,950	9,950	**119,397**
Wilmarth-TC Thru Flow Mitigation	OATT Credit	24,600	24,529	24,443	24,378	24,320	24,260	24,190	24,127	24,064	24,002	23,939	23,876	**290,727**
Wilmarth-TC Thru Flow Mitigation	Total Revenue Requirement	84,866	84,621	84,326	84,099	83,901	83,694	83,450	83,234	83,016	82,802	82,584	82,370	**1,002,964**
Wilmarth-TC Thru Flow Mitigation	**Rider Revenue Requirement**	4,302	4,290	4,275	4,263	4,253	4,243	4,230	4,219	4,208	4,197	4,186	4,176	**50,843**
Total	CWIP Balance	254,602,367	271,739,247	297,079,772	326,688,347	316,937,844	335,586,300	353,088,041	355,319,069	370,701,185	397,874,640	423,529,367	408,976,374	**408,976,374**
Total	Plant In-Service	1,115,833,034	1,134,679,637	1,145,540,987	1,157,614,242	1,196,926,727	1,221,118,408	1,241,984,025	1,284,062,774	1,315,310,372	1,352,898,413	1,368,067,959	1,433,514,882	**1,433,514,882**
Total	Depreciation Reserve	56,255,361	58,396,051	60,566,325	62,761,338	64,855,651	67,154,651	69,498,073	71,903,474	74,364,248	76,877,723	79,446,319	82,085,705	**82,085,705**
Total	Accumulated Deferred Taxes	43,357,714	44,909,236	46,411,504	47,963,026	49,849,640	51,389,152	52,903,430	54,430,325	55,969,836	57,484,115	59,023,626	60,537,904	**60,537,904**
Total	Average Rate Base	1,256,212,656	1,286,192,201	1,318,627,130	1,353,834,817	1,385,425,445	1,417,890,336	1,454,658,595	1,492,095,856	1,533,593,003	1,585,287,205	1,633,999,542	1,675,740,374	**1,675,740,374**
Total	Tax Depreciation Expense	9,057,266	9,057,266	9,057,266	9,057,266	9,057,266	9,057,266	9,057,266	9,057,266	9,057,266	9,057,266	9,057,266	9,057,266	**108,687,196**
Total	CPI-TAX INTEREST	946,729	1,004,204	914,899	1,212,420	1,245,225	1,275,545	1,391,632	1,415,525	1,469,506	1,562,434	1,645,623	1,682,052	**15,765,793**
Total	Debt Return	2,250,714	2,304,428	2,362,540	2,425,621	2,482,221	2,540,387	2,606,263	2,673,338	2,747,687	2,840,306	2,927,583	3,002,368	**31,163,457**
Total	Equity Return	5,391,246	5,519,908	5,659,108	5,810,208	5,945,784	6,085,113	6,242,910	6,403,578	6,581,670	6,803,524	7,012,581	7,191,719	**74,647,349**
Total	Current Income Tax Requirement	292,503	366,236	391,895	544,713	566,563	687,412	790,173	869,766	962,564	1,081,201	1,193,344	1,285,791	**9,032,163**
Total	Book Depreciation	2,098,436	2,140,691	2,170,274	2,195,013	2,094,313	2,299,000	2,343,422	2,405,401	2,460,774	2,513,475	2,568,596	2,639,386	**27,928,780**
Total	AFUDC					17,461	19,369	21,341	13,411	6,768	6,865	7,045	3,761	**96,021**
Total	Deferred Taxes	1,526,895	1,526,895	1,526,895	1,526,895	1,526,895	1,526,895	1,526,895	1,526,895	1,526,895	1,526,895	1,526,895	1,526,895	**18,322,738**
Total	Property Tax Expense	994,317	994,317	994,317	994,317	981,096	981,096	981,096	981,096	981,096	981,096	981,096	981,096	**11,826,033**
Total	OATT Credit	2,288,682	2,322,818	2,334,673	2,351,780	1,303,809	1,355,287	1,393,666	1,476,239	1,503,612	1,570,878	1,608,600	1,822,441	**21,332,487**
Total	Total Revenue Requirement	11,420,575	11,732,694	9,692,756	10,415,602	12,889,071	13,669,473	13,418,055	13,561,645	13,978,824	13,953,067	14,346,219	14,224,086	**153,302,068**
Total	**Rider Revenue Requirement**	581,416	597,244	493,289	530,517	365,417	407,252	395,042	403,455	425,765	425,327	446,077	443,242	**5,514,044**
Total	RECB Expense	12,661,897	9,651,686	11,113,001	10,415,846	11,829,298	14,593,387	15,136,365	14,859,861	12,419,905	11,323,520	11,010,308	12,326,453	**147,341,526**
Total	RECB Revenue	11,506,751	8,448,648	12,190,600	11,145,230	11,250,751	13,707,897	14,836,745	14,695,462	12,204,922	11,552,938	11,272,629	12,910,941	**145,723,513**

Details Data

1	2	29	30	31	32	33	34	35	36	37	38	39	40	41
Project Pointer to NSPM Rider Project of Project	**Rider Components**	**Jan-27**	**Feb-27**	**Mar-27**	**Apr-27**	**May-27**	**Jun-27**	**Jul-27**	**Aug-27**	**Sep-27**	**Oct-27**	**Nov-27**	**Dec-27**	**2027**
THU Sub Build	CWIP Balance	184,279	200,779	266,779	283,279	299,779	811,279	1,306,779	1,323,279	1,339,779	1,356,279	1,372,779	1,389,279	**1,389,279**
THU Sub Build	Plant In-Service													
THU Sub Build	Depreciation Reserve													
THU Sub Build	Accumulated Deferred Taxes	(1,035)	(1,901)	(2,740)	(3,607)	(4,445)	(5,312)	(6,151)	(7,003)	(7,869)	(8,708)	(9,575)	(10,413)	**(10,413)**
THU Sub Build	Average Rate Base	177,064	194,431	236,520	278,636	295,975	560,841	1,065,180	1,322,033	1,339,399	1,356,738	1,374,104	1,391,443	**1,391,443**
THU Sub Build	Tax Depreciation Expense													
THU Sub Build	CPI-TAX INTEREST	671	736	894	1,053	1,119	2,117	4,022	5,001	5,082	5,163	5,245	5,327	**36,431**
THU Sub Build	Debt Return	317	348	424	499	530	1,005	1,908	2,369	2,400	2,431	2,462	2,493	**17,186**
THU Sub Build	Equity Return	760	834	1,015	1,196	1,270	2,407	4,571	5,674	5,748	5,823	5,897	5,972	**41,167**
THU Sub Build	Current Income Tax Requirement	187	232	341	451	496	1,185	2,499	3,171	3,221	3,271	3,322	3,372	**21,749**
THU Sub Build	Book Depreciation													
THU Sub Build	AFUDC													
THU Sub Build	Deferred Taxes	(853)	(853)	(853)	(853)	(853)	(853)	(853)	(853)	(853)	(853)	(853)	(853)	**(10,231)**
THU Sub Build	Property Tax Expense													
THU Sub Build	OATT Credit													
THU Sub Build	Total Revenue Requirement	411	562	927	1,293	1,444	3,745	8,126	10,361	10,517	10,672	10,828	10,984	**69,871**
THU Sub Build	**Rider Revenue Requirement**	20	28	46	64	72	186	403	514	521	529	537	545	**3,464**
Wilmarth-TC Thru Flow Mitigation	CWIP Balance													
Wilmarth-TC Thru Flow Mitigation	Plant In-Service	10,526,196	10,526,196	10,526,196	10,526,196	10,526,196	10,526,196	10,526,196	10,526,196	10,526,196	10,526,196	10,526,196	10,526,196	**10,526,196**
Wilmarth-TC Thru Flow Mitigation	Depreciation Reserve	334,971	353,856	372,742	391,628	410,514	429,400	448,286	467,172	486,058	504,943	523,829	542,715	**542,715**
Wilmarth-TC Thru Flow Mitigation	Accumulated Deferred Taxes	301,351	317,676	333,482	349,807	365,613	381,938	397,744	413,810	430,134	445,941	462,265	478,072	**478,072**
Wilmarth-TC Thru Flow Mitigation	Average Rate Base	9,899,317	9,864,107	9,829,414	9,794,204	9,759,511	9,724,301	9,689,609	9,654,657	9,619,447	9,584,754	9,549,544	9,514,852	**9,514,852**
Wilmarth-TC Thru Flow Mitigation	Tax Depreciation Expense	76,046	76,046	76,046	76,046	76,046	76,046	76,046	76,046	76,046	76,046	76,046	76,046	**912,547**
Wilmarth-TC Thru Flow Mitigation	CPI-TAX INTEREST													
Wilmarth-TC Thru Flow Mitigation	Debt Return	17,736	17,673	17,611	17,548	17,486	17,423	17,361	17,298	17,235	17,173	17,110	17,047	**208,700**
Wilmarth-TC Thru Flow Mitigation	Equity Return	42,485	42,333	42,185	42,033	41,885	41,733	41,585	41,435	41,283	41,135	40,983	40,835	**499,909**
Wilmarth-TC Thru Flow Mitigation	Current Income Tax Requirement	449	400	352	303	255	206	158	110	61	13	(36)	(84)	**2,189**
Wilmarth-TC Thru Flow Mitigation	Book Depreciation	18,886	18,886	18,886	18,886	18,886	18,886	18,886	18,886	18,886	18,886	18,886	18,886	**226,631**
Wilmarth-TC Thru Flow Mitigation	AFUDC													
Wilmarth-TC Thru Flow Mitigation	Deferred Taxes	16,066	16,066	16,066	16,066	16,066	16,066	16,066	16,066	16,066	16,066	16,066	16,066	**192,787**
Wilmarth-TC Thru Flow Mitigation	Property Tax Expense	9,951	9,951	9,951	9,951	9,951	9,951	9,951	9,951	9,951	9,951	9,951	9,951	**119,414**
Wilmarth-TC Thru Flow Mitigation	OATT Credit	21,840	21,786	21,732	21,678	21,624	21,570	21,516	21,462	21,408	21,354	21,300	21,246	**258,513**
Wilmarth-TC Thru Flow Mitigation	Total Revenue Requirement	83,732	83,524	83,318	83,110	82,904	82,696	82,490	82,283	82,074	81,869	81,660	81,455	**991,116**
Wilmarth-TC Thru Flow Mitigation	**Rider Revenue Requirement**	4,151	4,141	4,131	4,120	4,110	4,100	4,090	4,079	4,069	4,059	4,048	4,038	**49,136**
Total	CWIP Balance	443,169,984	457,656,871	489,413,655	512,343,935	563,627,139	523,376,247	563,412,970	614,529,368	620,170,436	657,415,754	708,314,839	602,156,000	**602,156,000**
Total	Plant In-Service	1,458,373,723	1,496,140,026	1,514,999,978	1,537,671,403	1,551,400,641	1,644,930,729	1,656,037,638	1,659,810,452	1,715,529,463	1,743,298,290	1,748,444,423	1,905,307,958	**1,905,307,958**
Total	Depreciation Reserve	84,807,017	87,592,118	90,417,099	93,269,225	96,155,768	99,131,203	102,192,770	105,269,907	108,390,955	111,575,517	114,792,091	118,165,455	**118,165,455**
Total	Accumulated Deferred Taxes	62,174,265	64,042,595	65,872,397	67,740,727	69,570,530	71,438,859	73,268,662	75,117,728	76,986,057	78,815,860	80,684,189	82,513,992	**82,513,992**
Total	Average Rate Base	1,726,396,855	1,777,428,139	1,824,228,259	1,867,630,597	1,918,238,533	1,972,585,033	2,019,948,144	2,068,046,148	2,121,203,371	2,179,407,876	2,234,868,659	2,283,118,845	**2,283,118,845**
Total	Tax Depreciation Expense	11,826,850	11,826,850	11,826,850	11,826,850	11,826,850	11,826,850	11,826,850	11,826,850	11,826,850	11,826,850	11,826,850	11,826,850	**141,922,203**
Total	CPI-TAX INTEREST	1,724,008	1,803,926	1,906,351	2,025,199	2,159,664	2,197,887	2,212,793	2,379,237	2,510,867	2,615,716	2,799,353	2,722,131	**27,057,130**
Total	Debt Return	3,093,128	3,184,559	3,268,409	3,346,171	3,436,844	3,534,215	3,619,074	3,705,249	3,800,489	3,904,772	4,004,140	4,090,588	**42,987,638**
Total	Equity Return	7,409,120	7,628,129	7,828,980	8,015,248	8,232,440	8,465,677	8,668,944	8,875,365	9,103,498	9,353,292	9,591,311	9,798,385	**102,970,389**
Total	Current Income Tax Requirement	605,854	722,952	833,736	941,001	1,065,641	1,181,976	1,280,217	1,405,618	1,535,939	1,670,935	1,817,396	1,909,935	**14,971,200**
Total	Book Depreciation	2,721,312	2,785,101	2,824,982	2,852,125	2,886,543	2,975,435	3,061,567	3,077,137	3,121,048	3,184,562	3,216,574	3,373,364	**36,079,750**
Total	AFUDC	322	359	361	399	437	439	477	515	518	557	595	599	**5,579**
Total	Deferred Taxes	1,849,066	1,849,066	1,849,066	1,849,066	1,849,066	1,849,066	1,849,066	1,849,066	1,849,066	1,849,066	1,849,066	1,849,066	**22,188,792**
Total	Property Tax Expense	1,319,167	1,319,167	1,319,167	1,319,167	1,319,167	1,319,167	1,319,167	1,319,167	1,319,167	1,319,167	1,319,167	1,319,167	**15,830,010**
Total	OATT Credit	1,800,619	1,871,968	1,886,075	1,897,278	1,924,954	2,055,434	2,084,445	2,089,577	2,134,984	2,143,920	2,152,736	2,318,771	**24,360,763**
Total	Total Revenue Requirement	14,057,693	14,456,965	15,211,012	15,464,836	15,933,199	17,313,102	17,285,538	17,600,686	18,222,861	18,375,958	18,861,601	18,832,151	**201,615,602**
Total	**Rider Revenue Requirement**	426,714	447,311	485,363	498,596	522,472	591,585	590,925	607,224	638,751	646,996	672,037	671,840	**6,799,814**
Total	RECB Expense	14,522,001	12,494,231	12,335,691	11,461,518	12,950,691	15,341,736	17,525,345	16,441,538	14,244,299	12,936,994	12,525,695	14,218,873	**166,998,612**
Total	RECB Revenue	15,661,657	13,654,631	13,163,306	12,422,582	13,882,676	15,299,177	17,953,873	16,983,393	14,616,180	13,699,468	13,309,607	15,409,054	**176,055,607**

OATT Credit Factor

Line No.	Description	2025 Revenue Included in OATT Credit	2025 Revenue Excluded in OATT Credit	2025 Total	2026 Revenue Included in OATT Credit	2026 Revenue Excluded in OATT Credit	2026 Total	2027 Revenue Included in OATT Credit	2027 Revenue Excluded in OATT Credit	2027 Total
1	PTP Firm - Tsmn RTO	-	7,782,164	7,782,164	-	10,003,515	10,003,515	-	10,011,575	10,011,575
2	PTP Non-Frim - Tsmn RT	-	2,375,450	2,375,450	-	2,053,727	2,053,727	-	2,116,158	2,116,158
3	Network - Tsmn RTO	54,709,199	-	54,709,199	51,661,409	-	51,661,409	54,132,334	-	54,132,334
4	Sch 1. - Tsmn RTO	879,942	-	879,942	879,942	-	879,942	656,833	-	656,833
5	Sch 2 - Reactive Supply	2,006	-	2,006	-	-	-	-	-	-
6	Sch 24 - Bal Auth	1,364,551	-	1,364,551	1,405,488	-	1,405,488	1,447,652	-	1,447,652
7	Sch 26a-MVP NSP 1203	-	75,448,651	75,448,651	-	85,227,964	85,227,964	-	117,400,285	117,400,285
8	Sch 26 Trans Exp Plan	-	67,218,167	67,218,167	-	63,733,001	63,733,001	-	66,063,585	66,063,585
9	Joint Pricing Zone	75,126,354	-	75,126,354	94,428,884	-	94,428,884	98,526,671	-	98,526,671
10	Contracts-SD State Pen	-	15,856	15,856	-	16,146	16,146	-	16,146	16,146
11	Contracts-WPPI Meter S	-	40,320	40,320	-	40,320	40,320	-	40,320	40,320
12	Contracts-UND	-	53,061	53,061	-	61,743	61,743	-	61,743	61,743
13	Contracts-Granite Fall	-	-	-	-	-	-	-	-	-
14	Contracts-E Grand Fork	-	-	-	-	-	-	-	-	-
15	Contracts-Sioux Falls	-	215,335	215,335	-	220,002	220,002	-	220,002	220,002
16	Self-Funding Network Upgrades	-	5,061,117	5,061,117	-	4,814,469	4,814,469	-	6,942,766	6,942,766
17	Marshall TOP Agreement	-	158,865	158,865	-	162,837	162,837	-	166,908	166,908
18	MMPA TOP Agreement	-	23,184	23,184	-	23,764	23,764	-	24,358	24,358
19	TOIF (Schedule 50)	-	263,035	263,035	-	227,543	227,543	-	227,543	227,543
20	Other (Kasota,Shakopee, St James)	-	-	-	46,888	-	46,888	46,888	-	46,888
21	**Total NSP Revenue**	**132,082,052**	**158,655,205**	**290,737,257**	**148,422,611**	**166,585,031**	**315,007,642**	**154,810,378**	**203,291,389**	**358,101,767**
22										
23										
24	Transmission revenue for load included in divisor for MISO Attachment O*			**132,082,052**			**148,422,611**			**154,810,378**
25	Gross Revenue Requirement to be collected under Line 1 from MISO Attachment O			**577,123,120**			**660,458,293**			**748,340,645**
26	**OATT Credit Factor = Line 24 / Line 25**			**22.8863%**			**22.4727%**			**20.6872%**

*excludes MM/GG True-up & Transmission charges for O&M and facilities

Regional Expansion Criteria and Benefits (RECB)

Line No:		2025 Actual	2026 Forecast	2027 Forecast
1	**Revenue**			
2	Schedule 26	65,927,952	64,419,125	67,441,461
3	Schedule 26(a)	72,956,853	81,304,388	108,614,146
4	**Total Revenue**	138,884,806	145,723,513	176,055,607
5				
6	**Expense**			
7	Schedule 26	61,338,041	65,916,605	65,730,528
8	Schedule 26(a)	74,235,653	81,424,921	101,268,085
9	**Total Expense**	135,573,693	147,341,526	166,998,612
10				
11	**Net Revenue/Expense**	(3,311,112)	1,618,013	(9,056,994)
12	Demand Allocator - State of ND Jur.	5.12%	5.07%	4.96%
13	**Net RECB Revenue Requirements**	**(169,506)**	**82,022**	**(449,009)**

Program CWIP 5-Year Rolling Forecast

Comm Network Program

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	6,189,654	25,890,376	20,290,410	25,624,395	25,945,500					103,940,335
2024 Filing		13,408,471	24,574,606	21,964,525	21,553,666	20,160,036				101,661,304
2025 Filing			38,341,120	43,861,273	47,842,215	41,816,001	29,737,227			201,597,835
2026 Filing				39,467,328	50,805,766	58,144,476	13,035,610	32,624,018		194,077,198
2027 Filing					49,489,962	70,225,751	43,887,147	36,472,942	52,037,105	252,112,907

NSPM Major Line Rebuild

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	14,305,050	75,769,083	56,057,160	38,331,517	25,537,604					210,000,413
2024 Filing		57,190,488	57,404,658	76,604,477	62,054,190	97,013,842				350,267,655
2025 Filing			68,155,930	57,017,313	66,552,750	65,272,352	25,040,310			282,038,654
2026 Filing				69,407,005	101,433,583	124,550,125	81,490,864	47,683,244		424,564,821
2027 Filing					90,139,518	146,194,275	112,730,502	61,875,946	27,977,155	438,917,396

NSPM Major Line Refurbishment

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	5,913,351	24,629,336	36,546,509	33,351,753	18,767,000					119,207,948
2024 Filing		17,121,820	32,202,350	18,392,910	17,451,946	16,455,180				101,624,206
2025 Filing			33,471,937	11,963,556	17,779,169	9,055,000	5,390,000			77,659,663
2026 Filing				31,719,129	20,285,537	2,426,614	196,000	1,842,400		56,469,679
2027 Filing					22,673,991	7,618,842	3,784,760	5,506,620	5,480,160	45,064,373

ELR - Breakers - NSPM

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	4,842,018	9,391,614	12,057,857	8,702,500	8,773,748					43,767,737
2024 Filing		8,506,096	11,502,312	5,136,763	10,100,562	980,000				36,225,733
2025 Filing			9,998,369	10,445,778	4,395,587	1,300,000	980,000			27,119,733
2026 Filing				7,936,258	7,147,586	350,018	-	-		15,433,862
2027 Filing					6,665,959	8,845,838	7,499,584	1,711,500	4,799,000	29,521,882

ELR - Relay - NSPM

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	3,733,788	8,831,474	12,289,791	10,230,412	9,770,992					44,856,457
2024 Filing		7,493,064	10,943,307	11,718,776	7,264,152	6,893,712				44,313,010
2025 Filing			11,375,663	10,542,274	12,978,558	5,657,581	4,946,550			45,500,626
2026 Filing				9,845,729	11,295,237	4,783,639	281,960	784,063		26,990,628
2027 Filing					7,553,838	5,535,173	6,160,872	2,662,645	29,400	21,941,928

ELR - Transformers - NSPM

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	2,320,226	1,879,559	7,891,836	9,901,536	3,944,536					25,937,693
2024 Filing		1,038,769	11,362,536	9,064,632	8,899,948	5,659,536				36,025,421
2025 Filing			10,223,358	11,700,377	8,467,262	8,267,811	7,027,660			45,686,469
2026 Filing				11,918,483	7,912,403	5,600,584	7,914,862	728,122		34,074,454
2027 Filing					11,856,880	11,568,361	8,573,839	19,422,178	2,670,430	54,091,688

ELR Nuclear NSPM

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	819,976	3,589,208	3,566,416	9,897,995	4,797,095					22,670,690
2024 Filing		3,400,637	1,327,753	2,658,418	5,367,560	8,554,622				21,308,990
2025 Filing			1,265,290	3,476,838	9,956,497	5,792,127	9,351,773			29,842,525
2026 Filing				4,108,281	6,614,832	3,333,917	5,964,860	3,072,872		23,094,762
2027 Filing					5,986,988	1,315,291	6,159,667	2,934,041	392	16,396,379

Line ELR - NSPM

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	4,077,740	2,474,902	6,000,000	4,754,200	5,200,000					22,506,842
2024 Filing		3,048,086	4,845,352	3,701,000	3,701,000	3,701,000				18,996,438
2025 Filing			5,193,479	1,462,603	1,201,100	3,201,000	3,201,100			14,259,282
2026 Filing				1,163,340	1,310,253	1,701,000	1,701,000	1,716,010		7,591,603
2027 Filing					582,438	992,285	1,201,000	1,216,000	1,701,100	5,692,822

NERC Order 754 NSPM

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	526,173	2,468,334	6,073,504	-	-					9,068,011
2024 Filing		934,970	4,547,061	639,750	-	-				6,121,781
2025 Filing			3,379,901	4,111,457	-	-	-			7,491,358
2026 Filing				5,260,505	714,458	-	-	-		5,974,963
2027 Filing					887,882	44,734	-	-	-	932,616

NSP Reloc B

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	374,936	1,022,465	2,427,604	1,830,170	1,520,000					7,175,174
2024 Filing		(229,387)	4,310,046	2,366,590	(548,326)	1,520,370				7,419,293
2025 Filing			6,184,834	5,504,416	859,727	1,755,588	771,570			15,076,135
2026 Filing				7,335,875	2,716,530	1,755,588	771,570	1,520,260		14,099,823
2027 Filing					4,582,596	2,393,326	771,660	1,520,380	1,520,170	10,788,131

NSPM Steel Pole ELR

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	172,775	24,934,996	11,760,000	18,130,000	15,680,054					70,677,824
2024 Filing		13,661,906	14,499,987	9,925,512	13,172,297	30,571,100				81,830,801
2025 Filing			20,012,597	6,277,852	15,547,034	22,177,509	4,785,457			68,800,449
2026 Filing				6,540,314	9,876,881	46,843,860	4,940,582	8,139,031		76,340,669
2027 Filing					9,519,256	8,549,860	15,196,460	19,605,576	130	52,871,281

S&E - NSP Line

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	7,733,511	5,592,280	14,400,000	13,400,000	13,600,000					54,725,792
2024 Filing		2,121,109	4,764,094	7,550,000	7,650,000	7,650,000				29,735,203
2025 Filing			2,704,789	5,389,707	7,452,970	7,452,970	7,453,425			30,453,861
2026 Filing				9,031,219	7,734,475	7,452,980	7,453,435	7,453,525		39,125,634
2027 Filing					7,541,804	6,407,092	8,752,445	8,629,035	11,630,935	42,961,311

Program CWIP 5-Year Rolling Forecast

S&E - NSP Sub

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	4,861,154	5,092,621	4,263,000	4,204,180	3,920,000					22,340,955
2024 Filing		5,655,388	5,864,349	7,894,316	3,998,400	3,920,000				27,332,453
2025 Filing			5,318,230	15,179,269	4,108,160	3,920,000	3,920,000			32,445,659
2026 Filing				12,815,160	2,154,494	1,960,000	1,960,000	1,960,000		20,849,654
2027 Filing					979,712	1,192,711	1,960,000	1,960,000	1,960,000	8,052,423

TACT

	2021	2022	2023	2024	2025	2026	2027	2028	2029	5-year rolling
2023 Filing	7,734,214	2,873,915	-	-	-					10,608,129
2024 Filing		863,301	4,294,414	4,474,000	3,485,900	-				13,117,614
2025 Filing			2,400,792	942,921	14,700	-	-			3,358,413
2026 Filing				1,356,849	84,944	-	-	-		1,441,793
2027 Filing					84,944	-	-	-	-	84,944

Programs - 5-Year Rolling CWIP Summary										5-year rolling
2023 Filing	63,604,567	194,440,161	193,624,087	178,358,658	137,456,529	-	-	-	-	767,484,002
2024 Filing	-	134,214,716	192,442,824	182,091,669	164,151,295	203,079,398	-	-	-	875,979,903
2025 Filing	-	-	218,026,288	187,875,632	197,155,729	175,667,939	102,605,072	-	-	881,330,661
2026 Filing	-	-	-	217,905,474	230,086,981	258,902,801	125,710,743	107,523,545	-	940,129,544
2027 Filing	-	-	-	-	218,545,769	270,883,537	216,677,936	163,516,863	109,805,977	979,430,081

NSPM Major Line Rebuild Program Details

Rider Components	Project Pointer to NSPM Rider Project of Project	Project	2025	2026	2027	2028
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.026-NSM0730 - West Sioux	290,127			
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.028-NSM0808 Airport-E. Bl	5,357,105	1,853,893		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.034-NSM0730 SOS - WSF Reb	553,233	27		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.035-NSM0779 - Canisota Juntion - Salem,	1,128,434	(95,844)		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.050-NSM0893 BCK RRK REBLD	1,434,821	3,478,295	6,125,000	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.051-NSM0892 BCK RRK REBLD	1,520,121	9,590,265	3,028,200	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.055-0723 Atwater - Cosmos		1,211,142	3,437,563	5,663,420
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.055-0723 Atwater - Cosmos (GRE)	175,168			
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.057-NSM0779 STR 231 - Sal		3,640,392		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.057-NSM0779 STR 231 - Salem Rebuild	435,673			
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.059-NSPM 0795 Westwood Ta		1,170,783		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.059-NSPM 0795 Westwood Tap - West St. C	408,841			
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.060-NSPM 0795 St. Joseph		1,976,916		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.060-NSPM 0795 St. Joseph - Westwood Tap	220,107			
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.061-NSPM 0795 Watab River		2,155,294		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.061-NSPM 0795 Watab River - St. Joseph	331,587			
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.062-NSPM 0795 St. John's		(781,522)		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.062-NSPM 0795 St. John's - Watab River	4,268,807			
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.069-0726 Curie tap-Tracy	3,830,897	7,606,007		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.072-0741 Litchfield city	17,463	30,142	152,673	4,489,680
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.073-0741 Big Swan - Litch	19,728	50,960	159,250	1,421,000
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.077-0734 Excelsior-Deepha	65,788	267,479	235,200	2,940,036
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.079-NSM0782 WSG- GNL Rebu	352,334	2,548,622	6,370,000	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.080-NSM0782 GNL-GSL Rebui	746,954	1,771,723	7,938,000	1,470,000
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.085-0749 69kV Rebuild Was	4,647,980	(19,694)		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.086-NSM0859 Str. 16 to Ch	326,476	8,186,984	1,274,000	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.089-NSP0714 WAW- SJE Tap	6,222,009	(118,697)		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.090-NSP0714 SJE Tap- MDE	6,390,102	39,470		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.093-0718 Arlington to Win	488,440	4,820,063		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.094-0708 Rebuild str 78-4	32,700	168,494	6,448,400	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.095-0736 SCA-STR270 69kV	709,322	5,635,576		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.096-0736 SCA-LCR 69kV REB	7,224,507	1,523,342		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.097-0736 AHI-HUG 69kV REB	121,211	155,959		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.098-0772 Prairie to MNPC	57,279	5,138,919		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.100-0827 OSS-ECK Rebuild	2,589,299	20,962		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.101-0822 STR 107-EPR Rebu	639,813	252		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.103-NSM0779 STR 231 - Sal	109,126	10,161		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.104-0774 Line Rebuild Str	4,205,454	7,050,585		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.105-0821 HBR-MPK Refurb	121,263	1,336,863		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.106-0986 PRI ? STR 104 34	2,096,632	260,674	117,600	117,600
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.107-0987 PRI ? STR 105 34	2,965,775	97,462	9,996	9,996
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.109-0760 FRO REW RBLD 9mi	156,478	4,218,259	7,790,000	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.110-0711 REW STR10 RBLD 2	144,520	1,315,493	1,995,000	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.111-0760 LAK FRO RBLD 8mi	157,540	8,792,630	356,250	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.112-0760 WAB LAK STR181-2	2,135,162	2,356,231		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.113-5400 STR 182 ? RCH Re	3,034,898	6,140,733		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.114-0841 Str.62-65 Rebuil	157,181	239,474	2,346,509	38,000
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.115-0725 Rebuild TSS to 5	1,158,107	146,905		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.116-0719 Rebuild Winthrop	68,700	836,926	3,180,000	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.117-0721 Rebuild STR 0721	75,610	204,471	1,087,800	1,974,700
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.118-0754 BUF-MAP Rebuild	129,717	3,415,794	5,795,000	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.122-0891 WSC-XRD 115kV RE	833,825	2,921,320	878,750	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.123-0890 GRC-XRD 115kV RE	1,147,462	4,093,397	47,500	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.125-0749 Rebuild WAS Jump	30,186	6,506		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.127-5400 PAT-STR182 Rebui	3,217,403	758,378		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.128-0736 Str 270-HUG REBL	25,144	8,273,709	95,000	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.133-BCK Install Jumpers o	17,888	15,048		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.134-BCK Install Jumpers o	18,669	16,198		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.138-0735 Rebuild St Boni	515,478	5,866,841	7,742,000	

NSPM Major Line Rebuild Program Details

Rider Components	Project Pointer to NSPM Rider Project of Project	Project	2025	2026	2027	2028
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.139-0737 Rebuild Gleason	1,124,955	699,271	1,176,000	7,741,999
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.142-Jumper on 721- Gibbon			9,800	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.144-0749 Rebuild STR 48 -	553,405	5,473,039		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.145-GVW - Line 0774 Jumpe	98,659	113,393		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.146-AIR - Line 0808 Subst	329,809	309,162		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.148-0986 STR 104 - RRK 34	2,955,405	26,806	1,881,000	19,000
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.149-0987 STR 105 - RRK 34	4,561,340	14,196	9,785	5,035
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.152-0732 MEI-BLO 69kV RBL	238,273	2,973,811	85,500	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.153-0732 MEI-Str.253A 69k	498,402	2,806,815	2,170,750	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.154-0742 IVG-WNG 69kV RBL	2,514,263	853,939		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.155-0732 PAT-Str.117 69kV	122,715	1,526,349	5,138,559	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.156-0732 St.117-St.253A 6	88,961	2,144,935	6,837,625	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.157-5400 RCH-RSP Rebuild	158,636	191,084	3,631,850	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.158-0795 WOB-Str 638 69kV	3,989,371	42,740		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.160-0811 - Repl Anode Bed	10,781	61,972		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.161-0840 - Repl Rectifier	20,152	53,195		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.162-0840 - Repl Remote Mo		(2,038)		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.164-0811 - Repl Remote Mo	1,535	(1,532)		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.174-0859 STR 33 - Chemoli	492,472	7,133,506	5,292,000	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.175-0795 WOB-Str 638 ROW	228,777	18		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.177-WIP Install Jumpers o	69,811	86,219		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.183-0880 GRANT-NWPS RBLD	13,839	337		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.184-0879 CHERRY CREEK-GRA	147	1		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.186-0859 Install Jumpers			60,000	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.194-0885 AHI-LEX STR 1-17	583	129,076	89,992	315,000
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.196-0837 FRA FTR Rebuild		6,532		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.206-5549 SBD WLM Rebuild		75,755	181,300	15,812,300
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.207-736 AHI-BCH 69kV Rebu		114,000	6,792,500	
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.208-736 BCH-HUG 69kV Rebu		117,600	4,459,000	3,920,000
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.209-0771 PLA-STB 167-322		71,361	315,400	9,785,000
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.210-0771 PLA-STB 323-381		76,095	365,750	2,128,000
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.211-0771 PLA-STB 383-458		76,300	4,930,500	4,750
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.212-0771 BGS-VCT 459-469		48,910	103,400	570,580
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.213-0742 Str.4049 Repair		102,149		
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.215-0723 PTH-ASR LINE CUT		49,400	522,500	380,000
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.216-0723 ASR-CMS RBLD 100		114,000	555,750	1,705,250
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.217-0723 ASR-CMS LINE CUT		99,750	574,750	750,500
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.222-0723 BGS-PTH REMOVALS		45,000	427,500	202,500
CWIP EXPENDITURES	NSPM Major Line Rebuild	A.0000351.223-0723 BGS-ASR LINE CUT		58,800	509,600	411,600
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.030-NSM0752 Belgrade - Pa	(17,185)			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.037-NSM0703 FRM PKN Rebuild	65,201	1,957		
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.040-NSM0752 Belgrade - Paynesville PH2	(5,182)			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.043-NSM0790 Dassel-Cokato	(12,238)			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.045-NSM0790 Montrose- Del	2,303			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.046-NSM0790 Waverly-Montr	(553,500)			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.047-NSM0790 Howard Lake-	15,095			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.058-0761 LAK ZUM Rebuild	116,172			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.063-NSPM 0795 Brockway Tap - St. John's	(707,459)			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.064-NSPM 0795 Avon - Brockway Tap	38,968			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.067-NSM0754 Becker - Linn	2,739			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.070-0726 Moon Lake-GRE Cu	(159,380)			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.075-AVN-ALB ROW Acq	520			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.084-0726 PIP-TSS ROW	35,616	13,604		
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.091-NSP0752 Belgrade- Cro	(16,133)			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.108-0790 BGS COK 531-535,	4,813	1,248		
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.130-ROW 0790 Rebuild	71,099	61,166		
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.137-0795 Watab River-St.		332		
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.147-PAT Install Jumpers o	25,636	20,233		
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000351.150-0782 WSG-GNL-GSL ROW	5,357			
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000651.002-0736 HUG-SCA 69kV REB	826	1,407		
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000651.003-0736 SCA-LCR 69kV REB	25,346	2,043		
CWIP EXPENDITURES	NSPM Major Line Rebuild - Moved to Base	A.0000651.004-0736 AHI-HUG 69kV REB	72	76		

NSPM Major Line Refurbishment Program Details

Rider Components	Project Pointer to NSPM Rider Project of Project	Project	2025	2026	2027	2028
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.039-NSM0735 DLO STB Refur	241,784			
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.054-5305 CHC-GPL Refurbis	100,983	90,821	3,090,920	4,900
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.055-5305 WSF-GPL Refurbis	92,980	62,879	70,560	1,385,720
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.059-NSM0984 CNC SHC REPL	5,832,041	1,631,846		
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.060-NSM0984 CNC SHC REPL	3,385,684	41,223		
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.063-NSM0992 CNC SHC REPL	4,547,629	3,198,236		
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.064-NSM0992 CNC SHC REPL	2,533,397	62,377		
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.067-NSM5507 IVG- IVH Refu	(84,624)			
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.070-NSM0777 Str. 2- Str.	(847)			
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.072-5519 HUG-WYO Refurbis	1,850,101	119,750	623,280	4,116,000
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.073-0744 JOR-VES REFURB S	1,263,428	1,104,399		
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.075-0895 Install New Str.	207,794	6,020		
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.079-5526 RLK-LOK Refurb	2,480,119	676,231		
CWIP EXPENDITURES	NSPM Major Line Refurbishment	A.0000498.081-0868 Refurb Str 82 &	222,658	625,061		
CWIP EXPENDITURES	NSPM Major Line Refurbishment - Moved to Base	A.0000498.025-NSM0734 West Gate Exc	2,177			
CWIP EXPENDITURES	NSPM Major Line Refurbishment - Moved to Base	A.0000498.046-NSM0761 LAK ZUM Refurb	388			
CWIP EXPENDITURES	NSPM Major Line Refurbishment - Moved to Base	A.0000498.052-NSM0701 CRO VCT Crow	2,247			
CWIP EXPENDITURES	NSPM Major Line Refurbishment - Moved to Base	A.0000498.068-NSM0953 NOB SPK REPL	(3,950)			

Communication Network Program Details

Rider Components	Project Pointer to NSPM Rider Project of Project	Project	2025	2026	2027	2028
CWIP EXPENDITURES	Comm Network Program	A.0001320.007-NSPM Comm Network Pro			5,880,000	11,760,027
CWIP EXPENDITURES	Comm Network Program	A.0001320.010-NSPW Comm Network Pro			6,700,000	10,800,040
CWIP EXPENDITURES	Comm Network Program	A.0001320.021-Red Rock - Private Co	20,088			
CWIP EXPENDITURES	Comm Network Program	A.0001320.031-Chisago County - Priv	8,132			
CWIP EXPENDITURES	Comm Network Program	A.0001320.046-W3422 (TRX - Str.29)	7,260	24,998		
CWIP EXPENDITURES	Comm Network Program	A.0001320.070-Gleason Lake - Privat		396		
CWIP EXPENDITURES	Comm Network Program	A.0001320.075-Pike Lake - Private C	2,430			
CWIP EXPENDITURES	Comm Network Program	A.0001320.080-Westgate - Private Co	777			
CWIP EXPENDITURES	Comm Network Program	A.0001320.084-W3408 (SHW - LFN) - P		1,562		
CWIP EXPENDITURES	Comm Network Program	A.0001320.091-W3412 (BAY - HSS) - P	4,130			
CWIP EXPENDITURES	Comm Network Program	A.0001320.097-W3484 (OTC - ECL) - P	15,356	5,514		
CWIP EXPENDITURES	Comm Network Program	A.0001320.100-0822 (0526 tap - IVG)	(56,089)	49,831		
CWIP EXPENDITURES	Comm Network Program	A.0001320.101-0827 (OSS - ECK) Priv	571,420	491,268		
CWIP EXPENDITURES	Comm Network Program	A.0001320.105-0841 (BDS - CDV) Priv	18,314	(77,102)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.106-0841 (CDV - SOU) Priv	902,239	122,128		
CWIP EXPENDITURES	Comm Network Program	A.0001320.125-0782 (GNL - GSL) Priv	2			
CWIP EXPENDITURES	Comm Network Program	A.0001320.167-0827 (SHC-SDX) Privat	67			
CWIP EXPENDITURES	Comm Network Program	A.0001320.168-0832 (BRV-RWD) Privat	454,049	759,015		
CWIP EXPENDITURES	Comm Network Program	A.0001320.169-0832 (RWD-BDS) Privat	616,668	(1,696)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.170-0842 (SHP-HBR) Privat	(26)			
CWIP EXPENDITURES	Comm Network Program	A.0001320.171-0842 (SOU-SHP) Privat	110,425	710,233	2,180,500	49,000
CWIP EXPENDITURES	Comm Network Program	A.0001320.174-0892 (RRK-BCK) Privat	185	(189)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.177-5400 (BLH-WAK) Privat	40,848	778,994		
CWIP EXPENDITURES	Comm Network Program	A.0001320.178-5400 (RCH-RSP) Privat	1,257			
CWIP EXPENDITURES	Comm Network Program	A.0001320.179-5400 (RSP-BLH) Privat	41,397	567,123		
CWIP EXPENDITURES	Comm Network Program	A.0001320.181-0732 (BLO-MEI) Priva	(210,404)	(207)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.188-Chemolite - Private C	94,240	130		
CWIP EXPENDITURES	Comm Network Program	A.0001320.189-Coon Creek - Private	(1,635)			
CWIP EXPENDITURES	Comm Network Program	A.0001320.191-Elm Creek - Private C	7,148	1,793		
CWIP EXPENDITURES	Comm Network Program	A.0001320.192-Inver Grove Heights -	8,726	12,224		
CWIP EXPENDITURES	Comm Network Program	A.0001320.193-Inver Hills - Private	97,178			
CWIP EXPENDITURES	Comm Network Program	A.0001320.195-Lawrence Creek - Priv	9,404	422,119		
CWIP EXPENDITURES	Comm Network Program	A.0001320.196-Pomerleau Lake - Priv	31			
CWIP EXPENDITURES	Comm Network Program	A.0001320.197-Red Wing - Private Co	145,848			
CWIP EXPENDITURES	Comm Network Program	A.0001320.198-Underwood - Private C			395,000	
CWIP EXPENDITURES	Comm Network Program	A.0001320.199-West Hastings - Priva	110,428	4,357		
CWIP EXPENDITURES	Comm Network Program	A.0001320.200-Herbert Switching Sta	59,652			
CWIP EXPENDITURES	Comm Network Program	A.0001320.201-W3454 (NEL - str 118)	83,180			
CWIP EXPENDITURES	Comm Network Program	A.0001320.205-W3482 (HLA-ONA)	(196,360)			
CWIP EXPENDITURES	Comm Network Program	A.0001320.207-W3413 (MER-0774TP)	450,002	(19,480)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.208-W3450 (0774TP-MRS)	937,534	103,782		
CWIP EXPENDITURES	Comm Network Program	A.0001320.209-Lufkin - Private Comm	66,187			
CWIP EXPENDITURES	Comm Network Program	A.0001320.210-Nelson - Private Comm	169,161			
CWIP EXPENDITURES	Comm Network Program	A.0001320.211-Otter Creek - Private	161,523			
CWIP EXPENDITURES	Comm Network Program	A.0001320.212-Pine Lake - Private C	11,248			
CWIP EXPENDITURES	Comm Network Program	A.0001320.213-Stanton - Private Com	(4,656)			
CWIP EXPENDITURES	Comm Network Program	A.0001320.214-Three Lakes - Private	5,226			
CWIP EXPENDITURES	Comm Network Program	A.0001320.216-W3409 (FLC-SEV)	70,186	(49,241)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.219-W3413 (COC-MER)	684,063	(868,793)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.220-W3434 (MRS-3458Tap)	977,319	1,396,110		
CWIP EXPENDITURES	Comm Network Program	A.0001320.221-W3458 (3458Tap-GAL)	19,251	570,545		
CWIP EXPENDITURES	Comm Network Program	A.0001320.288-Black Dog - Private C	93,279	52,728		
CWIP EXPENDITURES	Comm Network Program	A.0001320.301-0742 (IVG-WNG)	19,521	(272,107)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.306-Monticello - Private	15,371	8,123		
CWIP EXPENDITURES	Comm Network Program	A.0001320.308-0838 (TLK-OAD) ROW A	3,028	(32,577)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.317-W3427 (Str 117-HAY) P	(223,599)			
CWIP EXPENDITURES	Comm Network Program	A.0001320.320-W3401 (ALC - CTS) Pri	187,293	1,654,401	245,686	
CWIP EXPENDITURES	Comm Network Program	A.0001320.321-W3401 (BLA - GVA) Pri	3,271	210		
CWIP EXPENDITURES	Comm Network Program	A.0001320.322-W3401 (TRM - BLA) Pri	72	880		
CWIP EXPENDITURES	Comm Network Program	A.0001320.323-W3409 (AUG - HRD) Pri	1,617,693	(2,340,652)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.324-W3409 (CTS - AUG) Pri	382,041	(2,168,115)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.327-Sherburne County Priv	210,816			
CWIP EXPENDITURES	Comm Network Program	A.0001320.328-Black Oak Private Com	65,278	388,949		
CWIP EXPENDITURES	Comm Network Program	A.0001320.333-Granite City Private	140,092	334,470		
CWIP EXPENDITURES	Comm Network Program	A.0001320.334-Hampton Private Comm	96,110	5,056		
CWIP EXPENDITURES	Comm Network Program	A.0001320.337-Lake Pulaski Private	186,690	30,704		
CWIP EXPENDITURES	Comm Network Program	A.0001320.338-North Rochester Priva	252,149	(51,453)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.339-Paynesville XSMN Priv	277	100,442	283,030	
CWIP EXPENDITURES	Comm Network Program	A.0001320.340-Quarry Private Comm	373,718	11,030		
CWIP EXPENDITURES	Comm Network Program	A.0001320.341-Sauk River Private Co	392,002	(80,285)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.342-St. Cloud Private Com	234,152	344		
CWIP EXPENDITURES	Comm Network Program	A.0001320.343-Wakefield Private Com	162,854	206,386		
CWIP EXPENDITURES	Comm Network Program	A.0001320.345-Marshland Private Com	88,819	102,560		
CWIP EXPENDITURES	Comm Network Program	A.0001320.347-Seven Mile Private Co	123,426			
CWIP EXPENDITURES	Comm Network Program	A.0001320.348-Tremval Private Comm	121,784	102,865		
CWIP EXPENDITURES	Comm Network Program	A.0001320.351-0732 (MEI - PAT) - Pr	(467,433)	97,308		
CWIP EXPENDITURES	Comm Network Program	A.0001320.352-0754 (BUF - LAP) - Pr	994,342			
CWIP EXPENDITURES	Comm Network Program	A.0001320.355-5404 (HAS-Str. 327) -	1,715,736	75,687		
CWIP EXPENDITURES	Comm Network Program	A.0001320.356-5400 (PAT - RCH) - Pr	(313)	(344)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.357-5401 (ANN - MAP) - Pr	309			
CWIP EXPENDITURES	Comm Network Program	A.0001320.364-0881 (CGR - JAM) - Pr	881,580			
CWIP EXPENDITURES	Comm Network Program	A.0001320.366-0881 (RRK - CGR) - Pr	768,955			
CWIP EXPENDITURES	Comm Network Program	A.0001320.367-5526 (LOK-RLK) - Priv	(2,031)	(46,678)		

Communication Network Program Details

Rider Components	Project Pointer to NSPM Rider Project of Project	Project	2025	2026	2027	2028
CWIP EXPENDITURES	Comm Network Program	A.0001320.369-0883 (LAP - FSL) - Pr	(93,069)			
CWIP EXPENDITURES	Comm Network Program	A.0001320.370-0827 (SCL - SHC) - Pr	2,031,650			
CWIP EXPENDITURES	Comm Network Program	A.0001320.371-0887 (SCL - GRC) - Pr	1,110,214	233,792		
CWIP EXPENDITURES	Comm Network Program	A.0001320.372-0890 (EMP - XRD) - Pr	82,096	(142,332)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.375-W3473 (W3217/W3470 ta	214,542	2,364		
CWIP EXPENDITURES	Comm Network Program	A.0001320.377-0984/0992 (SHC - CNC)	169,964	5,366,936		
CWIP EXPENDITURES	Comm Network Program	A.0001320.388-ALK Comm Network FOCU	228,745	18,445		
CWIP EXPENDITURES	Comm Network Program	A.0001320.389-CHA Comm Network FOCU	(7,271)	(7,864)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.390-EPR Comm Network FOCU	70,516	12,781		
CWIP EXPENDITURES	Comm Network Program	A.0001320.392-LAW Comm Network FOCU	(1,060)			
CWIP EXPENDITURES	Comm Network Program	A.0001320.393-SFW Comm Network FOCU	53,275	186,131		
CWIP EXPENDITURES	Comm Network Program	A.0001320.394-SPK Comm Network FOCU	31,865	238,868		
CWIP EXPENDITURES	Comm Network Program	A.0001320.396-BFT Comm Network FOCU	82,116	65,374		
CWIP EXPENDITURES	Comm Network Program	A.0001320.397-GNG Comm Network FOCU	83,488	73,503		
CWIP EXPENDITURES	Comm Network Program	A.0001320.402-W3408 (LFN-Skypark Ta	121,442	1,692,854		
CWIP EXPENDITURES	Comm Network Program	A.0001320.403-W3401 (GVA - ALC) Pri	9,010	1,465		
CWIP EXPENDITURES	Comm Network Program	A.0001320.404-W3437 (MLE - JAC) Pri	2,007,869			
CWIP EXPENDITURES	Comm Network Program	A.0001320.405-W3445 (JAC-W3465 Tap)	14,878	658,656		
CWIP EXPENDITURES	Comm Network Program	A.0001320.406-W3465 (W3445 Tap -ALC	35,302	675,333		
CWIP EXPENDITURES	Comm Network Program	A.0001320.407-0838 (Str. 24-OAK) -	594,370	15,901		
CWIP EXPENDITURES	Comm Network Program	A.0001320.419-0992 Str 17-Str 116 I	54,962	4,466,035		
CWIP EXPENDITURES	Comm Network Program	A.0001320.420-0979 Str 163 - PRI In	502,525			
CWIP EXPENDITURES	Comm Network Program	A.0001320.429-0825 BRI-PIP Install	2,546,073	10,383		
CWIP EXPENDITURES	Comm Network Program	A.0001320.430-0826 SPK-Str 0825-6 I	94,693	910,661	900,609	
CWIP EXPENDITURES	Comm Network Program	A.0001320.432-0982 LFD-LAJ Install	10,598	4,333		
CWIP EXPENDITURES	Comm Network Program	A.0001320.433-0982 WLM-SSL Install	138,567	8,527,544	47,500	
CWIP EXPENDITURES	Comm Network Program	A.0001320.434-5538 BRI-YNK Install	1,684,246	28,766		
CWIP EXPENDITURES	Comm Network Program	A.0001320.435-5538 YNK-BOK Install	1,465,702	8,008		
CWIP EXPENDITURES	Comm Network Program	A.0001320.455-0795 BLO-WOB Install	92,426	2,016,305	38,000	
CWIP EXPENDITURES	Comm Network Program	A.0001320.457-0830 (Str.24 - OAD) I	795,426			
CWIP EXPENDITURES	Comm Network Program	A.0001320.461-CGR Private Comm Sub	57,696	41,145		
CWIP EXPENDITURES	Comm Network Program	A.0001320.462-JAM Private Comm Sub	178,275			
CWIP EXPENDITURES	Comm Network Program	A.0001320.464-W3421 (W3503 Tap-RCL)	(22,943)			
CWIP EXPENDITURES	Comm Network Program	A.0001320.465-W3503 (BON-W3421 Tap)	192,486	551		
CWIP EXPENDITURES	Comm Network Program	A.0001320.466-W3424 (WDM - CWT) Pri	151,324	1,928,373		
CWIP EXPENDITURES	Comm Network Program	A.0001320.467-W3424 (DOV - POK) Pri	119,230	688,130		
CWIP EXPENDITURES	Comm Network Program	A.0001320.468-W3424 (CWT - DOV) Pri	143,291	1,204,301		
CWIP EXPENDITURES	Comm Network Program	A.0001320.469-W3424 (CMR - RCL) Pri	139,658	842,076	432,000	
CWIP EXPENDITURES	Comm Network Program	A.0001320.470-W3419 (SPA - CPM) Pri	2,067,548	23,525		
CWIP EXPENDITURES	Comm Network Program	A.0001320.471-W3417 (GIS - CHF) Pri	892,804	94		
CWIP EXPENDITURES	Comm Network Program	A.0001320.472-W3411 (WSM - RKL) Pri	581,514	1,564,568		
CWIP EXPENDITURES	Comm Network Program	A.0001320.473-W3411 (RKL - BGK) Pri	350	(4,771)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.474-W3411 (LAX - WSM) Pri	2,938,863	1,982,220		
CWIP EXPENDITURES	Comm Network Program	A.0001320.475-W3411 (BGK - MOC) Pri	2,181,693	422,396		
CWIP EXPENDITURES	Comm Network Program	A.0001320.476-W3407 (MOC - SPA) Pri	885,325			
CWIP EXPENDITURES	Comm Network Program	A.0001320.477-W3302 (HYD - JIM) Pri	16,184	130,738	1,863,018	
CWIP EXPENDITURES	Comm Network Program	A.0001320.478-W3424 (POK - CMR) Pri	132,395	1,580,898		
CWIP EXPENDITURES	Comm Network Program	A.0001320.479-W3424 (JIM - WDM) Pri	333,623	5,452,708		
CWIP EXPENDITURES	Comm Network Program	A.0001320.480-W3417 (CHF - HYD) Pri	917,139	411		
CWIP EXPENDITURES	Comm Network Program	A.0001320.482-W3219 HAL-W3220T OPGW	88,063			
CWIP EXPENDITURES	Comm Network Program	A.0001320.487-SEL-ICON Network	272,293	133,230		
CWIP EXPENDITURES	Comm Network Program	A.0001320.488-0826 SPK - Str. 0826-		166,974	3,771,509	
CWIP EXPENDITURES	Comm Network Program	A.0001320.489-0813 GPH-MST Install	92,470	680,603		
CWIP EXPENDITURES	Comm Network Program	A.0001320.493-5538 Str.153 - BOK In	605,440			
CWIP EXPENDITURES	Comm Network Program	A.0001320.495-Cady Creek - Private	180,657			
CWIP EXPENDITURES	Comm Network Program	A.0001320.496-Carver County - Priva	1,393	6,412	245,000	
CWIP EXPENDITURES	Comm Network Program	A.0001320.497-Young America - Priva	2,294	743		250,000
CWIP EXPENDITURES	Comm Network Program	A.0001320.511-Blue Lake - Private C	76,322	12,856		
CWIP EXPENDITURES	Comm Network Program	A.0001320.512-High Bridge - Private	242,843			
CWIP EXPENDITURES	Comm Network Program	A.0001320.513-Southtown - Private C	8,672	2,710	250,040	
CWIP EXPENDITURES	Comm Network Program	A.0001320.515-Crystal Cave - Privat	2,518	12,073	236,000	
CWIP EXPENDITURES	Comm Network Program	A.0001320.516-La Crosse - Private C	34,721	50,110	386,000	
CWIP EXPENDITURES	Comm Network Program	A.0001320.517-Briggs Road - Private	50,125	61,210		
CWIP EXPENDITURES	Comm Network Program	A.0001320.519-W3319 PMP-OPY Install	26,137			
CWIP EXPENDITURES	Comm Network Program	A.0001320.520-0825 LYC-LAY Install	203,782	3,183,010		
CWIP EXPENDITURES	Comm Network Program	A.0001320.523-0759 (Str.0759-4 - RE	(448)			
CWIP EXPENDITURES	Comm Network Program	A.0001320.528-Wilmarth - Private Co	30,141	51,499	10,000	
CWIP EXPENDITURES	Comm Network Program	A.0001320.529-Sheas Lake - Private	30,992	70,268	5,000	
CWIP EXPENDITURES	Comm Network Program	A.0001320.530-Nobles County - Priva	277	773	50	285,040
CWIP EXPENDITURES	Comm Network Program	A.0001320.531-Helena - Private Comm	(407)			
CWIP EXPENDITURES	Comm Network Program	A.0001320.532-Sparta - Private Comm	171,226	27,307		
CWIP EXPENDITURES	Comm Network Program	A.0001320.533-Monroe County - Priva	179,881	2,529		
CWIP EXPENDITURES	Comm Network Program	A.0001320.534-Melrose Switching - P	229,946	4,357		
CWIP EXPENDITURES	Comm Network Program	A.0001320.535-Jackson County - Priv	187,058	32		
CWIP EXPENDITURES	Comm Network Program	A.0001320.536-Harstad - Private Com	166,174	5,325		
CWIP EXPENDITURES	Comm Network Program	A.0001320.537-Cotton School - Priva	188,681	4,414		
CWIP EXPENDITURES	Comm Network Program	A.0001320.538-Alma Center - Private	110,827	276,442		
CWIP EXPENDITURES	Comm Network Program	A.0001320.539-Lyon County - Private	34,144	480,009		
CWIP EXPENDITURES	Comm Network Program	A.0001320.549-Parkers Lake - Privat	4,251	2,648		
CWIP EXPENDITURES	Comm Network Program	A.0001320.550-Yankee - Private Comm	24,266	465,013		
CWIP EXPENDITURES	Comm Network Program	A.0001320.551-Pipestone - Private C	25,594	439,508		
CWIP EXPENDITURES	Comm Network Program	A.0001320.552-Minnesota Valley - Pr	17,489	540,359		
CWIP EXPENDITURES	Comm Network Program	A.0001320.553-Maynard Transmission	15,248	441,934	10,010	

Communication Network Program Details

Rider Components	Project Pointer to NSPM Rider Project of Project	Project	2025	2026	2027	2028
CWIP EXPENDITURES	Comm Network Program	A.0001320.555-Lufkin Phase 2- PrivC	8,298	86,108	5,000	
CWIP EXPENDITURES	Comm Network Program	A.0001320.557-Cherry Creek - Privat	22,579	427,004		
CWIP EXPENDITURES	Comm Network Program	A.0001320.558-Brookings County - Pr	7,727	340,190		
CWIP EXPENDITURES	Comm Network Program	A.0001320.562-West Sioux Falls - Pr	18,894	381,942		
CWIP EXPENDITURES	Comm Network Program	A.0001320.563-West Shakopee - Priva	24,928	369,348		
CWIP EXPENDITURES	Comm Network Program	A.0001320.564-Buffalo Ridge - Priva	12,972	361,024		
CWIP EXPENDITURES	Comm Network Program	A.0001320.565-Lake Yankton - Privat	13,651	468,959		
CWIP EXPENDITURES	Comm Network Program	A.0001320.566-Hazel Creek - Private	6,601	364,576		
CWIP EXPENDITURES	Comm Network Program	A.0001320.567-Fort Ridgely - Privat		392		250,000
CWIP EXPENDITURES	Comm Network Program	A.0001320.568-Dean Lake - Private C	21,634	291,675		
CWIP EXPENDITURES	Comm Network Program	A.0001320.569-Falls - Private Comm	23,205	233,145		
CWIP EXPENDITURES	Comm Network Program	A.0001320.570-South Renner - Privat	42,261	249,722		
CWIP EXPENDITURES	Comm Network Program	A.0001320.572-5537 FTN-ZPH Install	(8,579)	982		
CWIP EXPENDITURES	Comm Network Program	A.0001320.573-W3217 FIN-CAB Install	11,480	241,211	2,313,277	
CWIP EXPENDITURES	Comm Network Program	A.0001320.580-Beaver Creek - Privat	1,263	754	50	50
CWIP EXPENDITURES	Comm Network Program	A.0001320.581-Bird Island - Private	682	50,352	341,020	
CWIP EXPENDITURES	Comm Network Program	A.0001320.583-W3432 (LAX-COU) - Pri	31,950	9,181		
CWIP EXPENDITURES	Comm Network Program	A.0001320.584-PRI SUB Install OPGW	21,401	562,900		
CWIP EXPENDITURES	Comm Network Program	A.0001320.594-CHB - Private Comm Ne				300,000
CWIP EXPENDITURES	Comm Network Program	A.0001320.596-FTN - Private Comm Ne				300,000
CWIP EXPENDITURES	Comm Network Program	A.0001320.598-FRA - Private Comm Ne			300,000	
CWIP EXPENDITURES	Comm Network Program	A.0001320.599-HNL - Private Comm Ne		13,422	300,000	
CWIP EXPENDITURES	Comm Network Program	A.0001320.612-0883 (LAP-FSL) ROW	10,075			
CWIP EXPENDITURES	Comm Network Program	A.0001320.613-0823 Str.297 - PRM In	274,880	1,847,054		
CWIP EXPENDITURES	Comm Network Program	A.0001320.614-0823 PRM - WMR Instal	95,918	1,336,332		
CWIP EXPENDITURES	Comm Network Program	A.0001320.615-0825 (LAY - Str.155)	172,042	2,245,423		
CWIP EXPENDITURES	Comm Network Program	A.0001320.616-0919 (WMR - PAT) Inst	921,849	3,363,114		
CWIP EXPENDITURES	Comm Network Program	A.0001320.617-0982 (WSS - DLK) Inst	203,198	510,829		
CWIP EXPENDITURES	Comm Network Program	A.0001320.618-VMR Comm Network FOCU	131,540	9,624		
CWIP EXPENDITURES	Comm Network Program	A.0001320.619-0982 (DLK - BLL) Inst	315,992	735,354		
CWIP EXPENDITURES	Comm Network Program	A.0001320.623-0883 (LCN-STR.108) In	693,980	(887)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.625-LAW Comm Network FOCU	48,530	173,341		
CWIP EXPENDITURES	Comm Network Program	A.0001320.635-Southtown - Private C	3,649			
CWIP EXPENDITURES	Comm Network Program	A.0001320.636-St. Cloud - Private C	37,700	1,202		
CWIP EXPENDITURES	Comm Network Program	A.0001320.637-Savage - Private Comm	168,304	162,128		
CWIP EXPENDITURES	Comm Network Program	A.0001320.638-Osseo - Private Comm	46,693	98,962		
CWIP EXPENDITURES	Comm Network Program	A.0001320.640-Elm Creek - Private C	27,899	83,226		
CWIP EXPENDITURES	Comm Network Program	A.0001320.641-Eden Prairie - Privat	210,027	1,944		
CWIP EXPENDITURES	Comm Network Program	A.0001320.642-Aldrich - Private Com	105,896	71,039		
CWIP EXPENDITURES	Comm Network Program	A.0001320.648-0877 (MHA - LCO) Inst	28,528	132,180	1,436,418	
CWIP EXPENDITURES	Comm Network Program	A.0001320.649-0877 (LCO - LOU) Inst	29,920	49,693	586,358	
CWIP EXPENDITURES	Comm Network Program	A.0001320.650-5535 (LYC - Str.191)	40,703	162,409	2,874,709	
CWIP EXPENDITURES	Comm Network Program	A.0001320.651-0877 (LAW - MHA) Inst	27,727	89,511	1,189,029	
CWIP EXPENDITURES	Comm Network Program	A.0001320.652-0877 (LOU - CHC) Inst		71,250	586,168	
CWIP EXPENDITURES	Comm Network Program	A.0001320.653-0774 (GVW - WIN) Inst	78,015	122,746	1,192,820	
CWIP EXPENDITURES	Comm Network Program	A.0001320.654-0725 (TSS - 5535-191)	422	(422)		
CWIP EXPENDITURES	Comm Network Program	A.0001320.655-0722 (FRA - BIS) Inst	96,432	1,359,651	1,966,500	
CWIP EXPENDITURES	Comm Network Program	A.0001320.657-0717 (GRI - ARL) Inst	41,285	107,436	1,738,020	
CWIP EXPENDITURES	Comm Network Program	A.0001320.663-0877 (LOU - CHC) Inst	42,521	121,549	967,127	498,750
CWIP EXPENDITURES	Comm Network Program	A.0001320.674-Coon Creek - Priv Com	5,985	97,575	61,182	
CWIP EXPENDITURES	Comm Network Program	A.0001320.675-SHC - Private Comm Fi	13,872	8,004		
CWIP EXPENDITURES	Comm Network Program	A.0001320.684-5519 WYO-CHI Install		37,087	43,700	2,776,850
CWIP EXPENDITURES	Comm Network Program	A.0001320.690-0792 WIN-Str.28 Insta			332,500	
CWIP EXPENDITURES	Comm Network Program	A.0001320.691-Main Street - Priv Co		3,839		
CWIP EXPENDITURES	Comm Network Program	A.0001320.694-Split Rock Private Co		1,760		
CWIP EXPENDITURES	Comm Network Program	A.0001320.695-Winthrop Private Comm		8,646		
CWIP EXPENDITURES	Comm Network Program	A.0001320.698-Steep Bank Lake Priva		8,351		
CWIP EXPENDITURES	Comm Network Program	A.0001320.702-Arlington Private Com		5,650		
CWIP EXPENDITURES	Comm Network Program	A.0001320.724-0780 KCH-PBE Install		61,131		
CWIP EXPENDITURES	Comm Network Program	A.0001320.735-0520 ECO-BRI Install		90		
CWIP EXPENDITURES	Comm Network Program	A.0001320.738-BIS - Bird Island Str		405		
CWIP EXPENDITURES	Comm Network Program	A.0001320.750-5568 SPK-STR.119 OPGW		5,735		
CWIP EXPENDITURES	Comm Network Program	A.0001320.755-5544 WLM-ESW Install			413,250	570,000
CWIP EXPENDITURES	Comm Network Program	A.0001320.756-5523 CHE-WEH Install			612,750	1,080,625
CWIP EXPENDITURES	Comm Network Program	A.0001320.757-0871 CNC-MOL Install			142,500	840,750
CWIP EXPENDITURES	Comm Network Program	A.0001320.758-0832 (Str.2151 - 2209			76,000	798,027
CWIP EXPENDITURES	Comm Network Program	A.0001320.760-0735 STB-WCS Install			95,000	1,161,402
CWIP EXPENDITURES	Comm Network Program	A.0001320.761-0710 CTF-NOF Install		47,500	883,545	2,073,327
CWIP EXPENDITURES	Comm Network Program	A.0001320.762-0708 ESW-EGL Install			257,450	780,425
CWIP EXPENDITURES	Comm Network Program	A.0001320.763-0705 FAB-FAP Install			85,500	460,750
CWIP EXPENDITURES	Comm Network Program	A.0001320.764-0705 DND-NOF Install			76,000	415,625
CWIP EXPENDITURES	Comm Network Program	A.0001320.765-0705 FAP-DND Install			142,500	237,554
CWIP EXPENDITURES	Comm Network Program	A.0001320.766-0707 FAB-WEF Install			47,500	444,125
CWIP EXPENDITURES	Comm Network Program	A.0002140.001-0954 ALS-QRY OPGW Rep	350,142	1,376,156	934,057	
CWIP EXPENDITURES	Comm Network Program	A.0002140.002-0973 MNN-QRY OPGW Rep	155,546	23,113	8,265	340,575
CWIP EXPENDITURES	Comm Network Program	A.0002140.003-CAPX Replace OPGW Spa	456,078	(59,699)		
CWIP EXPENDITURES	Comm Network Program - Moved to Base	A.0001320.330-Burnsville (GRE) Priv	8,287	63,535		

Legislative

TRANSMISSION COST RIDER

Section No. 5
17th~~16th~~ Revised Sheet No. 86

APPLICATION
Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER
There will be included on each customer's monthly bill a Transmission Cost Rider (TCR) charge for purposes of recovering transmission capital and operating costs not presently reflected in base retail rates. The TCR charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current TCR rate. The TCR charge shall be calculated prior to the application of any City Fees and/or sales tax.

DETERMINATION OF TCR RATE
The TCR rate is calculated by dividing the forecasted balance of the TCR Tracker Account by the forecasted retail sales. The TCR rate shall be rounded to the nearest $0.000001 per kWh.

Transmission costs recoverable under this Rider include (i) the annual revenue requirements associated with electric transmission facilities eligible for recovery under NDCC 49.05.04.1, and (ii) federally regulated costs charged to or incurred by the Company to increase regional transmission capacity or reliability. A standardized forecast model will be used to calculate the total revenue requirements for eligible transmission facilities affecting the recovery period. Forecasted retail sales shall be the estimated total retail electric sales for the applicable recovery period.

The TCR rate will be determined annually for each upcoming calendar year recovery period through a TCR rate adjustment application to the North Dakota Public Service Commission.

The TCR rate will apply to monthly billed kWh rendered on and after January 1st of the recovery year. The present TCR rate is:

All Customer Classes	~~$0.0039130~~0.002994 per kWh	C

All approved costs appropriately charged to the TCR Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered through the Rider shall be credited to the TCR Tracker Account.

TRUE-UP
For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual TCR revenue and actual qualifying TCR costs. The resulting true-up amount shall be netted with the forecasted TCR cost for the current calendar year. The difference between forecasted TCR revenue and forecasted qualifying TCR costs for the current calendar year is then included in the calculation of the TCR rate proposed for the following calendar year.

For example, Year 1 actual TCR revenue will be compared to actual Year 1 TCR costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted TCR revenue is then compared to forecasted Year 2 TCR costs and the difference included in the calculation of the proposed TCR rate to be effective in Year 3.

Non-Legislative

TRANSMISSION COST RIDER

APPLICATION
Applicable to bills for electric service provided under the Company's retail rate schedules.

RIDER
There will be included on each customer's monthly bill a Transmission Cost Rider (TCR) charge for purposes of recovering transmission capital and operating costs not presently reflected in base retail rates. The TCR charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current TCR rate. The TCR charge shall be calculated prior to the application of any City Fees and/or sales tax.

DETERMINATION OF TCR RATE
The TCR rate is calculated by dividing the forecasted balance of the TCR Tracker Account by the forecasted retail sales. The TCR rate shall be rounded to the nearest $0.000001 per kWh.

Transmission costs recoverable under this Rider include (i) the annual revenue requirements associated with electric transmission facilities eligible for recovery under NDCC 49.05.04.1, and (ii) federally regulated costs charged to or incurred by the Company to increase regional transmission capacity or reliability. A standardized forecast model will be used to calculate the total revenue requirements for eligible transmission facilities affecting the recovery period. Forecasted retail sales shall be the estimated total retail electric sales for the applicable recovery period.

The TCR rate will be determined annually for each upcoming calendar year recovery period through a TCR rate adjustment application to the North Dakota Public Service Commission.

The TCR rate will apply to monthly billed kWh rendered on and after January 1st of the recovery year. The present TCR rate is:

All Customer Classes	0.002994 per kWh	C

All approved costs appropriately charged to the TCR Tracker Account shall be eligible for recovery through this Rider, and all revenues recovered through the Rider shall be credited to the TCR Tracker Account.

TRUE-UP
For each 12-month period ending December 31, a true-up will be calculated reflecting the difference between actual TCR revenue and actual qualifying TCR costs. The resulting true-up amount shall be netted with the forecasted TCR cost for the current calendar year. The difference between forecasted TCR revenue and forecasted qualifying TCR costs for the current calendar year is then included in the calculation of the TCR rate proposed for the following calendar year.

For example, Year 1 actual TCR revenue will be compared to actual Year 1 TCR costs and the difference rolled into the forecasted Year 2 costs. Year 2 forecasted TCR revenue is then compared to forecasted Year 2 TCR costs and the difference included in the calculation of the proposed TCR rate to be effective in Year 3.

Proposed Customer Bill Notice

Transmission Cost Rider Rate Decrease
Effective January 1, 2027

The Transmission Cost Rider (TCR) line item on your bill recovers investment costs associated with transmission lines, substations, and equipment, in addition to certain regional transmission costs. Beginning January 1, 2027, the TCR rate will decrease from the previously approved rate of $0.003913 to $0.002994 per kWh.

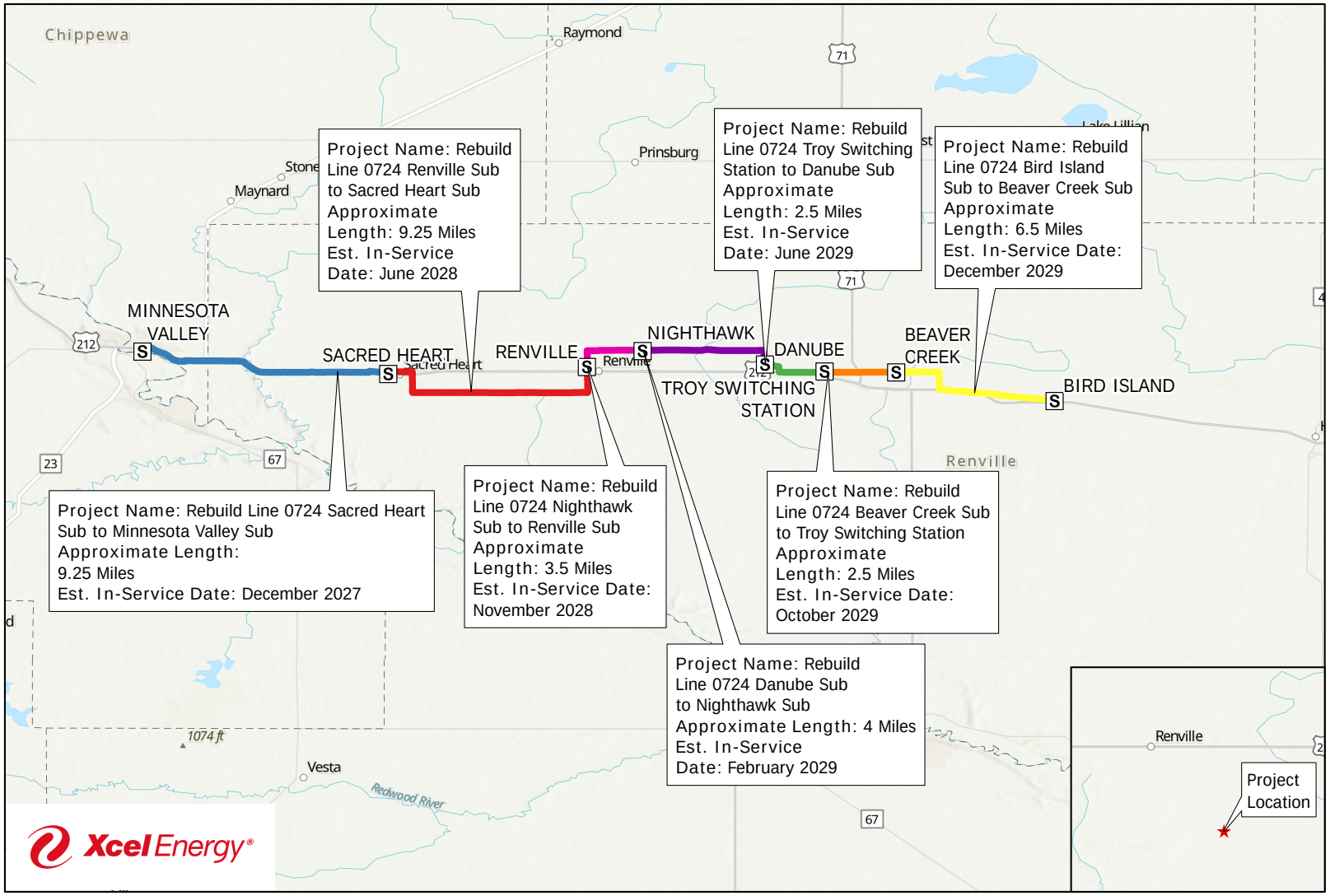
Residential Electric Service – Average Bill

The chart below shows the change to customer bills from the TCR rate decrease. The comparison does not reflect any other rate changes that may occur at the same time.

Usage (kWh)	Previous				New				**Bill Change**	**Percent Change**
	Other Charges	TCR Rate	TCR Charge	Prior Bill	Other Charges	New TCR Rate	New TCR Charge	**New Bill**		
400	$66.00	$0.003913	**$1.57**	$67.57	$66.00	$0.002994	**$1.20**	$67.20	($0.37)	-0.55%
500	$77.00	$0.003913	**$1.96**	$78.96	$77.00	$0.002994	**$1.50**	$78.50	($0.46)	-0.58%
600	$88.00	$0.003913	**$2.35**	$90.35	$88.00	$0.002994	**$1.80**	$89.80	($0.55)	-0.61%
750	$104.50	$0.003913	**$2.93**	$107.43	$104.50	$0.002994	**$2.25**	$106.75	($0.68)	-0.63%
1000	$132.00	$0.003913	**$3.91**	$135.91	$132.00	$0.002994	**$2.99**	$134.99	($0.92)	-0.68%
1500	$187.00	$0.003913	**$5.87**	$192.87	$187.00	$0.002994	**$4.49**	$191.49	($1.38)	-0.72%
2000	$241.99	$0.003913	**$7.83**	$249.82	$241.99	$0.002994	**$5.99**	$247.98	($1.84)	-0.74%

For more information

You may examine the new rate riders by visiting our website at
https://www.xcelenergy.com/company/rates_and_regulations/rates
(Select "North Dakota" in the dropdown at top of page).



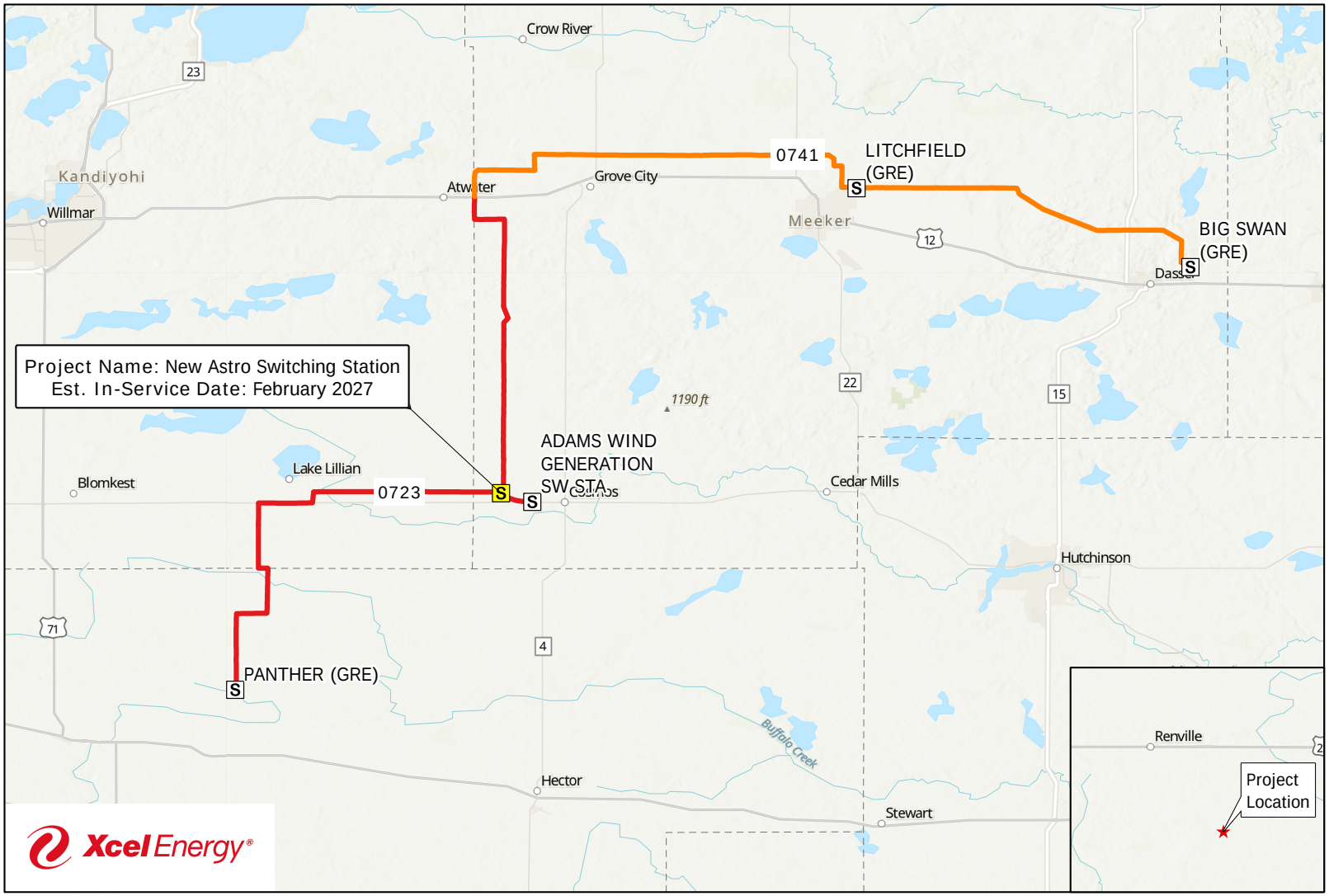
Line 0724 Granite Falls to Bird Island

S Substation
Rebuild Line 0724 Beaver Creek Sub to Troy Switching Station
Rebuild Line 0724 Bird Island Sub to Beaver Creek Sub
Rebuild Line 0724 Danube Sub to Nighthawk Sub
Rebuild Line 0724 Nighthawk Sub to Renville Sub
Rebuild Line 0724 Renville Sub to Sacred Heart Sub
Rebuild Line 0724 Sacred Heart Sub to Minnesota Valley Sub
Rebuild Line 0724 Troy Switching Station to Danube Sub

0 3 6 Miles

N

Disclaimer: This information is believed to be correct, but is subject to change and carries no warranty.



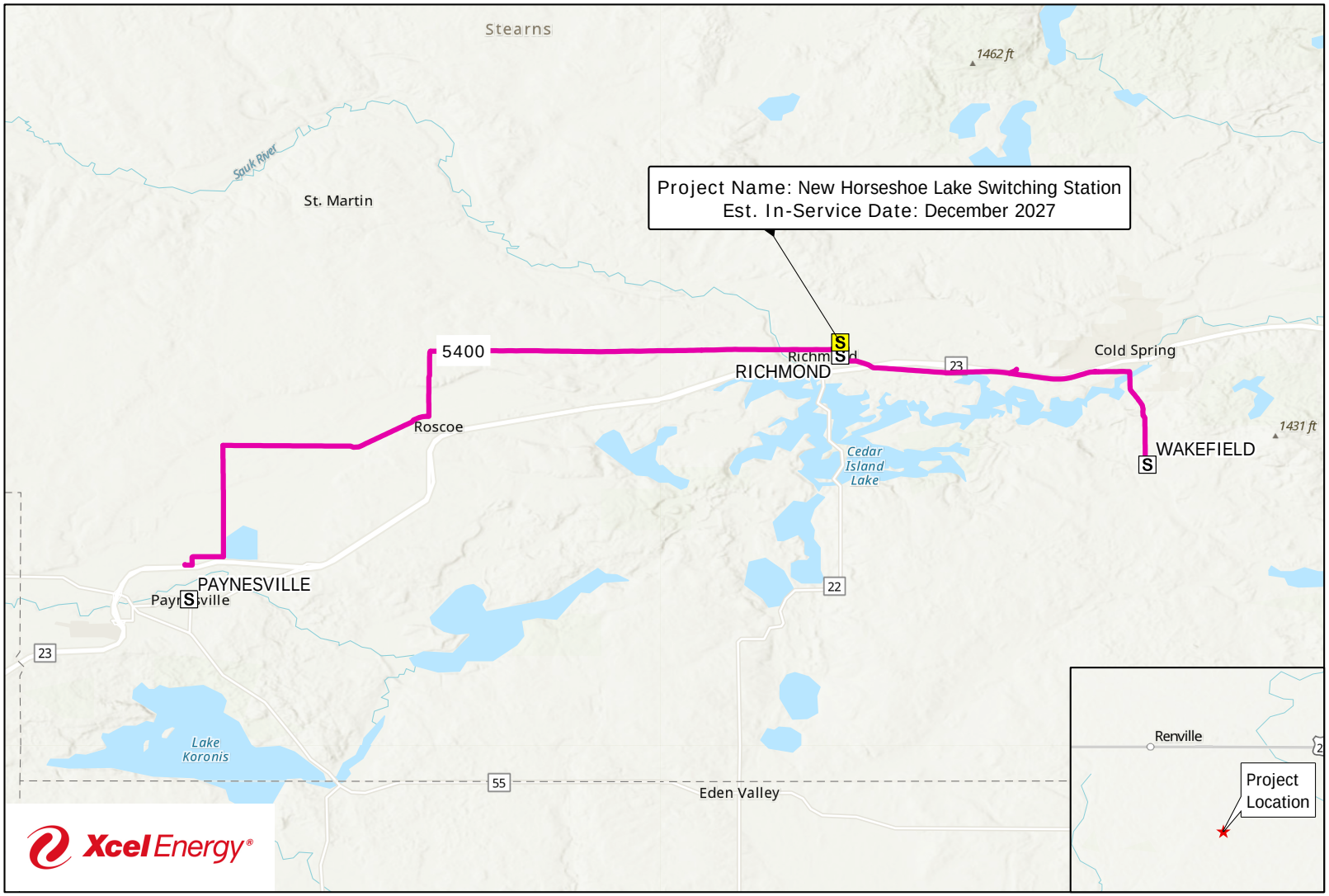
Astro Substation

S New Substation — 0723
S Substation — 0741

0 3 6 Miles

N

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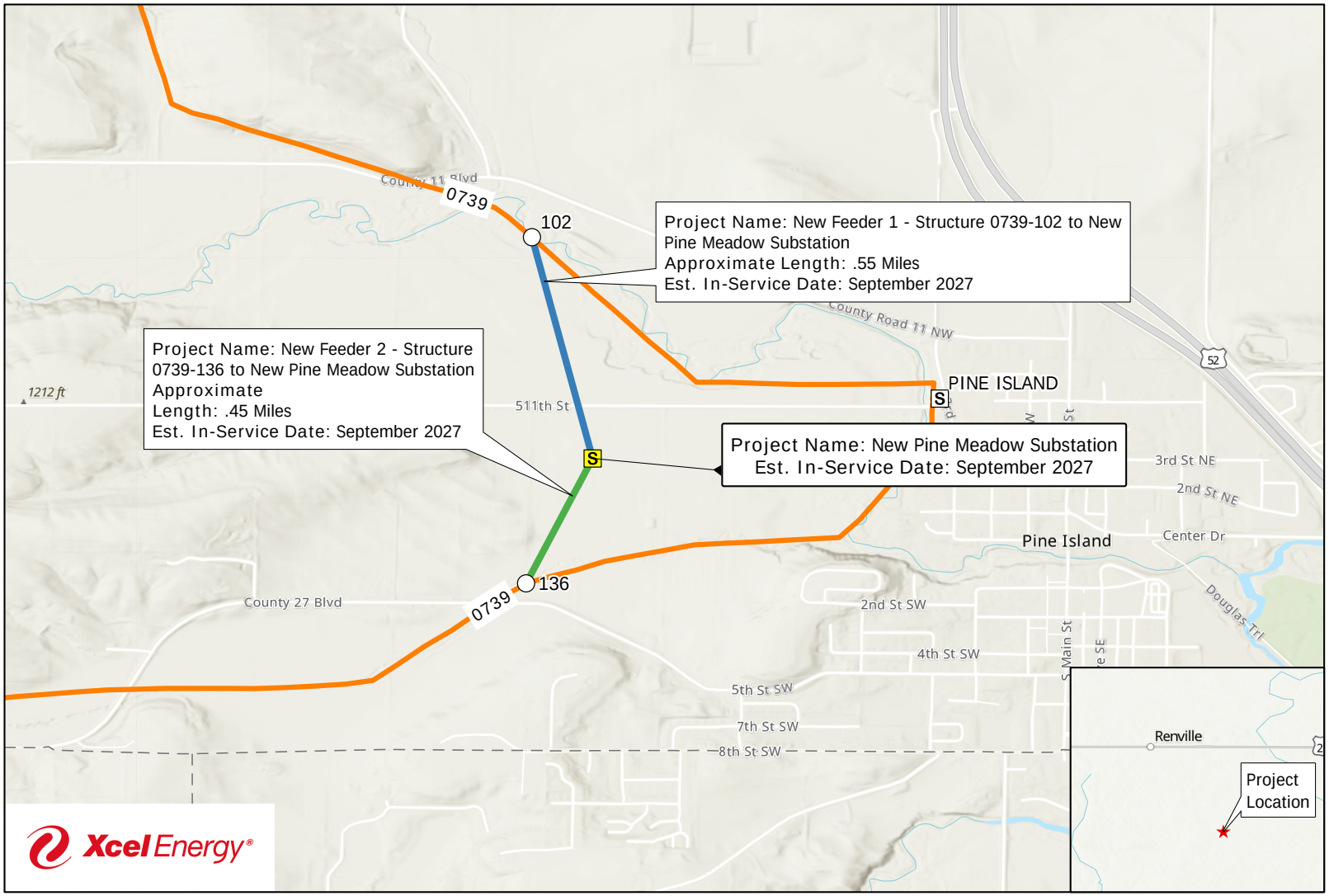
Horseshoe Lake Substation

S New Substation S Substation 5400

0 1 3 Miles

N

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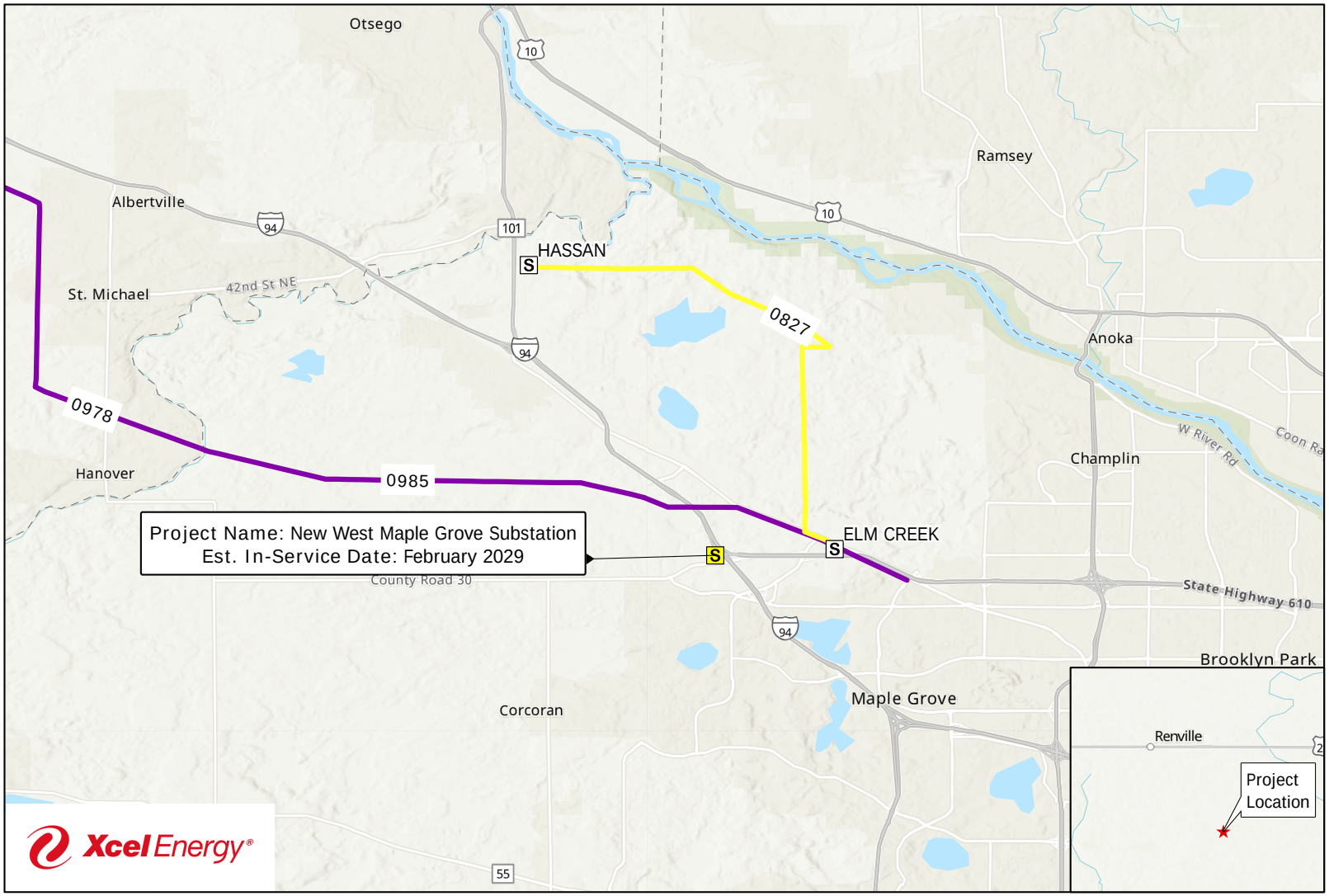
Install Pine Meadow Substation

- Structures
- New Substation
- Substation
- 0739
- New Feeder 1 - Structure 0739-102 to New Pine Meadow Substation
- New Feeder 2 - Structure 0739-136 to New Pine Meadow Substation

0 0.2 0.3 Miles

N

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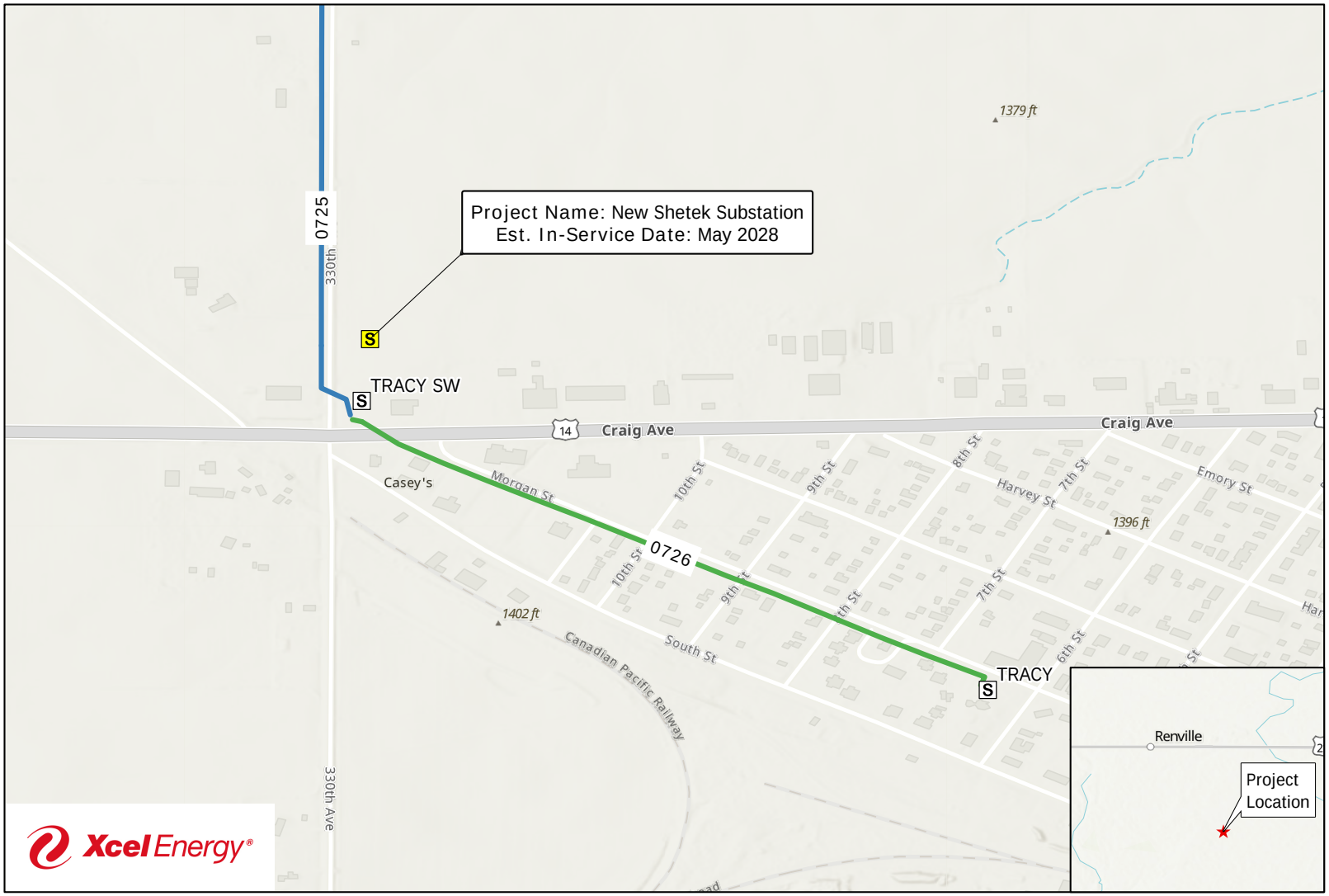


Maple Grove New Area Substation

S New Substation
S Substation
0827
0985/0978

0 1 3 Miles
N

Disclaimer: This information is believed to be correct, but is subject to change and carries no warranty.



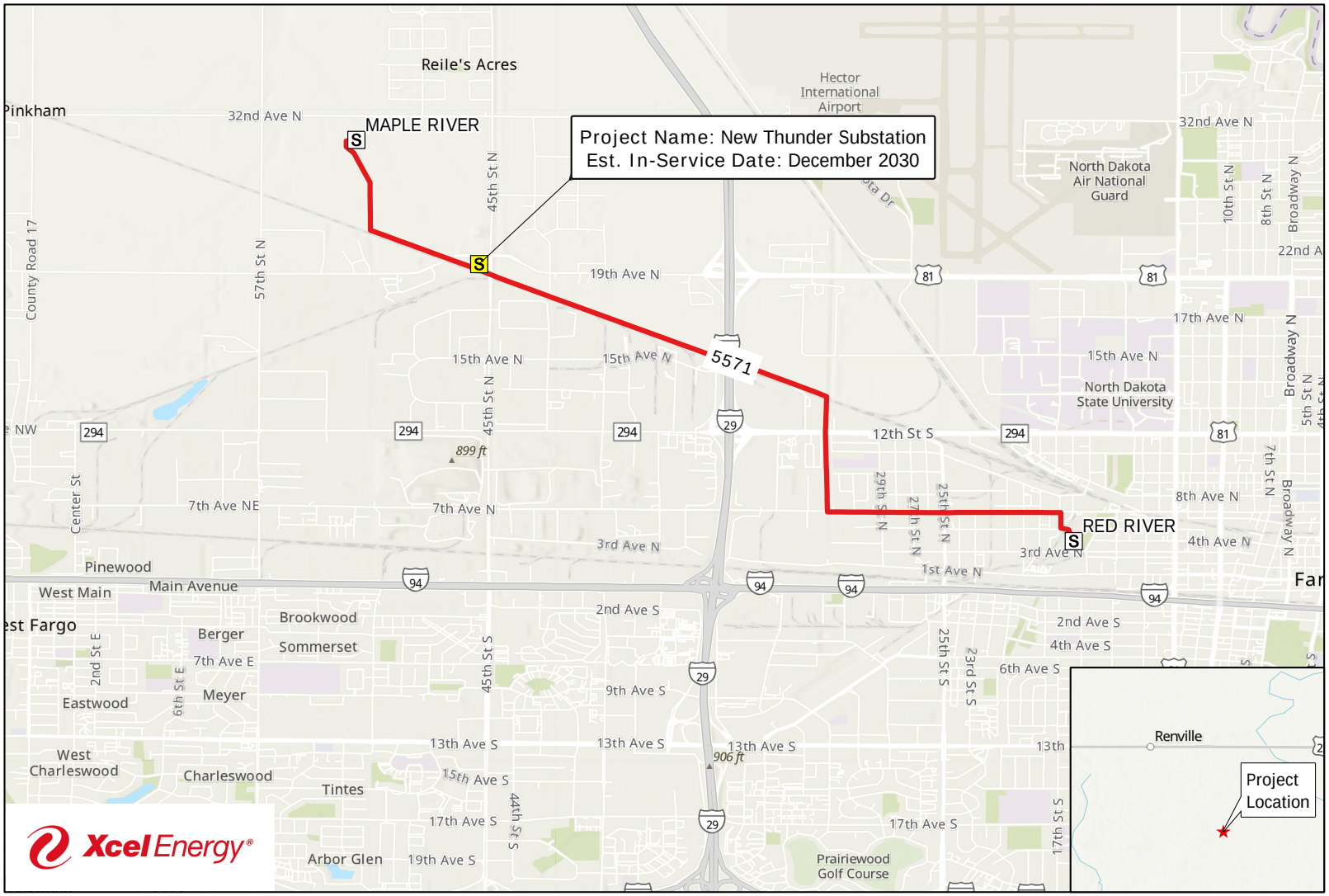
Shetek Substation

S New Substation
S Substation
0725
0726

0 0.07 0.1 Miles

N

Disclaimer: This information is believed to be correct, but is subject to change and carries no warranty.



Thunder Substation Build

S New Substation S Substation 5571

0 0.4 0.8 Miles

N

Disclaimer: This information is believed to be correct, but is subject to change and carries no warranty.